BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF HAWAI'I

In the Matter of the Application of)	DOCKET NO.	 20	17	ates	0 4	15	0
WAIKOLOA WATER CO., INC., dba WEST HAWAII WATER COMPANY)							
For a General Rate Case and For Approval of Revisions to its Tariff	.)							

APPLICATION

EXHIBITS WHWC 1 THROUGH 14;

EXHIBITS WHWC-T-100 though WHWC-T-301

VERIFICATION

and

CERTIFICATE OF SERVICE

PUBLIC UTILITIES COMMISSION

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Attorneys for Applicant WAIKOLOA WATER CO., INC., dba WEST HAWAII WATER COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF HAWAI'I

In the Matter of the Application of) I	OOCKET NO.	201	7-() 4	5 0
WAIKOLOA WATER CO., INC., dba WEST HAWAII WATER COMPANY)					
For a General Rate Case and For Approval of Revisions to its Tariff)					
)					

APPLICATION

WAIKOLOA WATER CO., INC., dba WEST HAWAII WATER COMPANY ("WHWC" or "Applicant") pursuant to Hawaii Revised Statutes ("HRS") § 269-16, as amended, and Hawaii Administrative Rules ("HAR") Title 6, Chapter 61, hereby submits this application (the "Application") requesting that the Hawaii Public Utilities Commission (the "Commission"):

- 1. Determine this Application to be complete, pursuant to HRS § 269-16 and HAR § 6-61-88¹;
- 2. Conduct a public hearing on the island of Hawaii to consider this Application in accordance with HRS §§ 269-12 and 269-16, and HAR § 6-61-30;
- 3. Find that Applicant's present rates for its customers are unjust and unreasonable, and will not allow Applicant to recover all of its reasonably incurred expenses, nor allow Applicant a reasonable opportunity to earn a fair return on its prudently incurred investments in utility property;

¹ Applicant's annual revenues will be less than \$2,000,000 for the test year. Therefore, the requirements of HAR § 6-61-88 apply to this Application.

- 4. Approve, pursuant to HRS § 269-16, the water service rates and charges proposed by Applicant as set forth in Exhibit WHWC 5, and authorize Applicant to put into effect the proposed rates after the date of authorization by the Commission;
- 5. Waive the requirement under HAR § 6-61-75 for audited financial statements and accept Applicant's unaudited financial statements filed herein;
- 6. Approve the request to modify the terms of Applicant's tariff, as described in Section VI below;
- 7. Approve the request to replace Applicant's existing unit depreciation rates with group depreciation rates; and
- 8. Grant such other relief, including any interim rate increase, as may be just and reasonable under the circumstances.

In support of this Application, Applicant provides the following information:

I. COMMUNICATIONS REGARDING THIS APPLICATION

All pleading, correspondence and communications regarding this Application should be addressed as follows:

J. DOUGLAS ING
PAMELA J. LARSON
DAVID Y. NAKASHIMA
Watanabe Ing LLP
999 Bishop Street, Suite 1250
Honolulu, Hawaii 96813

II. DESCRIPTION AND BACKGROUND OF APPLICANT

Applicant is a Hawaii corporation with its principal place of business at 68-1845 Waikoloa Rd., Unit 116, Waikoloa, Hawaii 96738, and its legal offices at 1720 North First Street, San Jose, California 95112.

Applicant is a public utility that provides potable water service to residences, condominiums and commercial establishments within Waikoloa Village on the Island of Hawaii. WHWC's customers consist of approximately 2000 single family, 32 multi-family, 25 commercial and 8 public authority customers. Since its last rate filing, the County of Hawaii workforce project has grown in the Waikoloa Village area adding approximately 30 service connections per year since 2013. On average, WHWC distributed approximately 1.88 million gallons of water per day to its customers for the calendar year ending December 31, 2016.

Waikoloa Resort Utilities, Inc., dba West Hawaii Utility Company ("WHUC") and Waikoloa Sanitary Sewer Co., Inc., dba West Hawaii Sewer Company ("WHSC") are utilities that are affiliated with WHWC. WHWC, WHUC and WHSC are collectively referred to as the "Waikoloa Utilities". WHUC provides potable water service, sewage treatment service and irrigation water service to the Waikoloa Beach Report area, and WHSC provides wastewater service within the Waikoloa Village service area. In general, Applicant and WHUC jointly own, operate and maintain a potable water system that includes potable water wells, storage tanks, and transmission and distributions lines, pursuant to an Amended and Restated Water Sharing Agreement.

Applicant is wholly owned by Hawaii Water Service Company, Inc. ("Hawaii Water").² Hawaii Water is a public utility which holds a CPCN to provide potable water service in Ka`anapali, Maui, and a CPCN to provide wastewater collection and treatment service in Pukalani, Maui. Hawaii Water also owns all of the stock of Kona Water Service Company, Inc.

Hawaii Water is a wholly-owned subsidiary of California Water Service Group ("CWSG"), a holding company incorporated in Delaware. CWSG has provided high-quality water utility services through its subsidiaries since 1926. Besides Hawaii Water, CWSG's

operating subsidiaries include California Water Service Company (water service), New Mexico Water Service Company (water and wastewater services), Washington Water Service Company (water and wastewater services), CWS Utility Services, a non-regulated subsidiary, and HWS Utility Services LLC, a non-regulated subsidiary. CWSG is a public company traded on the New York Stock Exchange under the symbol "CWT." CWSG's audited financial statements are available on the SEC's website.

III. <u>DESCRIPTION OF RATE RELIEF REQUESTED</u>

A. Rate Relief Requested

Applicant seeks the review and approval by the Commission of a 2018 test year (the "Test Year")³ net overall revenue increase of \$728,105 for its water operations.⁴ (Exhibit WHWC 6, Line 7, column 2). This amounts to an approximate increase of 38.4% from the proforma revenue amount of \$1,894,671 at present rates for the Test Year, as shown on Exhibit WHWC 6 (line 7, column 1), attached hereto and as further described in the testimony of Robert Stout (Exhibit WHWC-T-100). If approved, the proposed revenue increase will provide WHWC with a 7.75% rate of return on its prudently incurred system improvements, as shown on Exhibit WHWC 6 (line 30, column 3).

B. <u>Justification for Rate Relief Requested</u>

² See Decision and Order filed on August 20, 2008 in Docket No. 2008-0018.

³ Pursuant to HAR § 6-61-88(3)(A), because this Application is being filed in the last six months of 2017, the Test Year is calendar year 2018.

⁴ Applicant is in the process of analyzing the effects of changes to the federal income tax laws that are scheduled to become effective on January 1, 2018. Applicant will provide updates to its income tax expense and any other schedules that are affected by these changes by mid-February. Applicant does not wish to delay filing the Application until it can incorporate changes to the tax laws, since a delay in filing beyond December 31, 2017 would require Applicant to either revise all of its supporting schedules to use a later test year, or request a waiver of the test year requirement set forth in HAR § 6-61-88(3)(A), and would result in a delay in obtaining an increase in revenues.

Applicant's current rates do not now and will not in the foreseeable future produce sufficient revenues to allow it a reasonable opportunity to earn a fair rate of return on its prudently incurred investment. For calendar year 2017, on a pro forma basis, Applicant had revenues of approximately \$1,873,654 and a -21.59% rate of return for its water service. (See Exhibit WHWC 9). For the Test Year, Applicant projects revenues of approximately \$1,894,671 and a -22.17% rate of return at present rates. (See Exhibit WHWC 6).

Moreover, Applicant has made significant capital improvements and plans to make additional capital improvements in the Test Year. In Applicant's last general rate, the Commission approved the inclusion of the cost of Deep Well 7 ("DW-7") in rate base. However, because DW-7 was placed in service during the Test Year, and the Commission utilizes an average Test Year rate base, Applicant has only been able to earn a return on half of the cost of DW-7. Applicant's proposed rate increase will allow it to earn a return on the full cost of DW-7. In addition, Applicant and WHUC are in the process of constructing a new well, DW-8, which they expect to place in service during the Test Year. Since Applicant's last rate case, it has also completed or will complete a number of other capital improvements. These capital improvements are discussed in the testimony of Stephen Green. (Exhibits WHWC-T-300 and WHWC-T-301). Finally, Applicant's operating expenses have increased since its last rate case.

In sum, the instant rate case is designed to allow Applicant to earn a fair and reasonable return on its prudently incurred costs for utility assets providing water service to its customers.

IV. PRESENT AND PROPOSED RATES

The rates currently being charged by Applicant are set forth in Exhibit WHWC 4.

Applicant hereby respectfully requests that it be authorized to charge the rates set forth in Exhibit WHWC 5. All of the requested rates are greater than Applicant's current rates. In

addition to reflecting and passing through to customers increased costs to the Applicant, the increases reflect increases in Applicant's rate base and a rate of return of 7.75%, as discussed in Section III.A. of the Application.

Applicant's present and proposed rates, as well as the proposed percent increase in rates are as follows:

Monthly Water Fees Meter Charge by	Pre	sent Rate	Proposed Rate					
Meter Size (inches)			Phase 1			Phase 2		
5/8"	\$	7.65	\$	12.29	60.7%	\$	14.67	19.4%
3/4"	\$	7.65	\$	12.29	60.7%	\$	14.67	19.4%
1"	\$	14.66	\$	23.56	60.7%	\$	28.12	19.4%
1 1/2"	\$	25.72	\$	41.33	60.7%	\$	49.33	19.4%
2"	\$	35.07	\$	56.35	60.7%	\$	67.26	19.4%
3"	\$	70.14	\$	112.70	60.7%	\$	134.53	19.4%
4"	\$	116.89	\$	187.81	60.7%	\$	224.20	19.4%
6"	\$	233.77	\$	375.61	60.7%	\$	448.37	19.4%
8"	\$	420.79	\$	676.11	60.7%	\$	807.08	19.4%
Private Water Service by Meter Size								
3"	\$	70.14	\$	112.70	60.7%	\$	134.53	19.4%
4"	\$	116.89	\$	187.81	60.7%	\$	224.20	19.4%
6"	\$	233.77	\$	375.61	60.7%	\$	448.37	19.4%
8"	\$	420.79	\$	676.11	60.7%	\$	807.08	19.4%
Quantity Charge								
per 1,000 gallons of water consumption	\$	0.8349	\$	1.3415	60.7%	\$	1.6014	19.4%
Water Availability)	· · · ·		
per month per lot that can receive service but has not been applied for	\$	2.00	\$	2.00	0.0%	\$	2.00	0.0%

Power Cost Charge ("PCC")

The PCC for Applicant's water service includes a pump efficiency factor of 5.63 kWh per thousand gallons. Applicant proposes to revise its pump efficiency factor to 5.5132 kWh per thousand gallons to reflect the most recent changes to the cost to pump water in the Waikoloa Water system.

V. FINANCIAL INFORMATION AND WAIVER REQUEST

In accordance with HAR §§ 6-61-86 and 6-61-88, Applicant hereby files and incorporates by reference the following exhibits:

Exhibit WHWC 1

General Description of WHWC's property and equipment

Exhibit WHWC 2

Financial Statements

Schedules

- A. Amount and kinds of stock authorized by articles of incorporation and amount outstanding.
- B. Terms of preference of preferred stock, whether cumulative or participate or on dividends of assets, or otherwise.
- C. Description of each security agreement, mortgage, and deed of trust on Applicant's property.
- D. Unaudited Financial Statements for the year ended December 31, 2016.
- E. Unaudited Financial Statements for the six (6) months ended June, 2017.
- F. Amount of bonds authorized and issued.
- G. Each note outstanding.
- H. Other indebtedness.

- I. Rate and amount of dividends paid during the five previous calendar years.
- J. The total earnings results for the total utility operations of Hawaii Water.
- K. Option elected by Applicant in computing deferred taxes, investment tax credit and depreciation deduction in determining its federal income tax payments, and whether Applicant has used the same method in calculating federal income taxes for the Test Year for ratemaking purposes.
- L. CWSG's last annual report to stockholders is available on its website, and is incorporated by reference⁵.
- M. CWSG's last proxy statement sent to stockholders is available on its website, and is incorporated by reference.
- N. The latest form 10(k), Annual Report filed with the Securities and Exchange Commission stockholders is available on CWSG's website, and is incorporated by reference.
- O. Statement regarding whether or not the increase reflects and passes through to customers only increased costs to the Applicant for the services or commodities furnished by them.

Exhibit WHWC 3	Property and Equipment, and Accumulated Depreciation
Exhibit WHWC 4	Present Rate Schedule
Exhibit WHWC 5	Proposed Rate Schedule
Exhibit WIIWC 6	Rate of Return Summary at Present and Proposed Rates Pro Forma for the Test Year Ended December 31, 2018
Exhibit WHWC 6.1	Revenue Requirement Support
Exhibits WHWC 7 through 7.15	Rate Base Schedules
Exhibits WHWC 8 through 8.22	Revenue and Expense Schedules

⁵ http://ir.calwatergroup.com/Investor-Relations/Financial-Reports/Annual-Reports.

Exhibit WHWC 9 Results of Operations Pro Forma December 31, 2017 at present

and proposed rates. Results of operation for calendar year 2015, 2016 and the test year are included on Exhibits WHWC Water 6

and 8.

Exhibit WHWC 10 Rate of Return

Exhibit WHWC 11 Phase-in Schedule

Exhibit WHWC 12 Rate Design

Exhibit WHWC 13 Rate Design Phase 1

Exhibit WHWC 14 Rate Design Phase 2

E. Testimonies and Supporting Exhibits

Exhibit WHWC-T-100 Testimony of Robert Stout

Exhibit WHWC-T-101 Quote to Perform Audit of Financial Statement Exhibit WHWC-T-102 First Amendment and Restatement of Water Sharing Agreement

Exhibit WHWC-T-103 Revised Tariff Pages (clean)

Exhibit WHWC-T-104 Revised Tariff Pages (black-lined)

Exhibit WHWC-T-105 WHWC Cost of Service Study

Exhibit WHWC-T-200 Testimony of Anthony Carrasco

Exhibit WHWC-T-201 Payroll Allocations (Confidential)⁶

Exhibit WHWC-T-300 Testimony of Stephen Green

Exhibit WHWC-T-301 Capital Project Justifications

F. Request for Waiver.

Pursuant to IIAR § 6-61-92, Applicant respectfully requests that its unaudited financial statements (Exhibits WHWC 2, Schedules D and E) submitted with this Application be accepted

⁶ Exhibit WHWC-T-201 is confidential and will be provided once a Protective Order has been issued in this Docket.

in lieu of audited financial statements. Because Applicant is a small utility, requiring Applicant to file audited financial statements would result in a hardship. CWSG, Hawaii Water's 100% shareholder, has received an estimate of \$215,000 annually for its auditor, Deloitte & Touche, LLP, to conduct an independent audit of the Waikoloa Utilities. If the Commission orders the financial statements to be routinely audited, Applicant will need additional expense recovery in rates to support that effort. CWSG is regularly audited by Delloitte & Touche, LLP. A copy of CWSG's latest annual report showing audited financial statements is available on CWSG's website⁷, and is incorporated by reference.

VI. PROPOSED TARIFF CHANGES

Applicant also requests Commission approval of certain provisions of its tariff. The revisions are as follows:

1. Revisions of Rule XX, Section 6 of Applicant's tariff governing the amount of Contributions in Aid of Construction ("CIAC") payable for water service. Applicant's tariff currently provide that CIAC for water service is to be assessed at a rate \$4.62 per gallon of estimated water usage. WHWC proposes to revise this provision to provide that the amount of CIAC for water service will be determined based on a formula to determine an applicant's fair share of the cost of improvements required to serve its project. This is consistent with revisions to the tariff of Hawaii Water's other divisions, and with revisions that WHUC intends to propose in its rate case.

⁷http://ir.calwatergroup.com/Investor-Relations/Financial-Reports/Annual-Reports.

2. Removal of the service application form from Applicant's tariff.

The proposed tariff changes are described in and attached to the Testimony of Robert Stout. (Exhibits WHWC T-104 and WHWC-T-105).

VII. CONCLUSION

WHEREFORE, Applicant respectfully prays as follows:

- 1. That this Application be deemed a complete application, pursuant to HRS § 269-16 and HAR § 6-61-88;
- 2. That a public hearing be conducted on the island of Hawaii to consider this Application in accordance with HRS §§ 269-12 and 269-16, and HAR § 6-61-30;
- 3. That the Commission find that Applicant's present rates for its customers are unjust and unreasonable, and will not allow Applicant to recover all of its reasonably incurred expenses, nor allow Applicant to earn a fair return on its prudently incurred investments in utility property;
- 4. That the Commission approve, pursuant to HRS § 269-16, the rates proposed by Applicant as set forth in Exhibit WHWC 5 and authorize Applicant to put into effect the proposed rates after the date of authorization by the Commission;
- 5. That the Commission waive the requirement under HAR § 6-61-75 for audited financial statements and accept Applicant's unaudited financial statements filed herein;
- 6. That the Commission approve the request to modify the terms of Applicant's tariff as described in this Application;
- 7. That the Commission approve the request to replace Applicant's existing unit depreciation rates with group depreciation rates; and

8. That the Applicant be granted such other and further relief as may be just and reasonable under the circumstances, including any interim rate increase.

DATED: Honolulu, Hawaii, December 29, 2017.

J. DOUGLAS ING

PAMELA J. LARSON

DAVID Y. NAKASHIMA

Attorneys for Applicant

WAIKOLOA WATER CO., INC., dba WEST

HAWAII WATER COMPANY

West Hawaii Water Company

Property and Equipment

Waikoloa Water Company, Inc., doing business as West Hawaii Water Company ("WHWC"), provides potable water and irrigation water to the Waikoloa Village area ("The Village") in South Kohala on the island of Hawaii. Since the company began operations in 1970, it has developed potable water wells, storage tanks, and transmission/distribution lines as needed to keep pace with the growth of the community. Facilities also include a non-potable irrigation well and transmission main (owned by Waikoloa Village Association) serving the Waikoloa Village golf course.

Potable Water System

WHWC operates a potable water system serving residential (condominium and single family), public authority and commercial developments within the Village. This system is part of an overall potable water system serving the entire Waikoloa area including Waikoloa Village, Waikoloa Highlands and Ranchlands, and the Waikoloa Beach Resort. The wells, transmission lines, and the majority of the storage facilities of the system are jointly operated and maintained by WHWC and West Hawaii Utility Company ("WHUC") pursuant to a Water Sharing Agreement (Docket 96-0003).¹

¹ The Water Sharing Agreement was amended and restated in October 2017. A copy of the First Amended and Restated Water Sharing Agreement is attached as Exhibit WHWC-T-102.

Potable Water Wells

Potable water delivered to WHWC and WHUC service areas is pumped from seven deep wells located in two well fields at the 1200' elevation east of Waikoloa Village. These include:

		Horse		
Well	Total Depth	Power	Capacity (GPM)	Owner
DW-1	1,350	700	1,400	WHUC
DW-2	1,309	450	1,000	WHUC
DW-3	1,285	450	1,000	WHWC/WHUC
DW-4	1,229	350	750	WHWC
DW-5	1,250	400	800	WHWC
DW-6	1,391	500	1,000	WHUC/WHWC
DW-7	1,346	500	1,250	WHUC/WHWC

An eighth potable water well (DW-8) is currently under development. Drilling and testing have been completed. The well will be outfitted and brought on line by the end of 2018. Well DW-8 will be owned by both WHUC and WHWC.

The operation of the wells is monitored and controlled via a telemetering system based at the utility base yard adjacent to Waikoloa Village. This telemetering system alerts utility personnel when outages occur and allows WHWC and WHUC to maintain peak avoidance contracts with Hawaii Electric Light Company ("HELCO"), minimizing total electric costs to operate the wells.

Potable Water Tanks

The WHWC/WHUC water system includes seven storage tanks as follows:

- 1. A 1.0 million gallon concrete tank owned by WHWC is located at the north well field (Tank 1200N-1),
- 2. A 1.0 million gallon glass lined steel tank owned by WHWC and WHUC is located at the north well field (Tank 1200N-2).

Application Filed December 2017 Exhibit WHWC 1

Description of Property and Equipment

Witness: Carrasco

3. A 1.0 million gallon glass lined steel tank owned by WHUC is located at the south well field (Tank 1200S-1),

- 4. A 1.0 million gallon glass lined steel tank owned by WHWC and WHUC is located at the south well field (Tank 1200S-2), and
- 5. A 1.0 million gallon welded steel tank owned by WHUC is located above the Waikoloa Beach Resort at the 300' elevation (Tank 300-1).
- 6. A 2.5 million gallon pre-stressed concrete tank owned by WHUC located above the Waikoloa Beach Resort at the 300' elevation (Tank 300-2)
- 7. A 2.5 million gallon pre-stressed concrete tank owned by WHUC located above the Waikoloa Beach Resort at the 300' elevation. (Tank 330-3).

The system also includes a flow control tank located at an elevation of 900 feet. All of the potable water tanks are connected to the centralized telemetering system to facilitate monitoring of tank levels from the utility base yard.

Potable Water Transmission and Distribution Lines

WHWC and WHUC own and maintain approximately 11.8 miles of transmission water lines to deliver potable water from the potable water well fields to their respective service areas. Operation and maintenance costs associated with that portion of the transmission lines that serve both service areas are shared by the companies pursuant to the Water Sharing Agreement. WHUC is solely responsible for the operation and maintenance of the transmission and distribution lines below the Village delivering water to the Resort.

Application Filed December 2017 Exhibit WHWC 1

Description of Property and Equipment

Witness: Carrasco

Within the Village, WHWC operates approximately 16.0 miles of distribution lines.

Irrigation System

Since 1970, WHWC has provided non-potable water to one golf course within the Waikoloa Village. This service is provided under a contractual agreement with the Waikoloa Village Association ("WVA") (Notice Filings effective December 11, 1987, March 21, 1997 and June 22, 2001). The water delivered for this purpose is brackish ground water. The well is located at the 800' elevation immediately west of Waikoloa Village and approximately 6 miles north of Waikoloa Beach Resort. The well currently delivers varying amounts of water, up to 1.0 MGD, to the main irrigation lake on the golf course. The golf course operator is responsible for pressurizing the golf course irrigation system.

A Third Amendment to the Irrigation Water Agreement executed December 1, 2004 relieves WHWC from the responsibilities of operating and maintaining the irrigation water well. Waikoloa Village Association pays a royalty fee to WHWC for all water used and is responsible for the operating and maintenance costs.

Application Filed December 2017 Exhibit WHWC 2, Schedule A Amount and Kinds of Stock Witness: Stout

Waikoloa Water Co., Inc., dba West Hawaii Water Company Amount and Kinds of Stock Authorized by Articles of Incorporation and Amount Outstanding

<u>Description</u> Preferred	# of Shares <u>Authorized</u>	# of Shares <u>Issued</u>	PAR Value Per <u>Share</u>	Total PAR <u>Value</u>
Stock	None	None	N/A	N/A
Common Stock*	10	10	\$100.00	\$1,000.00

^{*} All of the outstanding shares of Waikoloa Water Co., Inc., dba West Hawaii Water Company are owned by Hawaii Water Service Company, Inc.

Application Filed December 2017 Exhibit WHWC 2, Schedule B Preferred Stock Witness: Stout

Waikoloa Water Co., Inc., dba West Hawaii Water Company Terms of Preference of Preferred Stock, Whether Cumulative of Participate or on Dividends of Assets, or Otherwise

Application Filed December 2017
Exhibit WHWC 2, Schedule C
Security Agreements, Mortgages, and Deeds of Trust
Witness: Stout

Waikoloa Water Co., Inc., dba West Hawaii Water Company Description of Each Security Agreement, Mortgage, and Deed of Trust

ACCOUNT NUMBER	ASSETS & OTHER DEBITS	BALANCE 12/31/16
	UTILITY PLANT	
303.	Land	0
101.	Utility Plant in Service	15,343,367
105.	Construction Work in Progress	2,391,728
108.	Accum. Depreciation of Utility Plant in Service	(7,054,250)
	Total Utility Plant Less Reserves	10,680,845
	OTHER PROPERTY & INVESTMENTS	
121.	Nonutility Property	272,701
122.	Accum. Depreciation of Nonutility Plant	(59,826)
	Total Other Property & Investments	212,875
	CURRENT & ACCRUED ASSETS	
131.	Cash	0
141.	Customer Accounts Receivable	84,439
142.	Accounts Receivable Other	1,464
143.	Accum. Provision for Uncollectible Accts - Contra	(406)
145.	Accounts Receivable From Associated Companies	16,193,194
151.	Other Materials & Supplies	177
162.	Prepayments	(33,432)
173.	Accrued Utility Revenues Miscellaneous Other Assets	102,348 0
174.	Miscellaneous Other Assets	
	Total Current & Accrued Assets	16,347,784
	DEFERRED DEBITS	
184.	Clearing Accounts	0
186.	Miscellaneous Deferred Debits	225,154
	Total Deferred Debits	225,154
	TOTAL ASSETS & OTHER DEBITS	27,466,658

ACCOUNT NUMBER	EQUITY CAPITAL & LIABILITIES	BALANCE 12/31/16
	STOCKHOLDER'S EQUITY	
201.	Common Stock	0
211.	Other Paid-In-Capital	0
215.	Unappropriated Retained Earnings	(2,844,095)
435. 438.	Balance Transferred from Income Dividends Declared - Common Stock	(192,987)
430.	Dividentis Declared - Common Stock	0
	Total Stockholder's Equity/(Deficit)	(3,037,083)
	LONG TERM DEBT	
223.	Advances from Associated Companies	0
224.	Other Long Term Debt	0
	Total Long Term Debt	0
	CURRENT & ACCRUED LIABILITIES	
231.	Accounts Payable	179,230
233.	Accounts Payable to Associated Companies	23,592,461
234.	Notes Payable to Associated Companies	0
225.	Capitalized Lease Obligation	0
236.	Accrued Taxes Payable	126,476
239.	Matured Long Term Debt	0
241.	Other Liabilities	2,673
	Total Current & Accrued Liabilities	23,900,839
	DEFERRED CREDITS	
252.	Advances for Construction	48,160
253.	Other Deferred Credits	355,845
	Total Deferred Credits	404,005
	OPERATING RESERVES	
265.	Misc. Operating Reserves	0
	CONTRIBUTIONS IN AID OF CONSTRUCTION	
271.	Contributions in Aid of Construction	12,574,511
272.	Accum. Amortization of CIAC	(6,372,212)
	Total Contributions in Aid of Construction - Net	6,202,298
	DEFERRED INCOME TAXES	
283.	Accum. Deferred Income Taxes	(3,402)
	TOTAL LIABILITIES & OTHER CREDITS	27,466,658

ACCOUNT NUMBER		CY 12/31/16
	OPERATING REVENUES	
	WATER SALES:	
460. 461. 462. 465.	Unmetered Water Revenue Metered Water Revenue Fire Protection Revenue Sales to Irrigation Customers	0 1,786,732 47,689 29,836
	OTHER WATER REVENUES:	
471. 474.	Miscellaneous Service Revenues Other Water Revenues - Unbilled Rev Adj	22,099 30,586
	WASTEWATER SALES	
521. 522. 523. 524.	Flat Rate Revenues Measured Revenue Revenues from Public Authorities Revenues from Other Systems	0 0 0 0
	OTHER WASTEWATER REVENUES	
531. 536.	Sale of Sludge Other Wastewater Revenues	0
	RECLAIMED WATER SALES	
540. 541. 544.	Flat Rate Reuse Revenues Measured Reuse Revenue Reuse Revenues from Other Systems	0 0 0
	Total Operating Revenues	1,916,942

ACCOUNT NUMBER

NUMBER		CY 12/31/16
	ODEDATING EVBENCES MATER	
	OPERATING EXPENSES - WATER	
610.1	Purchased Water	1,659
615.1	Purchased Power	944,248
601.1	Source of Supply - Salaries & Wages	42,296
616.1	Source of Supply - Fuel for Power Production	0
618.1	Source of Supply - Chemicals	0
631.1	Source of Supply - Contractual Svc - Engr	0
642.1	Source of Supply - Equipment Rental	0
675.1	Source of Supply - Misc Expense	6,993
601.2	Source of Supply - Maint - Salaries & Wages	5,539
620.2	Source of Supply - Maint - Materials & Supplies	0
675.2	Source of Supply - Maint - Misc Expense	17,964
601.3	Water Treatment - Salaries & Wages	5,252
618.3	Water Treatment - Chemicals	12,257
620.3	Water Treatment - Materials & Supplies	0
631.3	Water Treatment - Contractual Svc - Engr	0
635.3	Water Treatment - Contractual Svc - Testing	0
636.3	Water Treatment - Contractual Svc - Other	0
642.3	Water Treatment - Rental of Equipment	0
675.3	Water Treatment - Misc Expense	2,271
601.4	Water Treatment - Maint - Salaries & Wages	0
620.4	Water Treatment - Maint - Materials & Supplies	0
675.4	Water Treatment - Maint - Misc Expense	98
601.5	Trans & Distrib - Salaries & Wages	16,559
635.5	Trans & Distrib - Contractual Svc - Testing	0
642.5	Trans & Distrib - Rental of Equipment	0
675.5	Trans & Distrib - Misc Expense	29,497
601.6	Trans & Distrib - Maint - Salaries & Wages	0
675.6	Trans & Distrib - Maint - Misc Expense	24,832
	Total Operating Expenses - Water	1,109,464

ACCOUNT NUMBER	-	CY 12/31/16
	OPERATING EXPENSES - WASTEWATER	
715.3	Purchased Power	0
701.2	Collection - Maint - Salaries & Wages	0
720.2	Collection - Maint - Materials & Supplies	0
735.2	Collection - Maint - Contractual Svc - Testing	0
775.2	Collection - Maint - Miscellaneous Expense	0
701.3	Pumping - Salaries & Wages	0
716.3	Pumping - Fuel for Power Production	0
718.3	Pumping - Chemicals	0
731.3	Pumping - Contractual Svc - Engr	0
735.3	Pumping - Contractual Svc - Testing	0
742.3	Pumping - Rental of Equipment	0
775.3	Pumping - Miscellaneous Expense	0
701.4	Pumping - Maint - Salaries & Wages	0
775.4	Pumping - Maint - Misc Expense	0
701.5	Treat & Disposal - Salaries & Wages	0
710.5	Treat & Disposal - Purchased WW Treatment	0
711.5	Treat & Disposal - Sludge Removal Expense	0
718.5	Treat & Disposal - Chemicals	0
720.5	Treat & Disposal - Materials & Supplies	0
731.5	Treat & Disposal - Contractual Svc - Engr	0
735.5	Treat & Disposal - Contractual Svc - Testing	0
736.5	Treat & Disposal - Contractual Svc - Other	0
742.5	Treat & Disposal - Rental of Equipment	0
750.5	Treat & Disposal - Transportation Expenses	0
775.5	Treat & Disposal - Miscellaneous Expense	0
701.6	Treat & Dipsosal - Maint - Salaries & Wages	0
720.6	Treat & Dipsosal - Maint - Materials & Supplies	0
735.6	Treat & Dipsosal - Maint - Contractual Svc - Test	0
775.6	Treat & Dipsosal - Maint - Misc Expense	0
701.9	Reclaimed Wtr Treat - Salaries & Wages	0
718.9	Reclaimed Wtr Treat - Chemicals	0
720.9	Reclaimed Wtr Treat - Materials & Supplies	0
750.9	Reclaimed Wtr Treat - Transportation Expense	0
758.9	Reclaimed Wtr Treat - Insurance - Wrk Comp	0
701.10	Reclaimed Wtr Treat - Maint - Salaries & Wages	0
720.10	Reclaimed Wtr Treat - Maint - Matls & Supplies	0
720.11	Reclaimed Wtr Distr - Materials & Supplies	0
775.11	Reclaimed Wtr Distr - Miscellaneous Expense	12,038
	Total Operating Expenses - Wastewater	12,038
	Total Operating Expenses	1,121,503
	NET CREDATING MOCKET / // CCC)	705 400

795,439

NET OPERATING INCOME / (LOSS)

ACCOUNT NUMBER	-	CY 12/31/16
	OTHER INCOME & EXPENSES;	
403.	Depreciation Expense	123,929
407.	Amortization Expense	7,803
408.	Taxes Other Than Income	0
415.	Revenues - Jobbing & Contract Work	0
416.	Costs & Expenses - Jobbing & Contract Work	0
419.	Interest and Dividend Income	0
421.	Nonutility Income	3,060
426.	Miscellaneous Nonutility Expenses	4,367
427.	Interest Expense / (Income)	(25,031)
	Total Other Income & Expenses	114,129
	GENERAL & ADMINISTRATIVE EXPENSES:	
601.7	Customer Accounts - Salaries & Wages	52,067
670.7	Customer Accounts - Bad Debt Expense	94
675.7	Customer Accounts - Misc Expense	2,759
601.8	Admin & General - Salaries & Wages	1,792
604.8	Admin & General - Empl Pensions & Benefits	178,922
620.8	Admin & General - Materials & Supplies	36
631.8	Admin & General - Contractual Svc - Engr	0
632.8	Admin & General - Contractual Svc - Acctg	0
633.8	Admin & General - Contractual Svc - Legal	1,247
636.8	Admin & General - Contractual Svc - Other	13,148
641.8	Admin & General - Building/Property Rental	6,410
657.8	Admin & General - Insurance - Gen Liab	39,759
658.8	Admin & General - Insurance - Worker's Comp	6,648
659.8	Admin & General - Insurance - Other	0
667.8	Admin & General - Regulatory Comm Expense	23,576
675.8	Admin & General - Misc Expense	508,094
	Total General & Administrative Expenses	834,552
	NET INCOME/(LOSS) BEFORE INCOME TAXES	(153,242)
409.	Income Tax Expense / (Benefit)	39,745
	NET INCOME/(LOSS)	(192,987)

Application Filed December 2017 Exhibit WHWC 2, Schedule E WHWC Unaudited Financial Statements for Period Ending Jun. 30, 2017 Witness: Stout

WEST HAWAII WATER COMPANY F.K.A. WAIKOLOA WATER COMPANY, INC. BALANCE SHEET June 30, 2017

ACCOUNT NUMBER	ASSETS & OTHER DEBITS	BALANCE 06/30/2017
	UTILITY PLANT	
303.	Land	0
101.	Utility Plant in Service	15,344,408
105.	Construction Work in Progress	2,549,374
108.	Accum. Depreciation of Utility Plant in Service	(7,269,720)
	Total Utility Plant Less Reserves	10,624,062
	OTHER PROPERTY & INVESTMENTS	
121.	Nonutility Property	272,701
122.	Accum. Depreciation of Nonutility Plant	(63,267)
	Total Other Property & Investments	209,434
	CURRENT & ACCRUED ASSETS	
131.	Cash	0
141.	Customer Accounts Receivable	74,143
142.	Accounts Receivable Other	2,845
143.	Accum. Provision for Uncollectible Accts - Contra	0
145.	Accounts Receivable From Associated Companies	17,106,155
151.	Other Materials & Supplies	11,710
162.	Prepayments	(17,702)
173.	Accrued Utility Revenues	103,500
174.	Miscellaneous Other Assets	0
	Total Current & Accrued Assets	17,280,652
	DEFERRED DEBITS	
184.	Clearing Accounts	0
186.	Miscellaneous Deferred Debits	226,336
	Total Deferred Debits	226,336
	TOTAL ASSETS & OTHER DEBITS	28,340,483

Application Filed December 2017 Exhibit WHWC 2, Schedule E WHWC Unaudited Financial Statements for Period Ending Jun. 30, 2017 Witness: Stout

WEST HAWAII WATER COMPANY F.K.A. WAIKOLOA WATER COMPANY, INC. BALANCE SHEET June 30, 2017

ACCOUNT NUMBER	EQUITY CAPITAL & LIABILITIES	BALANCE 06/30/2017
	STOCKHOLDER'S EQUITY	
201.	Common Stock	0
211.	Other Paid-In-Capital	0
215.	Unappropriated Retained Earnings	(3,140,204)
435.	Balance Transferred from Income	(127,568)
438.	Dividends Declared - Common Stock	0
	Total Stockholder's Equity/(Deficit)	(3,267,772)
	LONG TERM DEBT	
223.	Advances from Associated Companies	0
224.	Other Long Term Debt	0
	Total Long Term Debt	0
	CURRENT & ACCRUED LIABILITIES	
231.	Accounts Payable	183,056
233.	Accounts Payable to Associated Companies	24,835,158
234.	Notes Payable to Associated Companies	0
225.	Capitalized Lease Obligation	0
236.	Accrued Taxes Payable	128,182
239.	Matured Long Term Debt	0
241.	Other Liabilities	969_
	Total Current & Accrued Liabilities	25,147,365
	DEFERRED CREDITS	
252.	Advances for Construction	48,160
253.	Other Deferred Credits	365,374
	Total Deferred Credits	413,534
	OPERATING RESERVES	
265.	Misc. Operating Reserves	0
	CONTRIBUTIONS IN AID OF CONSTRUCTION	
271.	Contributions in Aid of Construction	12,574,511
272.	Accum. Amortization of CIAC	(6,523,753)
	Total Contributions in Aid of Construction - Net	6,050,758
	DEFERRED INCOME TAXES	
283.	Accum. Deferred Income Taxes	(3,402)
	TOTAL LIABILITIES & OTHER CREDITS	28,340,483

975,688

Witness: Stout

WEST HAWAII WATER COMPANY F.K.A. WAIKOLOA WATER COMPANY, INC. INCOME STATEMENT June 30, 2017

ACCOUNT		
NUMBER		6/30/2017
9	OPERATING REVENUES	
	WATER SALES:	
460.	Unmetered Water Revenue	0
461.	Metered Water Revenue	920,409
462.	Fire Protection Revenue	23,845
465.	Sales to Irrigation Customers	16,418
	OTHER WATER REVENUES:	
471.	Miscellaneous Service Revenues	13,864
474.	Other Water Revenues - Unbilled Rev Adj	1,152
	WASTEWATER SALES	
521.	Flat Rate Revenues	0
522.	Measured Revenue	0
523.	Revenues from Public Authorities	0
524 .	Revenues from Other Systems	0
	OTHER WASTEWATER REVENUES	
531.	Sale of Sludge	0
536.	Other Wastewater Revenues	0
	RECLAIMED WATER SALES	
540.	Flat Rate Reuse Revenues	0
541.	Measured Reuse Revenue	0
544.	Reuse Revenues from Other Systems	0
	•	

Total Operating Revenues

Witness: Stout

WEST HAWAII WATER COMPANY F.K.A. WAIKOLOA WATER COMPANY, INC. **INCOME STATEMENT** June 30, 2017

ACCOUNT NUMBER	-	6/30/2017
	OPERATING EXPENSES - WATER	
610.1	Purchased Water	2,748
615.1	Purchased Power	553,917
601.1	Source of Supply - Salaries & Wages	19,429
616.1	Source of Supply - Fuel for Power Production	0
618.1	Source of Supply - Chemicals	0
631.1	Source of Supply - Contractual Svc - Engr	0
642.1	Source of Supply - Equipment Rental	0
675.1	Source of Supply - Misc Expense	4,057
601.2	Source of Supply - Maint - Salaries & Wages	4,440
620.2	Source of Supply - Maint - Materials & Supplies	0
675.2	Source of Supply - Maint - Misc Expense	19,368
601.3	Water Treatment - Salaries & Wages	2,355
618.3	Water Treatment - Chemicals	7,575
620.3	Water Treatment - Materials & Supplies	0
631.3	Water Treatment - Contractual Svc - Engr	0
635.3	Water Treatment - Contractual Svc - Testing	0
636.3	Water Treatment - Contractual Svc - Other	0
642.3	Water Treatment - Rental of Equipment	0
675.3	Water Treatment - Misc Expense	1,233
601.4	Water Treatment - Maint - Salaries & Wages	0
620.4	Water Treatment - Maint - Materials & Supplies	0
675.4	Water Treatment - Maint - Misc Expense	391
601.5	Trans & Distrib - Salaries & Wages	9,986
635.5	Trans & Distrib - Contractual Svc - Testing	0
642.5	Trans & Distrib - Rental of Equipment	0
675.5	Trans & Distrib - Misc Expense	23,228
601.6	Trans & Distrib - Maint - Salaries & Wages	0
675.6	Trans & Distrib - Maint - Misc Expense	13,052
	Total Operating Expenses - Water	661,778

Witness: Stout

WEST HAWAII WATER COMPANY F.K.A. WAIKOLOA WATER COMPANY, INC. INCOME STATEMENT June 30, 2017

ACCOUNT NUMBER	_	6/30/2017
	OPERATING EXPENSES - WASTEWATER	
715.3	Purchased Power	0
701.2	Collection - Maint - Salaries & Wages	0
720.2	Collection - Maint - Materials & Supplies	0
735.2	Collection - Maint - Contractual Svc - Testing	0
775.2	Collection - Maint - Miscellaneous Expense	0
701.3	Pumping - Salaries & Wages	0
716.3	Pumping - Fuel for Power Production	0
718.3	Pumping - Chemicals	0
731.3	Pumping - Contractual Svc - Engr	0
735.3	Pumping - Contractual Svc - Testing	0
742.3	Pumping - Rental of Equipment	0
775.3	Pumping - Miscellaneous Expense	0
701.4	Pumping - Maint - Salaries & Wages	0
775.4	Pumping - Maint - Misc Expense	0
701.5	Treat & Disposal - Salaries & Wages	0
710.5	Treat & Disposal - Purchased WW Treatment	0
711.5	Treat & Disposal - Sludge Removal Expense	0
718.5	Treat & Disposal - Chemicals	0
720.5	Treat & Disposal - Materials & Supplies	0
731.5	Treat & Disposal - Contractual Svc - Engr	0
735.5	Treat & Disposal - Contractual Svc - Testing	0
736.5	Treat & Disposal - Contractual Svc - Other	0
742.5	Treat & Disposal - Rental of Equipment	0
750.5	Treat & Disposal - Transportation Expenses	0
775.5	Treat & Disposal - Miscellaneous Expense	0
701.6	Treat & Dipsosal - Maint - Salaries & Wages	0
720.6	Treat & Dipsosal - Maint - Materials & Supplies	0
735.6	Treat & Dipsosal - Maint - Contractual Svc - Test	0
775.6	Treat & Dipsosal - Maint - Misc Expense	0
701.9	Reclaimed Wtr Treat - Salaries & Wages	0
718.9	Reclaimed Wtr Treat - Chemicals	0
720.9	Reclaimed Wtr Treat - Materials & Supplies	0
750.9	Reclaimed Wtr Treat - Transportation Expense	0
758.9	Reclaimed Wtr Treat - Insurance - Wrk Comp	0
701.10	Reclaimed Wtr Treat - Maint - Salaries & Wages	0
720.10	Reclaimed Wtr Treat - Maint - Matls & Supplies	0
720.11	Reclaimed Wtr Distr - Materials & Supplies	0
775.11	Reclaimed Wtr Distr - Miscellaneous Expense	5,035
	Total Operating Expenses - Wastewater	5,035
	Total Operating Expenses	666,813
	NET OPERATING INCOME / (LOSS)	308,874

ACCOUNT NUMBER		6/30/2017
	OTHER INCOME & EXPENSES;	
403.	Depreciation Expense	60,028
407.	Amortization Expense	3,902
408.	Taxes Other Than Income	72,566
415.	Revenues - Jobbing & Contract Work	0
416.	Costs & Expenses - Jobbing & Contract Work	0
419.	Interest and Dividend Income	0
421.	Nonutility Income	0
426.	Miscellaneous Nonutility Expenses	497
427.	Interest Expense / (Income)	(16,174)
	Total Other Income & Expenses	120,819
	GENERAL & ADMINISTRATIVE EXPENSES:	
601.7	Customer Accounts - Salaries & Wages	24,503
670.7	Customer Accounts - Bad Debt Expense	(1,255)
675,7	Customer Accounts - Misc Expense	`4,800
601.8	Admin & General - Salaries & Wages	1,091
604.8	Admin & General - Empl Pensions & Benefits	81,732
620.8	Admin & General - Materials & Supplies	6
631.8	Admin & General - Contractual Svc - Engr	0
632.8	Admin & General - Contractual Svc - Acctg	0
633.8	Admin & General - Contractual Svc - Legal	165
636.8	Admin & General - Contractual Svc - Other	4,366
641.8	Admin & General - Building/Property Rental	2,404
657.8	Admin & General - Insurance - Gen Liab	20,535
658.8	Admin & General - Insurance - Worker's Comp	3,374
659.8	Admin & General - Insurance - Other	0
667.8	Admin & General - Regulatory Comm Expense	12,084
675.8	Admin & General - Misc Expense	243,928
	Total General & Administrative Expenses	397,734
	NET INCOME/(LOSS) BEFORE INCOME TAXES	(209,678)
409.	Income Tax Expense / (Benefit)	(82,110)
	NET INCOME/(LOSS)	(127,568)

Application Filed December 2017 Exhibit WHWC 2, Schedule F Amount of Bonds Witness: Stout

Waikoloa Water Co., Inc., dba West Hawaii Water Company Amount of Bonds Authorized and Issued

Application Filed December 2017 Exhibit WHWC 2, Schedule G Each Note Outstanding Witness: Stout

Waikoloa Water Co., Inc., dba West Hawaii Water Company Each Note Outstanding

Application Filed December 2017 Exhibit WHWC 2, Schedule H Other Indebtedness Witness: Stout

Waikoloa Water Co., Inc., dba West Hawaii Water Company Other Indebtedness

Application Filed December 2017 Exhibit WHWC 2, Schedule I Earnings Results for WHWC Witness: Stout

Waikoloa Water Co., Inc., dba West Hawaii Water Company Rate and Amount of Dividends Paid during the Five Previous Calendar Years*

YEAR	<u>AMOUNT</u>
2017**	\$513,919
2016	\$181,270
2015	\$0.00
2014	\$0.00
2013	\$1,428,203.88

^{*}All dividends were paid by Hawaii Water to CWSG

^{**}This amount is as of September 2017

Application Filed December 2017 Exhibit WHWC 2, Schedule J Earnings Results for WHWC Witness: Stout

Waikoloa Water Co., Inc., dba West Hawaii Water Company Earnings Results for WHSC

The total earnings results for the total utility operations of Applicant. The earnings for WHSC are shown on Exhibits 6 and 8

Application Filed December 2017 Exhibit WHWC 2, Schedule K Option Elected by WHWC Witness: Stout

Option Elected by WHSC In Computing Deferred Taxes, Investment Tax Credit and Depreciation Deduction in determining its Federal Income Tax Payments, and whether WHWC Has Used the Same Method In Calculating Federal Income Taxes for the Test Year for Ratemaking Purposes

Deferred taxes were based on accelerated depreciation for federal income tax purposes by the Economic Recovery Tax Act of 1981 and tine Tax Reform Act of 1986. Under these statutes, state regulatory commissions calculate a provision for federal income taxes at book rates, and then allow the utility to record the tax difference between book and federal depreciation as an adjustment to rate base. For the test year, deferred taxes were estimated based on the recent recorded accruals and forecasted of the new plant in the test year. Details of deferred taxes are shown in Exhibits 7.10 through 7.13.

Application Filed December 2017 Exhibit WHWC 2, Schedule O Statement of Increase Witness: Stout

Statement Regarding Whether or Not the Increase Reflects and Passes Through to Customers Only Increased Costs to the Applicant for the Services or Commodities Furnished by It

Applicant's proposed increases does not reflect and pass through to customers only increased costs to the applicant for the services or commodities furnished by it.

Line No.	Utility Account	Property Description	P!	ant in Service	In Service Date	De	cumulated preciation 2/31/2016
1 2	103030	Intangible Plant Waikoloa Potable Water Master Plan	\$	20,460	12/1/2013	\$	6,138
3		Tota	\$	20,460		\$	6,138
4 5 6	103110	Structures & Improvement - Supply Plant DW3-ACCESS ROAD,SITE & DRAINAGE DW3-CONTROL BUILDING (METAL)	\$	39,665 17,617	5/22/1997 5/22/1997	\$ \$	19,442 8,635
7 8 9		DW3-FENCE DW3-LIGHT FIXTURES DW4 ELEC UPGRADE-ENCLOSURE	\$ \$ \$ \$	4,014 401 5,358	5/22/1997 5/22/1997 3/1/1997	\$ \$ \$	3,946 401 2,657
10 11 12 13		DW5 ELEC UPGRADE-ENCLOSURE GENERATOR ENGINE ROOF Security Fencing - Tank 900 STRUCTURE-SOURCE	\$ \$ \$ \$ \$	5,300 3,776 14,666 1,706	3/1/1997 10/1/1994 8/22/2001 1/1/1974	\$ \$ \$	2,628 1,680 4,502 1,467
14		Tota		92,505	7771974	\$	45,358
15 16	103210	Structures & Improvement - Pumping Plant Bump Gate	\$	1,019	12/1/2010	\$	207
17 18 19		DW 7 Site Work DW7 Electrical & Chlorination Bldng DW7 Electrical Work	\$ \$ \$	95,178 142,642 386,237	12/1/2013 12/1/2013 12/1/2013	\$ \$ \$	11,359 17,02 4 46,097
20 21 22		Pumphouse and Site Improvements In house labor Work Order Addition	\$ \$	144,707 271 278	12/1/2013 12/1/2011 12/1/2011	\$ \$ \$	14,860 48 49
23		Well Gates, Apollo Solar	\$	22,698	5/1/2016	\$	883
24		Tota	\$	793,028		\$	90,527
25 26	103310	Structures & Improvement - Treatment Plant STRUCTURE-TREATMENT	\$	6,757	1/1/1974	\$	5,811
27		Tota	\$	6,757		\$	5,811
28 29	103410	Structures & Improvement - Transmission & Distribution Chain Link Fence WHWC Portion	ı Plan \$	t 19,825	9/1/2010	\$	4,185
30 31 32		DW7 Piping to Tank Emergency Shower-Baseyard Emergency Shower-Tank 1200S	\$ \$ \$	99,642 1,451 1,445	12/1/2013 3/1/2015 3/1/2015	\$ \$ \$	10,233 88 88
33		Tota	\$	122,363		\$	14,595
34 35	103411	Structures & Improvement - Pavement Concrete Pavement WHWC Portion	\$	17,450	9/1/2010	\$	4,508
36		Total	\$	17,450		\$	4,508
37 38 39	103710	Structures & Improvement - General Plant Base Yard Lunch Room Air Conditioner (WHWC Share) Base Yard Lunch Room Rennovation (WHWC Share)	\$ \$	132 3,357	3/31/2001 3/31/2001	\$ \$	132 1,766

Line No.	Utility Account	Property Description	Plar	nt in Service	In Service Date	De	cumulated epreciation 2/31/2016
40		Baseyard Library and file Storage Room Traile	\$	6,753	5/12/2004	\$	5,702
41		Baseyard Security Fencing	\$	8,311	3/16/2005	\$	4,899
42		Baseyard Storeroom Renovation (WHWC Share)	\$	2,568	6/15/2006	\$	1,766
43		Oil Containment Area	\$	1,733	1/1/2001	\$	1,733
44		Utility Baseyard Locker Room Addition (WHWC Share)	\$	7,890	5/2/2005	\$	3,068
45		Wood Shop Storage Shed Repairs	\$	5,417	6/21/2003	\$	2,443
,,,		Trood Shop Storage Sheartopalis	Ψ	0,417	0/21/2005	Ψ	۵,٦٦٥
46		Total	\$	36,160		\$	21,508
47	103240	Pumping Equipment				_	
48		Bowl Assembly	\$	72,455	12/1/2009	\$	9,510
49		Chart Recorder-DW#4	\$	2,837	12/1/2014	\$	148
50		DW #2 Fuel Handling System	\$	7,492	1/1/2001	\$	4,795
51		DW 4&5 ELEC UPGRADE-SPARE PARTS	\$	2,558	3/1/1997	\$	2,558
52		DW 7 Fuel Tank at Well Site	\$	43,126	12/1/2013	\$	3,322
53		DW#1 - Auto-Transformer	\$	8,737	6/15/2000	\$	8,737
54		DW#4 6" flow meter	\$ \$	3,947	3/1/2016	\$	82
55		DW#6 Back-Up Generator	\$	167,195	2/28/2007	\$	110,161
56		DW#6 Chain Link Fence and Gate	\$	10,285	2/28/2007	\$	5,075
57		DW#6 Column Assembly	\$	36,992	2/28/2007	\$	7,285
58		DW#6 Discharge Head	\$ \$ \$ \$ \$	89,841	2/28/2007	\$	59,195
59		DW#6 Drilling and Casing	\$	352,338	2/28/2007	\$	69,387
60		DW#6 Electrical Work	\$	321,832	2/28/2007	\$	212,049
61		DW#6 Miscellaneous Equipment3	\$	28,244	2/28/2007	\$	18,610
62		DW#6 Pump Station and Control Bldg Equipment	\$	16,481	2/28/2007	\$	16,342
63		DW#6 Pump Station Building	\$	74,281	2/28/2007	\$	14,628
64		DW#6 Pumping Equipment	\$	137,427	2/28/2007	\$	136,269
65		DW#6 Site Work	\$ \$ \$	169,906	2/28/2007	\$	33,460
66		DW#6 Water system Piping	\$	191,101	2/28/2007	\$	37,634
67		DW#6 Water system Valves and Meters		29,288	2/28/2007	\$	14,452
68		DW-1 Fuel Handling	\$ \$ \$	11,617	6/27/2000	\$	7,686
69		DW1 IMPROVMNT BACKUP POWER	\$	14,330	5/31/1997	\$	14,330
70		DW-1 Pump Replacement	\$	133,395	12/1/2013	\$	10,283
71		DW1&3 8" flapper valves	\$ \$	1,602	3/1/2016	\$	33
72		DW-3 Pump Replacement	\$	74,740	12/1/2013	\$	5,761
73		DW3-ELECTRICAL PARTS	\$ \$	3,043	5/22/1997	\$	3,043
74		DW3-ELECTRICAL SYSTEM	\$	105,827	5/22/1997	\$	105,827
75		DW3-PUMP CONTROL VALVES & METER	\$	24,746	5/22/1997	\$	24,329
76		DW3-SWITHCES,COMPRESSOR & VALVES	\$	11,941	5/22/1997	\$	11,941
77		DW3-WATER COLUMN & OIL TUBE/SHAFT	\$	86,098	5/22/1997	\$	84,648
78		DW4 & DW5 8" gate valve	\$	4,099	3/1/2016	\$	85
79		DW4 ELEC UPGRADE-ELEC WORK	\$	27,678	3/1/1997	\$	21,958
80		DW4 ELEC UPGRADE-EQUIPMENT	\$	6,366	3/1/1997	\$	5,050
81		DW4 REPLACE OIL TUBES/COLUMN	\$	37,013	6/15/1999	\$	37,013
82		DW4&5 6" flapper valves	\$ \$	1,480	3/1/2016	\$	31
83		DW5 6" Flow Meter	\$	3,782	3/1/2016	\$	79
84		DW5 ELEC UPGRADE-ELEC WORK	\$	24,485	3/1/1997	\$	19,425
85		DW5 ELEC UPGRADE-EQUIPMENT	\$	6,366	3/1/1997	\$	5,050
86		DW5 Well Starter	\$ \$ \$	10,955	12/1/2014	\$	571
87		DW6 AB control module	\$	1,658	12/1/2016	\$	3
88		Waikoloa Deep Well #7 New Pump	\$	238,135	12/1/2013	\$	18,343
89		Waikoloa DW7 Emergency Generator	\$	332,865	12/1/2013	\$	25,638

Line No.	Utility Account	Property Description		Pla	nt in Service	In Service Date	D	ccumulated epreciation 2/31/2016
90			Total	\$	2,928,583		\$	1,164,827
91 92 93	103241	System Control Computer Equipment DW7 SCADA Equipment SCADA WHWC Portion		\$	39,434 17,972	12/1/2013 9/1/2010	\$	3,037 2,771
94			Total	\$	57,406		\$	5,808
95 96 97 98	103320	Treatment & Disposal Equipment Replace Gas Detectors Tank 1200N&S Tank 1200N 6" Chlorine Pump TREATMENT-EQUIPMENT	Total	\$ \$ \$	4,467 2,015 6,338	12/1/2013 3/1/2015 1/1/1974	\$ \$ \$	459 123 6,338
400	400404							<u> </u>
100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120	103431	A.C. Castle&Cooke-Dedicated Water Lines-Kikaha@Weh Clearly Waikoloa-Dedicated Water Facilities-K DISTRIBUTION MAIN DW3-PIPELINE-DUCTILE IRON Ho'oko Street Park KE KUMU WATER FACILITIES PANIOLO ESTATES EASEMENT/SYSTEM Pressure Reducing Valves SRIII-1-2-FACILITIES (2700.101) Sunset Ridge III Unit 2 41 Lots-Dedicated Wat SUNSET RIDGE III-1 (DEDICATED) Sunset Ridge PhII Incr2 Unit 2-a 17 Lots-Dedi Sunset Ridge PHII Unit 3 15 Lots-Dedicated Was SUPPLY MAIN TRI WATER FACILITY S/R II-1 TRI WATER FACILITY S/R II-2 V.E. LOT 135-DEDICATED FACILITIES VILLAGE EST CROSS CONNECTION WATERLINE IMPROVEM'TS(VILL EST) WTR LINES (DEDICATED) KEK III		**************	380,360 698,582 3,632,236 94,654 111,657 49,784 266,785 18,755 74,528 215,080 49,905 91,275 163,406 27,377 50,642 18,358 42,985 58,770 346,200 29,624	1/1/2008 1/1/2008 1/1/1974 5/22/1997 1/1/2008 4/1/1996 1/1/1993 7/27/2004 10/30/1998 9/26/2005 1/1/1998 9/26/2005 1/1/1995 3/1/1996 9/28/1999 12/1/1996 8/1/1994 1/1/1997	**************	68,465 125,745 3,123,723 53,036 20,098 20,660 128,057 18,755 27,103 48,452 18,964 20,562 36,811 23,544 21,860 7,649 14,843 23,606 155,213 11,849
121			Total	\$	6,420,961		\$	3,968,994
122 123 124 125 126	103435	Ductile Iron Pipe 106' Ductile Iron Pipe 12" WHWC Portion 117' Ductile Iron Pipe 16" WHWC Portion 380' Ductile Iron Pipe 18" WHWC Portion DW5 Cross Connection Backflow	Total	\$ \$ \$	6,112 11,901 34,472 9,043	9/1/2010 9/1/2010 9/1/2010 12/1/2014	\$ \$ \$ \$	1,290 2,513 7,277 628
128	103450	Services		ď	24.242	444074	æ	04.040
129		SERVICES (LATERALS)		\$	24,242	1/1/1974	\$ 	24,242
130			Total	\$	24,242		\$	24,242

131 103460 Meters & Meter Boxes	Line No.	Utility Account	Property Description	Plar	nt in Service	In Service Date	De	cumulated preciation /31/2016
132 1"meter - post office #55929393 \$ 3,248 17/17/999 \$ 3,248 133 2 METERS-PMIC QUARTY #55929371 \$ 6,454 7/8/1999 \$ 6,454 134 2 TURBO METER-PANIOLO II \$ 798 9/17/990 \$ 525 135 2"strater - Walkoloa Goardens \$ 722 Bf/17/990 \$ 441 1365 2"strater - Walkoloa Goardens \$ 722 Bf/17/990 \$ 441 1365 2"strater - Walkoloa Goardens \$ 752 7/17/990 \$ 441 137 137 14PM METER-#152781 \$ 756 7/17/990 \$ 605 138 3 TEMP METER-#152789 \$ 799 12/17/990 \$ 521 139 3" temp meter #1298949 \$ 758 7/17/990 \$ 521 139 3" temp meter #127889 \$ 889 12/17/1990 \$ 521 141 3" Temp meter #127889 \$ 889 12/17/1990 \$ 527 141 3" Temp meter #127889 \$ 889 12/17/1990 \$ 527 141 3" Temp meter #127889 \$ 869 12/17/1990 \$ 527 142 3" temp meter Walkoloa Villas - #1425327 \$ 1,000 11/1999 \$ 4,276 142 3" temp meter-Walkoloa Villas - #1425327 \$ 1,000 11/1999 \$ 2,575 143 6 METERS-LIMIA LANIL OTS 1138.114 , 17/17/989 \$ 8,495 11/1999 \$ 2,102 144 6 6 METERS-LIMIA LANIL OTS 1138.114 , 17/17/989 \$ 8,495 11/1999 \$ 2,102 146 6 "meters - fairway fer fots 108/109 \$ 16,224 11/1999 \$ 2,102 146 6 "meters - fairway fer fots 108/109 \$ 16,224 11/1999 \$ 2,102 149 Meters - Dec '91 \$ 6,000 12/17/1991 \$ 4,008 151 147 HOYOKO STREET PARK METER \$ 1,367 24/1999 \$ 647 149 Meters - Dec '91 \$ 6,000 12/17/1991 \$ 4,008 151 149 Meters - Dec '93 \$ 9,551 12/17/1999 \$ 5,551 12/17/1999 \$ 5,551 12/17/1999 \$ 5,551 12/17/1999 \$ 5,551 12/17/1999 \$ 5,551 12/17/1999 \$ 5,551 12/17/1999 \$ 5,551 12/17/1999 \$ 5,551 152 METERS 1/98-8/08 \$ 9,351 12/17/1999 \$ 5,551 152 METERS 1/98-8/08 \$ 9,351 12/17/1999 \$ 5,551 152 METERS 1/98-8/08 \$ 9,351 12/17/1999 \$ 5,551 153 Meters 1/996 \$ 9,351 12/17/1999 \$ 1,557 167 Meters in Service 1/02-17/04 \$ 9,382 17/12/204 \$ 7,004 \$ 7,004 \$ 1,609 Meters in Service 1/02-17/04 \$ 9,382 17/12/204 \$ 7,004 \$ 7,004 \$ 1,609 Meters in Service 1/02-12/03 \$ 7,966 12/11/1999 \$ 2,901 11/29/1999 \$ 2,901 11/29/1999 \$ 2,901 11/29/1999 \$ 2,901 11/29/1999 \$ 2,901 11/29/1999 \$ 2,901 11/29/1999 \$ 2,901 11/29/1999 \$ 2,901 11/29/1999 \$ 2,901 11/29/1999 \$ 2,901 11/29/1999 \$ 2,901 11/29/1999 \$ 2,901 11/29/1999	131	103460	Meters & Meter Boxes					
133 2 METER-WHC QUARRY #55292371 \$ 6.454 7(8/1999 \$ 6.454 134 2 TURRO METER-PANIOLO II \$ 798 9/1/1990 \$ 255 135 2" sr meter - Walkoloa Cardens \$ 722 8/1/1992 \$ 441 136 2" turno meter - Paniolo II \$ 752 7/1/1990 \$ 498 137 3 TEMP METER_#152781 \$ 756 7/1/1990 \$ 505 138 31 TEMP METER_#152789 \$ 756 7/1/1990 \$ 505 139 3" temp meter #1/299949 \$ 758 7/1/1990 \$ 501 140 3" temp meter #1/21789 \$ 809 12/1/1990 \$ 527 141 3" Temp meter #1/214745 \$ 6.45 9/1/1990 \$ 527 142 3" temp meter #1/214745 \$ 6.45 9/1/1990 \$ 752 143 5 temp meter-Walkoloa Villas #14/25327 \$ 6.276 10/1/1989 \$ 4,276 144 6 METERS-Elima LANI LOTS 1138.114 , 1/1/1989 \$ 6,476 10/1/1989 \$ 5,947 145 6 ROCKWELL METER_DWA \$ 3,387 4/1/1992 \$ 2,102 146 6" meters - fairway tart lots 108/109 \$ 16,224 1/1/1989 \$ 11,357 147 HONKO STREET PARK METER \$ 1,367 2/1/1998 \$ 6,476 148 KEKUMU III ZXS PERMANENT METER \$ 6,091 3/4/1997 \$ 4,102 150 Meters - Dec 92 \$ 5,051 12/31/1991 \$ 4,003 151 Meters - Dec 92 \$ 5,051 12/31/1993 \$ 5,337 152 METERS 1/98-6/98 \$ 3,476 6/30/1998 \$ 1,009 156 METERS 1/98-6/98 \$ 3,476 6/30/1999 \$ 1,503 157 Meters in Service 1/04-7/04 \$ 9,382 73/1999 \$ 3,337 158 METERS INSERVICE 12(0-8-6/99 \$ 3,211 12/31/1999 \$ 3,231 151 Meters in Service 11/02-12/03 \$ 7,966 12/31/2000 \$ 8,780 156 METERS IN SERVICE 12(0-8-6/99 \$ 3,221 52/27/1999 \$ 3,221 157 Meters in Service 11/02-12/03 \$ 7,966 12/31/2000 \$ 4,351 151 Meters in Service 11/02-12/03 \$ 7,966 12/31/2000 \$ 4,351 151 Meters in Service 11/02-12/03 \$ 7,966 12/31/2000 \$ 8,780 157 Meters in Service 12(0-8-6/99 \$ 3,221 52/27/1999 \$ 3,221 158 METERS IN SERVICE 12(0-8-6/99 \$ 3,221 52/27/1999 \$ 3,221 151 Meters in Service 12(0-8-6/99 \$ 3,221 52/27/1999 \$ 3,221 151 ME		100400		\$	3.248	11/1/1999	\$	3,248
2 TURBO METER-PANIOLO				\$				
135								
186				\$				
137 3 TEMP METER#152781 \$ 756 7/1/1990 \$ 505 138 3 TEMP METER#1527899 \$ 779 12/1/1990 \$ 502 139 3" tem p meter #1299949 \$ 758 7/1/1990 \$ 502 140 3" temp meter #12952789 \$ 809 12/1/1990 \$ 502 141 3" Temp meter #12152789 \$ 809 12/1/1990 \$ 527 141 3" Temp meter #1214745 \$ 645 9/1/1988 \$ 457 142 3" temp meter #1214745 \$ 645 9/1/1988 \$ 457 142 3" temp meter #1214745 \$ 1,000 1/1/1999 \$ 4,276 143 6 METERS- Highlands lot 125 \$ 6,276 10/1/1999 \$ 4,276 144 6 METERS- Highlands lot 125 \$ 6,276 10/1/1999 \$ 4,276 144 6 METERS- Highlands lot 125 144 17/1/1989 \$ 8,495 17/1/1989 \$ 1,597 144 6 6" meters - fairway ter lots 108/1/9 \$ 16,224 17/1/1989 \$ 13,557 147 HO'OKO STREET PARK METER \$ 1,367 24/1/1989 \$ 14,357 147 HO'OKO STREET PARK METER \$ 8,091 3/4/1997 \$ 4,012 148 KEKUMU III 286 PERMANENT METER \$ 8,091 3/4/1997 \$ 4,012 149 149 149 149 149 149 149 149 149 149				\$				498
33 TEMP METER-#1527889 \$ 799 12/11/190 \$ 521 39 19m peter #129949 \$ 758 7/11/190 \$ 521 40 3" temp meter #127889 \$ 809 12/11/190 \$ 527 41 3" Temp meter #1214745 \$ 645 9/11/198 \$ 457 42 3" temp meter-Walcola Villas - #1425327 \$ 1,000 11/11/198 \$ 575 43 6 METERS-Highlands lot 125 \$ 6,276 10/11/1989 \$ 4,276 44 6 METERS-ELIMA LANI LOTS 1138.114 , 1/1/1989 \$ 8,495 1/11/1989 \$ 5,947 446 6 ROCKWELL METER-DW4 \$ 3,397 4/11/192 \$ 2,102 466 6" meters - fairway ter lots 108/109 \$ 16,222 1/11/1989 \$ 1,1357 477 HOOKO STREET PARK METER \$ 1,367 2/41/1986 \$ 647 488 KEKLMU III 2X6 PERMANENT METER \$ 8,991 3/41/1997 \$ 4,008 500 Meters - Dec 92 \$ 5,051 12/31/1991 \$ 4,008 510 Meters - Dec 93 \$ 9,819 12/31/1993 \$ 5,537 512 METERS 1/98-6/98 \$ 3,476 6/30/1998 \$ 1,609 513 Meters 1996 \$ 9,351 12/11/1996 \$ 4,681 514 Meters 1997 \$ 9,112 12/31/1997 \$ 4,038 515 METERS 1/98-1/198 \$ 1,763 11/30/1998 \$ 7,986 516 METERS 1/98-1/198 \$ 1,763 11/30/1999 \$ 3,221 517 Meters in Service 1/02-1/03 \$ 7,986 12/31/2003 \$ 6,339 519 Meters in Service 1/02-1/04 \$ 9,382 11/30/2002 \$ 3,397 519 Meters in Service 1/02-1/09 \$ 1,271/1999 \$ 3,221 510 METERS IN SERVICE 1/209-8/00 \$ 5,523 5/27/1999 \$ 3,221 516 Meters in Service 1/02-1/00 \$ 4,351 11/30/2000 \$ 4,351 517 Meters in Service 1/01-1/10 \$ 4,091 11/30/2000 \$ 4,091 518 Meters in Service 1/01-1/10 \$ 4,091 11/30/2000 \$ 4,091 519 METERS IN SERVICE 1/209-8/00 \$ 5,230 5/23/2000 \$ 5,230 519 METERS IN SERVICE 1/209-8/00 \$ 5,230 5/23/1999 \$ 2,901 510 Meters in Service 0/01-1/100 \$ 4,091 11/30/2000 \$ 4,091 510				\$				505
39 3" temp meter #129949				\$	799	12/1/1990		521
140 3" temp meter #1527889 \$ 809 12/1/1990 \$ 527 141 3" Temp meter #1274745 \$ 645 9/1/1988 \$ 457 142 3" temp meter-Walkoloa Villas - #1425327 \$ 1,000 17/1994 \$ 575 143 6 METERS-ELIMA LONI DTS 1138.114 1/1/1989 \$ 4,955 1/1/1989 \$ 5,947 144 6 METERS-ELIMA LANI LOTS 1138.114 1/1/1989 \$ 4,955 1/1/1989 \$ 5,947 145 6 ROCKWELL METER-DW4 \$ 3,397 4/1/1992 \$ 2,102 146 6" meters - fairway ter lots 108/109 \$ 16,222 1/1/1989 \$ 1,357 147 HOOKO STREET PARK METER \$ 1,367 2/4/1998 \$ 647 148 KEKUMU III 2X6 PERMANENT METER \$ 8,091 3/4/1997 \$ 4,012 149 Meters - Dec 91 \$ 6,406 12/31/1991 \$ 4,008 150 Meters - Dec 92 \$ 5,051 12/31/1992 \$ 3,034 151 Meters - Dec 93 \$ 9,619 1/3/11/1993 \$ 5,537 152 METERS 1/98-6/98 \$ 3,476 6/30/1998 \$ 1,509 153 Meters 1996 \$ 9,351 12/11/1997 \$ 4,981 154 METERS 1997 \$ 9,112 12/31/1997 \$ 4,981 155 METERS 7/98-11/98 \$ 1,763 11/30/1998 \$ 798 156 METERS DEC 96 \$ 16,718 12/31/1995 \$ 8,787 157 Meters in Service 11/02-12/03 \$ 1,932 7/31/2004 \$ 7,805 158 Meters in Service 11/02-12/03 \$ 1,939 8/3/2001 \$ 3,397 159 METERS IN SERVICE 12/00-8/01 \$ 3,397 8/3/12/001 \$ 3,397 160 METERS IN SERVICE 12/98-6/99 \$ 3,221 11/30/2000 \$ 5,523 161 METERS IN SERVICE 12/98-6/99 \$ 2,901 11/29/1999 \$ 2,901 166 Meters in Service 6/09-11/09 \$ 2,901 11/29/1999 \$ 2,901 167 Meters in Service 6/09-11/09 \$ 2,901 11/20/08 \$ 2,500 167 Meters in Service 6/09-11/09 \$ 1,231 1973 \$ 1,341 169 METERS DEC 79 \$ 593 12/31/1976 \$ 7,350 160 METERS DEC 79 \$ 593 12/31/1978 \$ 1,171 171 METERS-DEC 78 \$ 1,341 12/31/1978 \$ 1,171 172 METERS-DEC 78 \$ 1,341 12/31/1978 \$ 1,171 173 METERS-DEC 79 \$ 593 12/31/1978 \$ 1,174 174 METERS-DEC 79 \$ 593 12/31/1978 \$ 1,174 175 METERS-DEC 80 \$ 1,140				\$		7/1/1990		502
141 3" Temp meter #1214745 \$ 645 9/1/1988 \$ 457 142 3" temp meter-Walkoloa Villas -#1425327 \$ 1,000 1/1/1989 \$ 575 143 6 METERS- Highlands lot 126 \$ 6,276 10/1/1989 \$ 4,276 144 6 METERS-ELIMA LANI LOTS 1133114 , 1/1/1989 \$ 8,495 1/1/1989 \$ 5,947 145 6 ROCKWELL METER-DW4 \$ 3,397 4/1/1989 \$ 1,357 146 6" meters - fairway terr lots 108/109 \$ 16,224 1/1/1989 \$ 11,357 147 HO'OKO STREET PARK METER \$ 1,367 2/4/1998 \$ 647 148 KEKUMU III 2X6 PERMANENT METER \$ 8,091 3/4/1997 \$ 4,012 149 Meters - Dec '91 \$ 6,406 12/31/1991 \$ 4,008 150 Meters - Dec '92 \$ 5,051 12/31/1992 \$ 3,034 151 Meters - Dec '92 \$ 9,616 12/31/1991 \$ 4,008 152 METERS 1/98-6/98 \$ 9,616 12/31/1992 \$ 3,034 151 Meters - Dec '93 \$ 9,611 12/31/1992 \$ 3,034 151 Meters - Dec '93 \$ 9,611 12/31/1992 \$ 3,034 155 METERS 1/98-6/98 \$ 9,551 12/31/1993 \$ 5,537 152 METERS 1/98-6/98 \$ 9,561 12/31/1995 \$ 4,681 154 METERS 1/98-6/98 \$ 9,361 12/31/1995 \$ 4,681 155 METERS 1/98-1/98 \$ 1,763 11/30/1998 \$ 7,966 156 METERS 1/98-1/98 \$ 1,763 11/30/1998 \$ 7,966 157 Meters in Service 1/102-12/03 \$ 7,805 158 METERS NERVICE 1/20-8/101 \$ 3,397 159 METERS NERVICE 1/20-8/101 \$ 3,397 160 METERS IN SERVICE 1/20-8/101 \$ 3,397 160 METERS IN SERVICE 1/20-8/101 \$ 3,397 161 METERS IN SERVICE 1/20-8/101 \$ 3,397 162 METERS IN SERVICE 1/20-8/101 \$ 3,397 163 Meters in Service 1/102-12/103 \$ 7,805 164 Meters in Service 1/04-7/04 \$ 9,382 7/31/2004 \$ 7,805 165 Meters in Service 1/04-7/04 \$ 9,382 7/31/2004 \$ 7,805 166 Meters in Service 1/04-9/100 \$ 5,523 167 Meters in Service 1/04-7/04 \$ 9,382 7/31/2004 \$ 7,805 168 Meters in Service 1/04-7/04 \$ 9,382 7/31/2004 \$ 7,805 169 METERS IN SERVICE 1/20-8/101 \$ 3,397 160 METERS IN SERVICE 1/20-8/101 \$ 3,397 161 METERS IN SERVICE 1/20-8/101 \$ 3,397 162 METERS IN SERVICE 1/20-8/101 \$ 3,397 163 Meters in Service 1/04-7/04 \$ 4,091 165 Meters in Service 1/04-7/04 \$ 4,091 166 Meters in Service 1/04-7/04 \$ 4,091 167 Meters in Service 1/04-7/04 \$ 1,304 170 METERS-DEC 77 \$ 1,1/199 \$ 1,2/1999 \$ 2,901 171 METERS-DEC 80 \$ 1,1/4 12/31/1998 \$ 1,1/4 172 METERS-DEC 80 \$ 1,1/4 1						12/1/1990		527
143 6 METERS- Highlands lot 125 \$ 6,276 10/1/1989 \$ 4,276 144 6 METERS-ELIMA LANI LOTS 113&114 , 1/1/1989 \$ 8,495 1/1/1989 \$ 5,947 145 6 ROCKWELL METER-DW4 \$ 3,397 4/1/1992 \$ 2,102 146 6" meters - fairway terr lots 108/109 \$ 16,224 1/1/1989 \$ 11,357 147 HO'OKO STREET PARK METER \$ 1,367 2/4/1998 \$ 6,47 148 KEKUMU III 2X6 PERMANENT METER \$ 1,367 2/4/1998 \$ 6,47 148 KEKUMU III 2X6 PERMANENT METER \$ 8,091 3/4/1997 \$ 4,012 149 Meters - Dec '91 \$ 6,406 12/3/1/1991 \$ 4,008 150 Meters - Dec '92 \$ 5,051 12/3/1/1992 \$ 3,034 151 Meters - Dec 93 \$ 9,619 12/3/1/1993 \$ 5,537 152 METERS 1/98-6/98 \$ 3,476 6/30/1998 \$ 1,609 153 Meters 1996 \$ 9,351 12/1/1/1996 \$ 4,681 154 METERS 1/98-6/98 \$ 9,351 12/1/1/1996 \$ 4,681 154 METERS 1/98-6/98 \$ 9,351 12/1/1/1996 \$ 4,681 154 METERS 1/98-6/98 \$ 1,763 11/30/1998 \$ 798 156 METERS DEC '95 \$ 16,718 12/3/1/1997 \$ 3,787 155 METERS DEC '95 \$ 16,718 12/3/1/1997 \$ 3,787 155 METERS NERVICE 1/2/0-8/01 \$ 9,382 7/3/1/2004 \$ 7,805 158 Meters in Service 1/104 - 7/04 \$ 9,382 7/3/1/2004 \$ 7,805 158 Meters in Service 1/102 - 12/0/3 \$ 7,986 12/3/1/2003 \$ 6,939 159 METERS IN SERVICE 1/2/98-5/99 \$ 3,221 5/27/1999 \$ 3,221 161 METERS IN SERVICE 1/2/98-5/99 \$ 3,221 5/27/1999 \$ 3,221 161 METERS IN SERVICE 1/2/98-5/99 \$ 3,221 5/27/1999 \$ 3,221 161 METERS IN SERVICE 1/2/98-5/00 \$ 5,523 5/23/2000 \$ 5,523 162 Meters in Service 6/02-1/1/02 \$ 4,351 11/30/2002 \$ 4,073 166 Meters in Service 6/02-1/10/2 \$ 4,315 11/30/2002 \$ 4,073 166 Meters in Service 6/02-1/10/2 \$ 3,314 11/30/2001 \$ 4,091 166 Meters in Service 6/02-1/10/2 \$ 3,314 11/30/2001 \$ 4,091 166 Meters in Service 6/02-1/10/2 \$ 3,306 5/3/10/200 \$ 3,622 163 Meters in Service 6/02-1/10/2 \$ 3,306 5/3/10/200 \$ 3,622 163 Meters in Service 6/02-1/10/2 \$ 3,306 5/3/10/200 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000				\$	645	9/1/1988		457
143 6 METERS- Highlands lot 125 \$ 6,276 10/1/1989 \$ 4,276 144 6 METERS-ELIMA LANI LOTS 113&114 , 1/1/1989 \$ 8,495 1/1/1989 \$ 5,947 145 6 ROCKWELL METER-DW4 \$ 3,397 4/1/1992 \$ 2,102 146 6" meters - fairway terr lots 108/109 \$ 16,224 1/1/1989 \$ 11,357 147 HO'OKO STREET PARK METER \$ 1,367 2/4/1998 \$ 6,47 148 KEKUMU III 2X6 PERMANENT METER \$ 1,367 2/4/1998 \$ 6,47 148 KEKUMU III 2X6 PERMANENT METER \$ 8,091 3/4/1997 \$ 4,012 149 Meters - Dec '91 \$ 6,406 12/3/1/1991 \$ 4,008 150 Meters - Dec '92 \$ 5,051 12/3/1/1992 \$ 3,034 151 Meters - Dec 93 \$ 9,619 12/3/1/1993 \$ 5,537 152 METERS 1/98-6/98 \$ 3,476 6/30/1998 \$ 1,609 153 Meters 1996 \$ 9,351 12/1/1/1996 \$ 4,681 154 METERS 1/98-6/98 \$ 9,351 12/1/1/1996 \$ 4,681 154 METERS 1/98-6/98 \$ 9,351 12/1/1/1996 \$ 4,681 154 METERS 1/98-6/98 \$ 1,763 11/30/1998 \$ 798 156 METERS DEC '95 \$ 16,718 12/3/1/1997 \$ 3,787 155 METERS DEC '95 \$ 16,718 12/3/1/1997 \$ 3,787 155 METERS NERVICE 1/2/0-8/01 \$ 9,382 7/3/1/2004 \$ 7,805 158 Meters in Service 1/104 - 7/04 \$ 9,382 7/3/1/2004 \$ 7,805 158 Meters in Service 1/102 - 12/0/3 \$ 7,986 12/3/1/2003 \$ 6,939 159 METERS IN SERVICE 1/2/98-5/99 \$ 3,221 5/27/1999 \$ 3,221 161 METERS IN SERVICE 1/2/98-5/99 \$ 3,221 5/27/1999 \$ 3,221 161 METERS IN SERVICE 1/2/98-5/99 \$ 3,221 5/27/1999 \$ 3,221 161 METERS IN SERVICE 1/2/98-5/00 \$ 5,523 5/23/2000 \$ 5,523 162 Meters in Service 6/02-1/1/02 \$ 4,351 11/30/2002 \$ 4,073 166 Meters in Service 6/02-1/10/2 \$ 4,315 11/30/2002 \$ 4,073 166 Meters in Service 6/02-1/10/2 \$ 3,314 11/30/2001 \$ 4,091 166 Meters in Service 6/02-1/10/2 \$ 3,314 11/30/2001 \$ 4,091 166 Meters in Service 6/02-1/10/2 \$ 3,306 5/3/10/200 \$ 3,622 163 Meters in Service 6/02-1/10/2 \$ 3,306 5/3/10/200 \$ 3,622 163 Meters in Service 6/02-1/10/2 \$ 3,306 5/3/10/200 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000				\$	1,000	1/1/1994		575
144 6 METERS-ELIMA LANI LOTS 113&114 , 1/1/1989 \$ 5,947 145 6 ROCKWELL METER-DVM \$ 3,397				\$		10/1/1989		4,276
146 6 ROCKWELL METER-DW4 \$ 3,397 4/1/1992 \$ 2,102 146 6" meters - fairway ten lots 108/109 \$ 16,224 1/1/1988 \$ 11,357 147 HO'OKO STREET PARK METER \$ 1,367 2/4/1998 \$ 647 148 KEKUMU III 2X6 PERMANENT METER \$ 8,091 3/4/1997 \$ 4,012 149 Meters - Dec 91 \$ 5,651 12/3/1/1991 \$ 4,002 150 Meters - Dec 92 \$ 5,051 12/3/1/1991 \$ 5,037 151 Meters - Dec 93 \$ 9,619 12/3/1/1992 \$ 3,034 151 Meters - Dec 93 \$ 9,619 12/3/1/1993 \$ 1,609 153 Meters 1996 \$ 9,351 12/1/1/1996 \$ 4,681 154 METERS 1/98-6/98 \$ 9,351 12/1/1/1996 \$ 4,681 155 METERS 7/88-11/98 \$ 9,112 12/3/1/1997 \$ 4,333 155 METERS 7/88-11/98 \$ 1,763 11/30/1998 \$ 796 156 METERS DEC '95 \$ 16,718 12/3/1/1995 \$ 8,787 157 Meters in Service 1/04 - 7/04 \$ 9,382 7/3/12/004 \$ 7,805 158 Meters in Service 1/102-12/03 \$ 7,966 12/3/12/003 \$ 6,939 159 METERS IN SERVICE 12/08-8/01 \$ 3,397 8/3/12/001 \$ 3			6 METERS-ELIMA LANI LOTS 113&114 , 1/1/1989	\$		1/1/1989		5,947
146 6" meters - fairway terr lots 108/109 \$ 16,224 1/1/1989 \$ 11,357 147 HO'OKO STREET PARK METER \$ 1,367 2/4/1998 \$ 647 148 KEKUMU III 2A6 PERMANENT METER \$ 8,091 3/4/1997 \$ 4,012 149 Meters - Dec "91 \$ 6,406 12/31/1991 \$ 4,008 150 Meters - Dec "91 \$ 5,051 12/31/1992 \$ 3,034 151 Meters - Dec 92 \$ 5,051 12/31/1992 \$ 3,034 151 Meters - Dec 93 \$ 9,619 12/31/1993 \$ 5,537 152 METERS 1/98-6/98 \$ 9,351 12/1/1993 \$ 5,537 152 METERS 1/98-6/98 \$ 9,351 12/1/1996 \$ 4,681 154 METERS 1997 \$ 9,112 12/31/1997 \$ 4,681 154 METERS 1997 \$ 9,112 12/31/1997 \$ 4,333 155 Meters 1996 \$ 9,351 12/1/1996 \$ 7,805 156 METERS 7/88-11/98 \$ 1,763 11/30/1998 \$ 798 156 METERS 7/88-11/98 \$ 1,763 11/30/1998 \$ 7,805 157 Meters in Service 1/04 - 7/04 \$ 9,382 7/31/2004 \$ 7,805 158 Meters in Service 1/04 - 7/04 \$ 9,382 7/31/2004 \$ 6,939 159 METERS 1/10 SERVICE 12/00-8/01 \$ 3,397 8/31/2001 \$ 6,939 159 METERS IN SERVICE 12/00-8/01 \$ 3,397 8/31/2001 \$ 6,939 159 METERS IN SERVICE 12/98-5/99 \$ 3,221 5/27/1999 \$ 3,				\$	3,397	4/1/1992		2;102
147 HO'OKO STREET PARK METER \$ 1,367 2/4/1998 \$ 647 148 KEKUMU III 2X6 PERMANENT METER \$ 8,091 3/4/1997 \$ 4,012 149 Meters - Dec '91 \$ 6,406 12/31/1991 \$ 4,008 150 Meters - Dec 93 \$ 5,051 12/31/1992 \$ 3,034 151 Meters - Dec 93 \$ 9,619 12/31/1993 \$ 5,537 152 METERS 1/98-6/98 \$ 3,476 6/30/1998 \$ 1,609 153 Meters 1996 \$ 9,351 12/11/1996 \$ 4,681 154 METERS 1997 \$ 9,112 12/31/1997 \$ 4,333 155 METERS DEC '95 \$ 16,713 11/30/1998 \$ 798 156 METERS DEC '95 \$ 16,713 12/31/1995 \$ 3,787 157 Meters in Service 1/04 - 7/04 \$ 9,382 7/31/2004 \$ 7,805 158 Meters in Service 11/02-12/03 \$ 7,966 12/31/2003 \$ 3,79 158 Meters in Service 12/00-8/01 \$ 3,397 8/31/2001 \$ 3,397 160			6" meters - fairway terr lots 108/109			1/1/1989	\$	11,357
148 KEKUMU III ZX6 PERMANENT METER \$ 8,091 3/4/1997 \$ 4,012 149 Meters - Dec '92 \$ 5,051 12/31/1992 \$ 3,034 150 Meters - Dec 92 \$ 5,051 12/31/1992 \$ 3,034 151 Meters - Dec 93 \$ 9,619 12/31/1993 \$ 5,537 152 METERS 1/98-6/98 \$ 3,476 6/30/1998 \$ 1,609 153 Meters 1996 \$ 9,351 12/11/1996 \$ 4,681 154 METERS 1997 \$ 9,112 12/31/1997 \$ 4,333 156 METERS DEC '95 \$ 16,718 12/31/1997 \$ 7,98 156 METERS DEC '95 \$ 16,718 12/31/2004 \$ 7,805 158 Meters in Service 11/02-12/03 \$ 7,966 12/31/2003 \$ 6,939 159 METERS IN SERVICE 12/90-8/01 \$ 3,397 8/31/2001 \$ 3,397 160 METERS IN SERVICE 6/00-11/00 \$ 1,351 11/30/2000 \$ 5,523 162 METERS IN SERVICE 6/00-11/00 \$ 4,351 11/30/2000 \$ 4,351 163				\$	1,367	2/4/1998		647
149 Meters - Dec '91	148		KEKUMU III 2X6 PERMANENT METER	\$	8,091	3/4/1997	\$	4,012
150 Meters - Dec 92 \$ 5,051 12/31/1992 \$ 3,034 151 Meters - Dec 93 \$ 9,619 12/31/1993 \$ 5,537 152 METERS 1/1996-9/98 \$ 3,476 6/30/1/1998 \$ 1,609 153 Meters 1996 \$ 9,351 12/1/1996 \$ 4,681 154 METERS 1997 \$ 9,112 12/31/1997 \$ 4,333 155 METERS 7/198-11/198 \$ 1,763 11/30/1/1998 \$ 798 156 METERS DEC '95 \$ 16,718 12/31/1998 \$ 8,787 157 Meters in Service 1/04 - 7/04 \$ 9,382 7/31/2004 \$ 7,805 158 Meters in Service 1/102-12/03 \$ 7,966 12/31/2003 \$ 6,939 159 METERS IN SERVICE 12/00-8/01 \$ 3,397 8/31/2001 \$ 3,397 160 METERS IN SERVICE 12/98-5/99 \$ 3,221 5/27/1999 \$ 3,221 161 METERS IN SERVICE 12/99-8/00 \$ 5,523 5/23/2000 \$ 5,523 162 METERS IN SERVICE 6/00-11/00 \$ 4,351 11/30/2000 \$ 4,351 163 Meters in Service 6/02-11/02 \$ 4,315 11/30/2002 \$ 4,073 164 Meters in Service 6/92-11/09 \$ 2,901 11/29/1999 \$ 2,901 165 Meters in Service 7/01-11/01 \$ 4,091 11/30/2001 \$ 4,091 166 Meters in Service 8/04-12/07 \$ 42,176 11/120/08 \$ 25,306 167 Meters in Service 1/01-5/02 \$ 3,706 5/31/2002 \$ 3,622 168 METERS-DEC '76 \$ 7,35 12/31/1978 \$ 1,174 169 METERS-DEC '77 \$ 1,194 12/31/1977 \$ 1,171 171 METERS-DEC '78 \$ 1,238 12/31/1977 \$ 1,171 172 METERS-DEC '78 \$ 1,238 12/31/1978 \$ 1,178 173 METERS-DEC '80 \$ 1,238 12/31/1978 \$ 1,178 174 METERS-DEC '80 \$ 1,238 12/31/1978 \$ 1,178 175 METERS-DEC '81 \$ 641 12/31/1981 \$ 562 176 METERS-DEC '80 \$ 1,240 12/31/1980 \$ 2,553 178 METERS-DEC '80 \$ 2,554 12/31/1998 \$ 8,514 179 METERS-DEC '90 \$ 2,794 12/31/1999 \$ 8,514 170 METERS-DEC '90 \$ 2,794 12/31/1999 \$ 8,514 177 Meters-Dec '87 \$ 1,245 12/31/1999 \$ 1,245 178 METERS-DEC '90 \$ 2,794 12/31/1999 \$ 1,245 178 METERS-DEC '94 \$ 20,425 12/31/1994 \$ 11,245 170 METERS-DEC '90 \$ 2,794 1	149			\$	6,406	12/31/1991	\$	4,008
152 METERS 1/98-6/98 \$ 3,476 6/30/1998 \$ 1,609 153 Meters 1996 \$ 9,351 12/1/1996 \$ 4,681 154 METERS 1997 \$ 9,112 12/31/1997 \$ 4,333 155 METERS 7/98-11/98 \$ 1,763 11/30/1998 \$ 798 156 METERS DEC '95 \$ 16,718 12/31/1995 \$ 8,787 157 Meters in Service 11/02-12/03 \$ 7,805 16,718 12/31/1995 \$ 7,805 158 Meters in Service 11/02-12/03 \$ 7,966 12/31/2003 \$ 7,966 12/31/2003 \$ 6,939 159 METERS IN SERVICE 12/00-8/01 \$ 3,397 8/31/2000 \$ 5,523 162 METERS IN SERVICE 12/99-5/00 \$ 5,523 5/23/2000 \$ 5,523 162 METERS IN SERVICE 6/00-11/00 \$ 4,351 11/30/2000 \$ 4,351 163 Meters in Service 6/09-11/09 \$ 2,901 11/29/1999 \$ 2,901 165 Meters in Service 6/99-11/99 \$ 2,901 11/29/1999 \$ 2,901 165 Meters in Service 8/04-12/07 \$ 42,176 11/12/008 \$ 25,306 167 Meters in Service 8/04-12/07 \$ 42,176 11/12/008 \$ 25,306 167 Meters in Service 8/04-12/07 \$ 3,706 5/31/2002 \$ 3,622 168 METERS-DEC '76 \$ 7,35 12/31/1974 \$ 1,341 169 METERS-DEC '76 \$ 7,35 12/31/1974 \$ 1,341 169 METERS-DEC '76 \$ 7,35 12/31/1975 \$ 1,171 171 METERS-DEC '78 \$ 1,341 12/31/1980 \$ 1,178 172 METERS-DEC '79 \$ 5,93 12/31/1979 \$ 5,49 173 METERS-DEC '80 \$ 1,140 12/31/1981 \$ 562 175 METERS-DEC '80 \$ 1,140 12/31/1980 \$ 1,146 170 METERS-DEC '80 \$ 1,140 12/31/1980 \$ 1,146 170 METERS-D			Meters - Dec 92	\$	5,051	12/31/1992	\$	3,034
152 METERS 1/98-6/98 \$ 3,476 6/30/1998 \$ 1,609 153 Meters 1996 \$ 9,351 12/1/1996 \$ 4,681 154 METERS 1997 \$ 9,112 12/31/1997 \$ 4,333 155 METERS 7/98-11/98 \$ 1,763 11/30/1998 \$ 798 156 METERS DEC '95 \$ 16,718 12/31/1995 \$ 8,787 157 Meters in Service 11/02-12/03 \$ 7,805 16,718 12/31/1995 \$ 7,805 158 Meters in Service 11/02-12/03 \$ 7,966 12/31/2003 \$ 7,966 12/31/2003 \$ 6,939 159 METERS IN SERVICE 12/00-8/01 \$ 3,397 8/31/2000 \$ 5,523 162 METERS IN SERVICE 12/99-5/00 \$ 5,523 5/23/2000 \$ 5,523 162 METERS IN SERVICE 6/00-11/00 \$ 4,351 11/30/2000 \$ 4,351 163 Meters in Service 6/09-11/09 \$ 2,901 11/29/1999 \$ 2,901 165 Meters in Service 6/99-11/99 \$ 2,901 11/29/1999 \$ 2,901 165 Meters in Service 8/04-12/07 \$ 42,176 11/12/008 \$ 25,306 167 Meters in Service 8/04-12/07 \$ 42,176 11/12/008 \$ 25,306 167 Meters in Service 8/04-12/07 \$ 3,706 5/31/2002 \$ 3,622 168 METERS-DEC '76 \$ 7,35 12/31/1974 \$ 1,341 169 METERS-DEC '76 \$ 7,35 12/31/1974 \$ 1,341 169 METERS-DEC '76 \$ 7,35 12/31/1975 \$ 1,171 171 METERS-DEC '78 \$ 1,341 12/31/1980 \$ 1,178 172 METERS-DEC '79 \$ 5,93 12/31/1979 \$ 5,49 173 METERS-DEC '80 \$ 1,140 12/31/1981 \$ 562 175 METERS-DEC '80 \$ 1,140 12/31/1980 \$ 1,146 170 METERS-DEC '80 \$ 1,140 12/31/1980 \$ 1,146 170 METERS-D			Meters - Dec 93	\$	9,619	12/31/1993	\$	5,537
153 Metrers 1996 \$ 9,351 12/1/1996 \$ 4,681 154 METERS 1997 \$ 9,112 12/31/1997 \$ 4,333 155 METERS 7/98-11/98 \$ 1,763 11/30/1998 788 156 METERS DEC '95 \$ 16,718 12/31/1995 \$ 8,787 157 Meters in Service 11/04 - 7/04 \$ 9,382 7/31/2004 \$ 7,805 158 Meters in Service 11/02-12/03 \$ 7,966 12/31/2003 \$ 6,939 159 METERS IN SERVICE 12/08-8/09 \$ 3,397 8/31/2001 \$ 3,397 160 METERS IN SERVICE 12/99-5/00 \$ 5,523 5/23/2000 \$ 5,523 161 METERS IN SERVICE 6/00-11/00 \$ 4,351 11/30/2000 \$ 4,351 163 Meters in Service 6/02-11/02 \$ 4,315 11/30/2000 \$ 4,351 163 Meters in Service 6/02-11/09 \$ 2,901 11/29/1999 \$ 2,901 164 Meters in Service 8/01-11/09 \$ 2,901 11/29/1999 \$ 2,901 165 Meters in Service 8/01-11/00 \$ 42,176 11/20/2001	152		METERS 1/98-6/98	\$	3,476	6/30/1998	\$	1,609
164 METERS 1997 \$ 9,112 12/31/1997 \$ 4,333 155 METERS 7/98-11/98 \$ 1,763 11/30/1998 \$ 798 156 METERS DEC '95 \$ 16,718 12/31/1995 \$ 8,787 157 Meters in Service 1/04 - 7/04 \$ 9,382 7/31/2004 \$ 7,805 158 Meters in Service 11/02-12/03 \$ 7,966 12/31/2003 \$ 6,939 169 METERS IN SERVICE 12/98-5/99 \$ 3,221 5/27/1999 \$ 3,221 160 METERS IN SERVICE 12/98-5/99 \$ 3,221 5/27/1999 \$ 3,221 161 METERS IN SERVICE 6/00-11/00 \$ 5,523 5/23/2000 \$ 5,523 162 METERS IN SERVICE 6/00-11/02 \$ 4,315 11/30/2000 \$ 4,351 163 Meters in Service 6/02-11/02 \$ 4,315 11/30/2000 \$ 4,073 164 Meters in Service 7/01-11/01 \$ 4,015 11/29/1999 \$ 2,901 165 Meters in Service 8/04-12/07 \$ 42,176 1/1/2008 \$ 25,306 167 Meters in Service 12/01-5/02 \$ 3,706 5/31/200			Meters 1996	\$	9,351	12/1/1996		4,681
155 METERS 7/98-11/98 \$ 1,763 11/30/1998 \$ 788 156 METERS DEC '95 \$ 16,718 12/31/1995 \$ 8,787 157 Meters in Service 11/02-12/03 \$ 9,382 7/31/2004 \$ 7,805 158 Meters in Service 11/02-12/03 \$ 7,966 12/31/2003 \$ 6,939 159 METERS IN SERVICE 12/90-8/01 \$ 3,397 8/31/2001 \$ 3,397 160 METERS IN SERVICE 12/98-5/99 \$ 3,221 5/27/1999 \$ 3,221 161 METERS IN SERVICE 12/99-5/00 \$ 5,523 5/23/2000 \$ 5,523 162 METERS IN SERVICE 6/00-11/00 \$ 4,351 11/30/2000 \$ 4,351 163 Meters in Service 6/02-11/02 \$ 4,315 11/30/2000 \$ 4,073 164 Meters in Service 6/02-11/09 \$ 2,901 11/29/1999 \$ 2,901 165 Meters in Service 7/01-11/01 \$ 4,091 11/30/2001 \$ 4,091 166 Meters in Service 8/04-12/07 \$ 42,176 11/12/008 \$ 25,306 167 Meters in Service 12/01-5/02 \$ 3,706	154		METERS 1997	\$	9,112	12/31/1997		4,333
156 METERS DEC '95 \$ 16,718 12/31/1995 \$ 8,787 157 Meters in Service 1/04 - 7/04 \$ 9,382 7/31/2004 \$ 7,805 158 Meters in Service 11/02-12/03 \$ 7,966 12/31/2003 \$ 6,939 159 METERS IN SERVICE 12/00-8/01 \$ 3,397 8/31/2001 \$ 3,397 160 METERS IN SERVICE 12/98-5/99 \$ 3,221 5/27/1999 \$ 3,221 161 METERS IN SERVICE 12/99-5/00 \$ 5,523 5/23/2000 \$ 5,523 162 METERS IN SERVICE 12/99-5/00 \$ 4,351 11/30/2000 \$ 4,351 163 Meters in Service 6/02-11/02 \$ 4,351 11/30/2002 \$ 4,073 164 Meters in Service 6/99-11/99 \$ 2,901 11/29/1999 \$ 2,901 165 Meters in Service 8/04-12/07 \$ 4,091 11/30/2001 \$ 4,091 166 Meters in Service 8/04-12/07 \$ 42,176 11/12008 \$ 25,306 167 Meters in Service 8/04-12/07 \$ 42,176 11/12008 \$ 25,306 167 Meters in Service 8/04-12/07 \$ 3,706 5/31/2002 \$ 3,622 168 METERS-DEC '74 \$ 1,341 12/31/1974 \$ 1,341 169 METERS-DEC '76 \$ 735 12/31/1974 \$ 1,341 169 METERS-DEC '76 \$ 735 12/31/1976 \$ 735 170 METERS-DEC '78 \$ 1,199 12/31/1977 \$ 1,171 171 METERS-DEC '78 \$ 1,238 12/31/1978 \$ 1,178 172 METERS-DEC '80 \$ 1,140 12/31/1980 \$ 1,178 173 METERS-DEC '80 \$ 1,140 12/31/1980 \$ 1,027 174 METERS-DEC '82 \$ 71 12/31/1980 \$ 61 176 METERS-DEC '82 \$ 71 12/31/1980 \$ 61 176 METERS-DEC '82 \$ 71 12/31/1981 \$ 562 176 METERS-DEC '89 \$ 3,517 12/31/1980 \$ 2,553 178 METERS-DEC '89 \$ 2,794 12/31/1990 \$ 1,818 180 METERS-DEC '94 \$ 20,425 12/31/1994 \$ 11,246 180 METERS-DEC '90 \$ 2,794 12/31/1990 \$ 1,818 180 METERS-DEC '94 \$ 20,425 12/31/1994 \$ 11,246 180 METERS-DEC '94 \$ 20,425 12/31	155		METERS 7/98-11/98	\$	1,763	11/30/1998	\$	
157 Meters in Service 1//04 - 7/04 \$ 9,382 7/31/2004 \$ 7,805 158 Meters in Service 11/02-12/03 \$ 7,966 12/31/2003 \$ 6,939 159 METERS IN SERVICE 12/09-8/01 \$ 3,397 8/31/2001 \$ 3,397 160 METERS IN SERVICE 12/98-5/99 \$ 3,221 5/27/1999 \$ 3,221 161 METERS IN SERVICE 12/99-5/00 \$ 5,523 5/23/2000 \$ 5,523 162 METERS IN SERVICE 12/99-5/00 \$ 4,351 11/30/2000 \$ 4,351 163 Meters in Service 6/02-11/02 \$ 4,315 11/30/2000 \$ 4,351 164 Meters in Service 6/99-11/99 \$ 2,901 11/29/1999 \$ 2,901 165 Meters in Service 7/01-11/01 \$ 4,091 11/30/2001 \$ 4,091 166 Meters in Service 8/04-12/07 \$ 42,176 1/1/2008 \$ 25,306 167 Meters in Service 12/01-5/02 \$ 3,706 5/31/2002 \$ 3,622 168 METERS-DEC '76 \$ 735 12/31/1974 \$ 1,341 169 METERS-DEC '76 \$ 735 <	156		METERS DEC '95	\$	16,7 1 8	12/31/1995	\$	
159 METERS IN SERVICE 12/00-8/01 \$ 3,397 8/31/2001 \$ 3,397 160 METERS IN SERVICE 12/98-5/99 \$ 3,221 5/27/1999 \$ 3,221 161 METERS IN SERVICE 12/99-5/00 \$ 5,523 5/23/2000 \$ 5,523 162 METERS IN SERVICE 6/00-11/00 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 163 Meters In Service 6/02-11/02 \$ 4,315 11/30/2002 \$ 4,073 164 Meters in service 6/99-11/99 \$ 2,901 11/29/1999 \$ 2,901 165 Meters in Service 7/01-11/01 \$ 4,091 11/30/2001 \$ 4,091 166 Meters in Service 8/04-12/07 \$ 42,176 1/1/2008 \$ 25,306 167 Meters in Service 12/01-5/02 \$ 3,706 5/31/2002 \$ 3,622 168 METERS-DEC '74 \$ 1,341 12/31/1974 \$ 1,341 169 METERS-DEC '76 \$ 735 12/31/1976 \$ 735 12/31/1976 \$ 735 12/31/1976 \$ 735 12/31/1976 \$ 735 12/31/1977 \$ 1,171 METERS-DEC '77 \$ 1,199 12/31/1977 \$ 1,171 171 METERS-DEC '79 \$ 593 12/31/1978 \$ 1,178 172 METERS-DEC '80 \$ 1,238 12/31/1978 \$ 1,178 173 METERS-DEC '80 \$ 1,140 12/31/1980 \$ 1,027 174 METERS-DEC '81 \$ 641 12/31/1981 \$ 562 175 METERS-DEC '82 \$ 71 12/31/1982 \$ 61 176 METERS-DEC '82 \$ 71 12/31/1981 \$ 562 176 METERS-DEC '84 \$ 2,555 11/1985 \$ 204 177 Meters-Dec '87 \$ 3,517 12/31/1987 \$ 2,553 178 METERS-DEC '89 \$ 12,574 12/31/1990 \$ 1,818 180 METERS-DEC '90 \$ 2,794 12/31/1990 \$ 1,818 180 METERS-DEC '94 \$ 20,425 12/31/1994 \$ 11,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246	157		Meters in Service 1/04 - 7/04	\$	9,382	7/31/2004		
159 METERS IN SERVICE 12/00-8/01 \$ 3,397 8/31/2001 \$ 3,397 160 METERS IN SERVICE 12/98-5/99 \$ 3,221 5/27/1999 \$ 3,221 161 METERS IN SERVICE 12/99-5/00 \$ 5,523 5/23/2000 \$ 5,523 162 METERS IN SERVICE 6/00-11/00 \$ 4,351 11/30/2000 \$ 4,351 11/30/2000 \$ 4,351 163 Meters In Service 6/02-11/02 \$ 4,315 11/30/2002 \$ 4,073 164 Meters in service 6/99-11/99 \$ 2,901 11/29/1999 \$ 2,901 165 Meters in Service 7/01-11/01 \$ 4,091 11/30/2001 \$ 4,091 166 Meters in Service 8/04-12/07 \$ 42,176 1/1/2008 \$ 25,306 167 Meters in Service 12/01-5/02 \$ 3,706 5/31/2002 \$ 3,622 168 METERS-DEC '74 \$ 1,341 12/31/1974 \$ 1,341 169 METERS-DEC '76 \$ 735 12/31/1976 \$ 735 12/31/1976 \$ 735 12/31/1976 \$ 735 12/31/1976 \$ 735 12/31/1977 \$ 1,171 METERS-DEC '77 \$ 1,199 12/31/1977 \$ 1,171 171 METERS-DEC '79 \$ 593 12/31/1978 \$ 1,178 172 METERS-DEC '80 \$ 1,238 12/31/1978 \$ 1,178 173 METERS-DEC '80 \$ 1,140 12/31/1980 \$ 1,027 174 METERS-DEC '81 \$ 641 12/31/1981 \$ 562 175 METERS-DEC '82 \$ 71 12/31/1982 \$ 61 176 METERS-DEC '82 \$ 71 12/31/1981 \$ 562 176 METERS-DEC '84 \$ 2,555 11/1985 \$ 204 177 Meters-Dec '87 \$ 3,517 12/31/1987 \$ 2,553 178 METERS-DEC '89 \$ 12,574 12/31/1990 \$ 1,818 180 METERS-DEC '90 \$ 2,794 12/31/1990 \$ 1,818 180 METERS-DEC '94 \$ 20,425 12/31/1994 \$ 11,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246 11/1980 \$ 1,246	158		Meters in Service 11/02-12/03	\$	7,966	12/31/2003		
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162 METERS IN SERVICE 6/00-11/00 \$ 4,351 11/30/2000 \$ 4,351 163 Meters in Service 6/02-11/02 \$ 4,315 11/30/2002 \$ 4,073 164 Meters in service 6/99-11/99 \$ 2,901 11/29/1999 \$ 2,901 165 Meters in Service 7/01-11/01 \$ 4,091 11/30/2001 \$ 4,091 166 Meters in Service 8/04-12/07 \$ 42,176 1/1/2008 \$ 25,306 167 Meters in Service 12/01-5/02 \$ 3,706 5/31/2002 \$ 3,622 168 METERS-DEC '74 \$ 1,341 12/31/1974 \$ 1,341 169 METERS-DEC '76 \$ 735 12/31/1976 \$ 735 170 METERS-DEC '77 \$ 1,199 12/31/1977 \$ 1,171 171 METERS-DEC '78 \$ 1,238 12/31/1978 \$ 1,178 172 METERS-DEC '89 \$ 593 12/31/1979 \$ 549 173 METERS-DEC '80 \$ 1,140 12/31/1980 \$ 1,027 174 METERS-DEC '81 \$ 641 12/31/1981 \$ 562 175 METERS-DEC '84 \$ 255 1/1/1985 \$ 204	160		METERS IN SERVICE 12/98-5/99	\$				
163 Meters In Service 6/02-11/02 \$ 4,315 11/30/2002 \$ 4,073 164 Meters in service 6/99-11/99 \$ 2,901 11/29/1999 \$ 2,901 165 Meters in Service 7/01-11/01 \$ 4,091 11/30/2001 \$ 4,091 166 Meters In Service 8/04-12/07 \$ 42,176 11/12/008 \$ 25,306 167 Meters in Service 12/01-5/02 \$ 3,706 5/31/2002 \$ 3,622 168 METERS-DEC '74 \$ 1,341 12/31/1974 \$ 1,341 169 METERS-DEC '76 \$ 735 12/31/1976 \$ 735 170 METERS-DEC '77 \$ 1,199 12/31/1977 \$ 1,171 171 METERS-DEC '78 \$ 1,238 12/31/1978 \$ 1,178 172 METERS-DEC '89 \$ 1,140 12/31/1980 \$ 1,027 174 METERS-DEC '81 \$ 641 12/31/1980 \$ 1,027 175 METERS-DEC '82 \$ 71 12/31/1982 \$ 61 176 METERS-DEC '82 \$ 71 12/31/1982 \$ 61 177 Meters Dec 87 \$ 3,517 12/31/1987 \$ 2,553 178<	161		METERS IN SERVICE 12/99-5/00	\$		5/23/2000		
164 Meters in service 6/99-11/99 \$ 2,901 11/29/1999 \$ 2,901 165 Meters in Service 7/01-11/01 \$ 4,091 11/30/2001 \$ 4,091 166 Meters in Service 8/04-12/07 \$ 42,176 1/1/2008 \$ 25,306 167 Meters in Service 12/01-5/02 \$ 3,706 5/31/2002 \$ 3,622 168 METERS-DEC '74 \$ 1,341 12/31/1974 \$ 1,341 169 METERS-DEC '76 \$ 735 12/31/1976 \$ 735 170 METERS-DEC '77 \$ 1,199 12/31/1977 \$ 1,171 171 METERS-DEC '78 \$ 1,238 12/31/1978 \$ 1,178 172 METERS-DEC '79 \$ 593 12/31/1979 \$ 549 173 METERS-DEC '80 \$ 1,140 12/31/1980 \$ 1,027 174 METERS-DEC '81 \$ 641 12/31/1981 \$ 562 175 METERS-DEC '82 \$ 71 12/31/1982 \$ 61 176 METERS-DEC '84 \$ 255 1/1/1985 \$ 2,553 178 Meters-Dec 87 \$ 3,517 12/31/1987 \$ 2,553 179 Mete	162		METERS IN SERVICE 6/00-11/00	\$	4,351	11/30/2000		
165 Meters in Service 7/01-11/01 \$ 4,091 11/30/2001 \$ 4,091 166 Meters In Service 8/04-12/07 \$ 42,176 1/1/2008 \$ 25,306 167 Meters in Servie 12/01-5/02 \$ 3,706 5/31/2002 \$ 3,622 168 METERS-DEC '74 \$ 1,341 12/31/1974 \$ 1,341 169 METERS-DEC '76 \$ 735 12/31/1976 \$ 735 170 METERS-DEC '77 \$ 1,199 12/31/1977 \$ 1,171 171 METERS-DEC '78 \$ 1,238 12/31/1978 \$ 1,178 172 METERS-DEC '89 \$ 593 12/31/1979 \$ 549 173 METERS-DEC '80 \$ 1,140 12/31/1980 \$ 1,027 174 METERS-DEC '81 \$ 641 12/31/1981 \$ 562 175 METERS-DEC '82 \$ 71 12/31/1982 \$ 61 176 METERS-DEC '84 \$ 255 1/1/1985 \$ 2,553 178 Meters-Dec '89 \$ 12,574 12/31/1989 \$ 8,514 179 METERS-DEC '90 \$ 2,794 12/31/1990 \$ 11,818 180 METERS-DEC '94 </td <td>163</td> <td></td> <td>Meters In Service 6/02-11/02</td> <td>\$</td> <td></td> <td>11/30/2002</td> <td></td> <td></td>	163		Meters In Service 6/02-11/02	\$		11/30/2002		
166 Meters In Service 8/04-12/07 \$ 42,176 1/1/2008 \$ 25,306 167 Meters in Servie 12/01-5/02 \$ 3,706 5/31/2002 \$ 3,622 168 METERS-DEC '74 \$ 1,341 12/31/1974 \$ 1,341 169 METERS-DEC '76 \$ 735 12/31/1976 \$ 735 170 METERS-DEC '77 \$ 1,199 12/31/1977 \$ 1,171 171 METERS-DEC '78 \$ 1,238 12/31/1978 \$ 1,178 172 METERS-DEC '79 \$ 593 12/31/1979 \$ 549 173 METERS-DEC '80 \$ 1,140 12/31/1980 \$ 1,027 174 METERS-DEC '81 \$ 641 12/31/1981 \$ 562 175 METERS-DEC '82 \$ 71 12/31/1982 \$ 61 176 METERS-DEC '84 \$ 255 1/1/1985 \$ 204 177 Meters-Dec 87 \$ 3,517 12/31/1987 \$ 2,553 178 METERS-DEC '89 \$ 12,574 12/31/1990 \$ 1,818 179 METERS-DEC '90 \$ 2,794 12/31/1994 \$ 11,246 180 METERS-DEC '94 \$ 2	164		Meters in service 6/99-11/99					
167 Meters in Servie 12/01-5/02 \$ 3,706 5/31/2002 \$ 3,622 168 METERS-DEC '74 \$ 1,341 12/31/1974 \$ 1,341 169 METERS-DEC '76 \$ 735 12/31/1976 \$ 735 170 METERS-DEC '77 \$ 1,199 12/31/1977 \$ 1,171 171 METERS-DEC '78 \$ 1,238 12/31/1978 \$ 1,178 172 METERS-DEC '79 \$ 593 12/31/1979 \$ 549 173 METERS-DEC '80 \$ 1,140 12/31/1980 \$ 1,027 174 METERS-DEC '81 \$ 641 12/31/1981 \$ 562 175 METERS-DEC '82 \$ 71 12/31/1982 \$ 61 176 METERS-DEC '84 \$ 255 1/1/1985 \$ 204 177 Meters-Dec 87 \$ 3,517 12/31/1987 \$ 2,553 178 METERS-DEC '89 \$ 12,574 12/31/1990 \$ 1,818 179 METERS-DEC '90 \$ 2,794 12/31/1994 \$ 11,246 180 METERS-DEC '94 \$ 20,425 12/31/1994 \$ 11,246	165		Meters in Service 7/01-11/01	\$		11/30/2001		
168 METERS-DEC '74 \$ 1,341 12/31/1974 \$ 1,341 169 METERS-DEC '76 \$ 735 12/31/1976 \$ 735 170 METERS-DEC '77 \$ 1,199 12/31/1977 \$ 1,171 171 METERS-DEC '78 \$ 1,238 12/31/1978 \$ 1,178 172 METERS-DEC '79 \$ 593 12/31/1979 \$ 549 173 METERS-DEC '80 \$ 1,140 12/31/1980 \$ 1,027 174 METERS-DEC '81 \$ 641 12/31/1981 \$ 562 175 METERS-DEC '82 \$ 71 12/31/1982 \$ 61 176 METERS-DEC '84 \$ 255 1/1/1985 \$ 204 177 Meters-Dec 87 \$ 3,517 12/31/1987 \$ 2,553 178 METERS-DEC '89 \$ 12,574 12/31/1989 \$ 8,514 179 METERS-DEC '90 \$ 2,794 12/31/1994 \$ 11,246 180 METERS-DEC '94 \$ 20,425 12/31/1994 \$ 11,246	166		Meters In Service 8/04-12/07	\$				
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				\$				
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				\$				
181 METERS-DEC'88 \$ 3,029 12/1/1988 \$ 2,127				\$				
	181		METERS-DEC'88	\$	3,029	12/1/1988	Ф	2,127

Line No.	Utility Account	Property Description		Plai	nt in Service	(ı	n Service Date	D	ccumulated epreciation 2/31/2016
182	7	METERS-MAR '75		\$	816		3/1/1975	\$	816
183		METER-WAIKOLOA HILLS		\$	5,715		11/1/1987	\$	4,167
184		Replacement Meters		\$	4,257		12/31/2003	\$	3,708
185		Replacement Meters		\$	4,344		5/31/2002	\$	4,246
186		Replacement Meters		\$	1,492		11/30/2001	\$	1,492
187		Replacement Meters 1/04 - 7/04		\$	3,941		7/31/2004	\$	1,911
188		REPLACEMENT METERS 1/98-2/98		\$	2,088		2/15/1998	\$	988
189		REPLACEMENT METERS 12/00-8/01		\$	2,971		8/31/2001	\$	2,971
190		REPLACEMENT METERS 2/99-5/99		\$	923		5/19/1999	\$	923
191		Replacement Meters 2002		\$	2,208		11/30/2002	\$	2,084
192		REPLACEMENT METERS 3/98-6/98		\$	2,068		6/30/1998	\$	957
193		REPLACEMENT METERS 5/00		\$	1,990		5/5/2000	\$	1,990
194		REPLACEMENT METERS 6/00-11/00		\$	2,686	\$	36,860	\$	2,686
195		REPLACEMENT METERS 6/99-8/99		\$	1,372	\$	36,402	\$	1,372
196		REPLACEMENT METERS 7/98-11/98		\$	1,331	\$	36,129	\$	602
197		Replacement meters 7/99-11/99		\$	1,593	\$	36,473	\$	1,593
198		Replacement Meters 8/04-12/07		\$	16,723	\$	39,448	\$	10,033
199		REPLACEMENT MTRS 11/98-1/99		\$	533	\$	36,175	\$	533
200		Temp mtr pool - Neptune 3" (#70066680,81)		\$	1,379	\$	36,461	\$	1,379
201		TEMPORARY METER POOL		\$	1,344	\$	34,699	\$	1,344
				Ψ.	1,011	Ψ	01,000	Ψ	1,011
202		Total		\$	322,441			\$	225,494
203	103480	Hydrants							
204		6" Mueller Gate Valve @ Melia St		\$	4,483	\$	42.705	\$	9
205		FENCE FOR PARKER #1		\$	3,848	Ψ	3/1/1989	\$	3,848
				Ψ	0,010		0, 1, 1000	Ψ	0,010
206			Total	\$	8,331			\$	3,857
207	103420	Reservoirs & Tanks							
208	103420	DISTRIBUTION RESERVOIR		æ	220 725		1/1/1074	æ	202 662
209		TANK 1200S-2		\$ \$	329,725 240,908	,	1/1/1974	\$	283,563
210		Tank 12005-2 Tank 900 8" Cla-val					11/20/1997	\$	131,538
210		Tank 900 8" Gate Valves		\$	22,400		12/1/2016	\$	62
212		Tank 900 o Gate Valves Tank 900 Reservoir Replacement-CEMENT		\$	7,867		5/1/2016	\$	175
213				\$	89,060		5/19/2005	\$	20,656
213		Tank 900 Reservoir Replacement-PIPING		\$	4,284		5/19/2005	\$	993
		Tank ladder gates-South tanks WHWC 1 Million Gallon Steel Bolted Tank		\$	3,783		3/1/2016	\$	105
215		VVHVVC 1 Willion Gallon Steel Boited Lank		\$	757,035		9/1/2010	\$	155,613
216			Total	\$	1,455,062			\$	592,706
217	103421	Tank Dainting							
	103421	Tank Painting		Φ.	054544		0/4/0044	•	05:500
218		Tank Painting		\$	254,544		6/1/2011	\$	35,520
240					054544				05.500
219			Total	\$	254,544			\$	35,520
220	103150	Wells							
221		DW3 DRILLING-DONE IN 1992		\$	412,101		5/22/1997	\$	161,543
222		Imputed interest on DW3		\$	82,194		10/3/1999	\$	28,357
223		Waikoloa Deep Well #7 Outfitting		\$	621,406		12/1/2013	\$	44,577
224		WELLS-PARKER 4 & 5		\$	220,431		1/1/1974	\$	189,570
'		, , , , , , , , , , , , , , , , ,		Ψ	220,101		17 17 101 4	Ψ	100,070

Line No.	Utility Account	Property Description			nt in Service	In Service Date	De	cumulated epreciation 2/31/2016
225			Total	\$	1,336,131		\$	424,048
226 227 228 229 230	103720	Office Furn & Equip FLAMMABLE LIQUID CABINET Safety Cabinet Steel Flat File Drawers for New Trailer Offic Storage Container		\$ \$ \$	639 226 827 539	7/1/1995 7/3/2002 6/30/2004 4/16/2004	\$ \$ \$	639 226 827 539
231			Total	\$	2,231		\$	2,231
232 233 234 235 236 237 238 239 240 241 242 243 244 245 246 247 248 249 250	103721	Electronic Equipment/Computers (2) Telemetry Field Computers 2 Baseyard Computers 2-Way Radio 2-Way Radio for 2006 Chevy Silverado Baseyard Computer-Utility Operations Clerk Computer-Accounts Receivable Dept. Copy Machine Dell Precision 390 Computer-Util Cler-Acctng DW3-SCADA SYSTEM (TELEMETRY) EPSON PRINTER & STAND (1/3 SHARE) HP 5500 Color Jet (Color Laser Printer) Lexmark T630N Laser Printer NORSTAR PHONE SYSTEM-BASEYARD Software Windows Upgrade for Softwater Billin SOFTWATER SECURITY FEATURES Telemetry Field Computer Telemetry Hardware (Rugid Rug9D Computer) Two (2) Dodge Dakota Pickup Trucks (WHWC Shar	Total	****	1,203 486 107 372 335 352 2,047 432 4,767 668 1,437 393 1,842 754 208 452 4,883 666	4/15/2004 7/1/2002 4/22/2005 11/8/2005 2/19/2003 2/19/2001 10/18/2007 5/22/1997 12/10/1998 8/8/2003 10/31/2004 4/12/1999 4/2/2004 1/1/1999 3/18/2004 10/15/2004 3/31/2001	*****	1,203 486 107 372 335 352 2,047 432 4,767 668 1,437 393 1,842 754 208 452 4,883 666
251			lotal	\$	21,402		\$	21,402
252 253 254 255	103730	Transportation Equipment 1997 Dodge Dakota Pick-Up Truck 2000 Jeep buyout lease #77512740510968	Total	\$	957 1,666 2,623	1/1/2003 1/1/2006	\$ \$ 	957 1,666 2,623
256 257 258 259 260 261	103750	Laboratory Equipment Chlorine Residual Analyzers (2) Incubator BOD Model 146E 115V Sealer WQTS2X 115V 2X Q-Tray WI600 Large Incubator 120V WI600 Large Incubator 120V	Total	***	9,434 2,979 3,796 1,755 1,755	4/2/2002 12/1/2011 12/1/2011 12/1/2011 12/1/2011	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,434 757 965 446 446
263 264 265	103770	Power Operated Equipment Catepillar Model 14E Grader	Total	\$	62,225 62,22 <u>5</u>	10/16/2006	\$	62,225

Line No.	Utility Account	Property Description		Plan	t in Service	In Service Date	De	cumulated epreciation 2/31/2016
266 267 268 269 270 271 272 273 274 275 276	103780	Tools, Shop, Garage Equipment Band Saw COPPER PIPE SHUTOFF TOOL DICKSON PRESSURE RECORDER Portable Generator Radial Saw Spin Balancer (WHWC Share) Tapping & Drilling Equipment Tire Changer TOOLBOXES-2000 CHEVY S10 TRUCKS (3) Vibration Meter		****	233 615 536 208 114 627 4,833 989 207 1,256	7/1/2003 6/1/1992 6/29/1995 5/23/2002 4/3/2003 9/20/2006 4/15/2008 8/8/2002 1/17/2000 6/3/2003	****	233 615 536 208 114 627 4,229 989 207 1,256
277			Total	\$	9,618		\$	9,014
278 279 280 281	103790	General Plant EMERG EYEWASH STNS (WWC SHARE) FIRE HYDRANT REACTION BLOCKS	Total	\$ \$	2,169 10,613 12,782	10/1/1996 7/31/1997	\$ \$	2,169 10,613 12,782
282	HAWAII GE	NERAL OFFICE						
283 284 285 286 287 288 289 290 291 292 293 294 295 296 297 298 299 300 301 302 303 304		790 Leasehold Improvements desks, conf table, chairs 2 Cubical Work Stations Cherry Desk Cherry Drawer Cherry Credenza Cherry Corner Unit Regency Library Chairs Cherry Desk Shell 66' 24" x 71" Credenza Shells Cherry Keyboard Drawer Executive Chair Desk Pedestal F/F Cherry Shelf Unit Cherry Storage Hutch Cherry Credenza 66" Regency Desk 2 Drawer Lateral File 3, 42" 4 Drawer Lateral File Cabinets Cherry Desk Pedestal B/B/F Regency Lateral File		*****	16,865 3,060 5,650 855 71 509 404 284 2,037 429 793 71 391 468 308 487 333 709 988 2,868 513 567	5/1/15 3/1/10 12/1/10 12/1/10 12/1/10 12/1/10 12/1/10 12/1/10 12/1/10 12/1/10 12/1/10 12/1/10 12/1/10 12/1/10 12/1/10 12/1/10 12/1/10 12/1/10	*****	468 1,877 2,825 427 35 255 202 142 1,018 214 397 35 196 234 154 244 167 355 494 1,434 257 284
305 306 307 308 309 310 311		Fireproof safe for Customer Service office. Ricoh Aficio MP C3001 790 Office Furniture Automated Electronic Defibrillators License for Capture Now Fujitsu Fi6140 scanner Ricoh MP 4001SP Copier w/Finisher		\$ \$ \$ \$ \$ \$	2,386 3,044 631 7,161 237 1,666 10,686	12/1/11 5/1/15 5/1/15 12/1/10 12/1/10 12/1/10	****	1,046 127 26 7,161 237 1,666 10,686

Line N o.	Utility Account	Property Description		Plar	nt in Service	In Service Date	D	ecumulated epreciation 2/31/2016
312		Monitors		\$	1,207	12/1/10	\$	1,207
313		Mitel EP Dig 6 Line Model 8560 Telephone		\$	8,102	12/1/10	\$	8,102
314		ELECTRONICS [681]		\$	744	12/1/11	\$	744
315		8-way video conferencing system		\$	37,185	12/1/11	\$	37,185
316		Hewlett Packard laser printer		\$	1,111	12/1/11	\$	1,111
317		Desktop-HIWKLCS40		\$	807	12/1/14	\$	240
318		Desktop-HIWKLCS39		\$	807	12/1/14	\$	240
319		Desktop-HIWKLCS37		\$	807	12/1/14	\$	240
320		Desktop-HIWKLCS38		\$	807	12/1/14	\$	240
321		Desktop-HIWKCLS36		\$	807	12/1/14	\$	240
322		Desktop-HIWKLCS41		\$	807	12/1/14	\$	240
323		790 Server & Server room upgrade		\$	17,650	5/1/15	\$	4,202
324		Hawaii Business Unit Software		\$	132,361	12/1/10	\$	132,361
325		RMS Software		\$ \$ \$	92,429	3/1/14	\$	6,547
326		phone system with 8 phones		\$	24,859	3/1/10	\$	24,859
327		Miscellaneous Kitchen Equipment		\$	981	12/1/10	\$	398
328		laptop for CS Mgr		\$	1,496	4/1/14	\$	175
329			Total	\$	387,436		\$	250,992
330		HAWAII GENERAL OFFICE ALLOCATIONS				%		
331		700 - Kaanapali		\$	84,174	21.73%	\$	54,531
332		701 - Pukalani		\$	26,623	6.87%	\$	17,247
333		721 - Waikoloa Water		\$	49,713	12.83%	\$	32,206
334		722 - Waikoloa Sewer		\$	38,813	10.02%	\$	25,144
335		723 - Waikoloa Resort Water		\$	51,423	13.27%	\$	33,313
336		724 - Waikoloa Resort Sewer		\$	70,422	18.18%	\$	45,621
337		725 - Waikoloa Resort Irrigation		\$ \$	2,893	0.75%	\$	1,874
338		726 - Kona Water			40,900	10.56%	\$	26,497
339		727 - Kona Sewer		\$	22,474	5.80%	\$	14,560
340	BIG ISLAND							
341		(2)Replacement Op Computer Stations		\$	2,081	12/1/13	\$	916
342		Mobile office trailer		\$	23,867	12/1/11	\$	3,345
343		1996 Eagle Forklift		\$	22,871	12/1/10	\$	3,478
344		20' Container Shelving-Baseyard		\$	931	6/1/15	\$	37
345		20' Container Shelving-EMT		\$	455	6/1/15	\$	18
346		20' Container-Baseyard		\$	10,373	6/1/15	\$	411
347		20' Container-EMT		\$	5,312	6/1/15	\$	210
348		Storage Contr		\$	3,187	12/1/10	\$	1,293
349		Nissan Frontier		\$	27,030	12/1/10	\$	14,330
350		Nissan Titan		\$	35,679	12/1/10	\$	18,915
351		FORD XCAB		\$	26,901	6/1/12	\$	12,386
352		FORD XCAB		\$	26,395	6/1/12	\$	12,153
353		Ford F-150		\$	30,500	9/1/12	\$	12,541
354		Ford F-150		\$	30,500	9/1/12	\$	12,541
355		Ford F-150		\$	30,500	9/1/12	\$	12,541
356		FRONTIER		\$	25,350	6/1/12	\$	10,799
357		Ford Explorer		\$	37,497	9/1/12	\$	15,417
358		2014 Nissan Frontier. V214001		\$	35,122	4/1/14	\$	13,798

Line No.	Utility Account	Property Description	Plai	nt in Service	In Service Date	D	ccumulated epreciation 2/31/2016
359		3 Ipad for Hawaii Island		2,542	9/1/13	\$	1,211
360		Desk w Drawer	\$	959	9/1/12	\$	397
361		69"x43"x 18"	\$	1,311	9/1/12	\$	379
362		Diesel tank	\$	725	12/1/11	\$	92
363		GIS Software		7,621	12/1/11	\$	7,621
364		Backflow Test Kit-Midwest 835	\$ \$	1,202	8/1/15	\$	85
365		Big Island SCADA 2012	\$	495,319	10/1/14	\$	28,109
366		Book Case	\$	298	9/1/12	\$	123
367		Motorola Hardware	\$	4,401	6/1/12	\$	4,218
368		Work Order Addition	\$ \$ \$	2,144	6/1/12	\$	2,055
369		Misc, Wiring & Cables	\$	544	6/1/12	\$.521
370		Work Order Addition	\$	747	6/1/12	\$	716
371		1 desktops	\$	1,133	4/1/13	\$	607
372		1 desktops	Ψ 2	1,133	4/1/13	\$	607
373		Desktop-HIWKLOC56	\$	1,572	12/1/14	\$	468
374		Desktop-HIWKLOC57	Φ	1,613	12/1/14	\$	480
375		dryer @ baseyard	****	503	4/1/17	\$	400
376		Exec Chair	φ	351	9/1/12	\$	145
377		Work Order Addition	Ψ	51	9/1/13	\$	24
378		Work Order Addition	Φ.	182	9/1/12	\$	168
379		Work Order Addition	φ Ψ	13,813	6/1/12	э \$	13,519
380		EMT Laptop	Φ.	4,509	3/1/14		
381		Hand Helds	Φ	19,147	12/1/10	\$	1,825
382		Desk Dock	\$ \$ \$ \$ \$ \$ \$ \$ \$			\$	19,147
383		Personnel Lift	φ.	2,793	12/1/10	\$	2,793
384		Software	Φ	5,844	6/1/12	\$	1,786
385		Hardware	Φ	2,995	9/1/12	\$	2,755
386		Gradall lifting hook attachment	\$	8,824	9/1/12	\$	8,118
387		Forklift	Φ	2,427	12/1/14	\$	182
388		HON chair	\$ \$	27,625 636	12/1/10	\$	14,119
389		Hydro Jetter	ø e		2/1/14 12/1/10	\$	80
390		Ice Maker-Manitowac ID-0452A	\$ \$	5,941		\$	3,644
391		Ingersoll Needle/Chisel Sci	\$	4,536 773	9/1/16	\$	101
392		Internal labor	э \$		9/1/13	\$	97
393		Knoll task chair	э \$	21,402	7/1/13	\$	2,497
394		1 laptops	φ \$	13,806	2/1/14	\$	1,726
395		1 laptops	\$ \$	1,165	4/1/13	\$	624
396		Laptops Laptop, EMT-HIWKOCLT02	\$ \$	1,165	4/1/13	\$	624
397		Lateral File	Φ	1,631	11/1/16	\$	39
398		Work Order Addition	\$	525	9/1/12	\$	218
399		Work Order Addition	\$ \$	1,447	12/1/11	\$	209
400		Work Order Addition		4,571 16,749	12/1/11	\$	638
400			\$		6/1/11	\$	16,749
401		New IP phone system	\$	19,704	6/1/13	\$	10,086
402		New Hydraulic Hammer	\$	9,847	12/1/13	\$	1,518
403		Office Furnishings	\$	6,706	2/1/14	\$	838
404 405		Office furniture & equip Work Order Addition	\$	4,134	9/1/12	\$	1,640
405 406		Work Order Addition	\$	47	9/1/12	\$	19
406 407			Ф	90 519	9/1/12	\$	26
407 408		Portable generator 3500w, EMT's	\$ \$ \$	518 8 446	12/1/16	\$	2
		Power Quality Analyzer		8,416 75	3/1/15	\$	772
409 410		Printer Cart	\$	75	9/1/12	\$	31
4 10		Projector-Dell 1610HD	\$	626	12/1/16	\$	7

Line No.	Utility Account	Property Description		Pla	nt in Service	In Service Date	De	cumulated preciation 2/31/2016
411		Electrical Upgrade		\$	8,770	12/1/11	\$	1,269
412		Respirator supplied air system		\$	4,239	12/1/16	\$	18
413		Richo Copier		\$	10,588	11/1/11	\$	10,588
414		Richo Fax Module		\$	1,045	1 1/1/11	\$	1,045
415		RICOH MPC3004-Engineering office		\$	8,282	12/1/16	\$	99
416		Rplc computer w/laptop for Eng Mgr		\$ \$ \$	1,478	10/1/14	\$	475
417		SCADA iNET-II 900 Dual Gateway		\$	22,377	3/1/16	\$	466
418		SCADA radio data link		\$	53,201	5/1/17	\$	1,350
419		SCADA upgrade 2013		\$	64,775	3/1/16	\$	220
420		SCADAPack 32		\$	10,539	3/1/16	\$	199
421		Scaffolding		\$	4,771	3/1/16	\$	2
422		Work Order Addition		\$	15	12/1/11	\$	178
423		Tools & Equipment		\$ \$	994	6/1/13	\$	18
424		Trailer, emergency compressor		\$	426	3/1/16	\$	86
425		Trailer, emergency generator EG6500		\$	2,073	3/1/16	\$	325
426		Trailer, emergency 6'x12' w/ramp		\$ \$	7,800	3/1/16	\$	24,601
427		Work Order Addition		\$	58,793	9/1/12	\$	4,281
428		V208214, Ford F-150		\$	6,817	12/1/10	\$	5,662
429		V208216, Chevy Silverad		\$	9,017	12/1/10	\$	18,298
430		V208217, Chevy 3500		\$	29,139	12/1/10	\$	22,642
431		Visitor Chair		\$	169	9/1/12	\$	70
432			Total	\$	1,416,694		\$	391,474
433		BIG ISLAND ALLOCATIONS						
434		721 - Waikoloa Water		\$	259,735	18.33%	\$	71,772
435		722 - Waikoloa Sewer		\$	197,136	13.92%	\$	54,474
436		723 - Waikoloa Resort Water		\$	271,103	19.14%	\$	74,914
437		724 - Waikoloa Resort Sewer		\$	359,850	25.40%	\$	99,437
438		725 - Waikoloa Resort Irrigation		\$	14,422	1.02%	\$	3,985
439		726 - Kona Water		\$	203,920	14.39%	\$	56,349
440		727 - Kona Sewer		\$	110,527	7.80%	\$	30,542

Application Filed December 2017
Exhibit WHWC 4
Present Rate Schedule
Witness: Stout
WHWC Tariff No. 1

WEST HAWAII WATER COMPANY A subsidiary of Hawaii Water Service Company, Inc. Waikoloa, Hawaii

Fifth Revised Sheet 38
Cancels Fourth Revised Sheet 38

WATER RATE SCHEDULES

GENERAL USE RATES

Monthly Standby Charge

Meter Size (inches)		Monthly Charge Per Installed Meter
5/8 & 3/4	(Residential)	\$7.65
5/8 & 3/4	(Non-Residential)	\$7.65
l	,	\$14.66
1 1/2		\$25.72
2		\$35.07
3		\$70.13
4		\$116.89
6		\$233.77
8		\$420.79

Monthly Water Consumption Charge

Rate per TG

\$0.8349

Water Availability Charge

\$2.00 per month will be charged to the owner of each lot at which a service connection is possible but has not been applied for.

Private Fire Service Charges

For each connection for automatic fire sprinklers or other private fire protection, there shall be a charge per month based on the size of the connection as follows:

Size of Service	Monthly Charge
3 - inch	\$70.13
4 - inch	\$116.89
6 - inch	\$233.77
8 - inch	\$420.79

Issued: June 25, 2015

By: Paul Townsley, Vice President - Regulatory

Effective: June 30, 2015

Application Filed December 2017
Exhibit WHWC 4
Present Rate Schedule
Witness: Stout
WHWC Tariff No. 1
Fifth Revised Sheet 39

Cancels Fourth Revised Sheet 39

WEST HAWAII WATER COMPANY A subsidiary of Hawaii Water Service Company, Inc. Waikoloa, Hawaii

POWER COST CHARGE

All water use shall be subject to the imposition of a Power Cost Charge in addition to the Monthly Standby Charge and the Monthly Water Consumption Charge. The Power Cost Charge is assessed per 1,000 gallons. The amount of the Power Cost Charge shall be computed by multiplying the actual cost per kilowatt hour for the billing period by the pump efficiency factor of 5.63 kilowatt hours per thousand gallons, and then adding the associated Public Service Company tax of 5.885% and the Public Utility Commission fee of 0.50%.

Formula to be used:

Power Cost Charge Per Thousand Gallons = Actual electrical cost per kwh
Times 5.63 kwh per thousand gallons
Times 1.06385

Issued: June 25, 2015

By: Paul Townsley, Vice President - Regulatory

Effective: June 30, 2015

WATER RATE SCHEDULES

GENERAL USE RATES

Monthly Standby Charge

Meter Charge by Meter Size	Phase 1	Phase 2
(inches)	()	()
5/8" (Residential & Non-Residential)	\$ 12.29	\$ 14.67
3/4" (Residential & Non-Residential)	\$ 12.29	\$ 14.67
1"	\$ 23.56	\$ 28.12
1 1/2"	\$ 41.33	\$ 49.33
2"	\$ 56.35	\$ 67.26
3"	\$ 112.70	\$ 134.53
4"	\$ 187.81	\$ 224.20
6"	\$ 375.61	\$ 448.37
8"	\$ 676.11	\$ 807.08

Monthly Water Consumption Charge

Overtity Charge	Phase 1	Phase 2
Quantity Charge	()	()
per 1,000 gallons of water consumption	\$ 1.3415	\$ 1.6014

Water Availability Charge

\$2.00 per month will be charged to the owner of each lot at which a service connection is possible but has not been applied for.

Private Fire Service Charges

For each connection for automatic fire sprinklers or other private fire protection, there shall be a charge per month based on the size of the connection as follows:

Private Water Service by	Phase 1	Phase 2
Meter Size (inches)	()	()
3"	\$ 112.70	\$ 134.53
4"	\$ 187.81	\$ 224.20
6"	\$ 375.61	\$ 448.37
8"	\$ 676.11	\$ 807.08

Issued:

Effective:

By: Paul Townsley, Vice President - Regulatory

Application Filed December 2017
Exhibit WHWC 5
Proposed Rate Schedule
WHWC Tall Person Stqut
Sixth Revised Sheet 39
Cancels Fifth Revised Sheet 39

WEST HAWAII WATER COMPANY A subsidiary of Hawaii Water Service Company, Inc. Waikoloa, Hawaii

POWER COST CHARGE

All water use shall be subject to the imposition of a Power Cost Charge in addition to the Monthly Standby Charge and the Monthly Water Consumption Charge. The Power Cost Charge is assessed per 1,000 gallons. The amount of the Power Cost Charge shall be computed by multiplying the actual cost per kilowatt hour for the billing period by the pump efficiency factor of 5.5132 kilowatt hours per thousand gallons, and then adding the associated Public Service Company tax of 5.885% and the Public Utility Commission fee of 0.50%.

Formula to be used:

Power Cost Charge Per Thousand Gallons = Actual electrical cost per kwh Times 5.5132 kWh per thousand gallons Times 1.06385

Issued: Effective:

By: Paul Townsley, Vice President - Regulatory

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Revenue Requirements & Rate of Return Summary Test Year Ending December 31, 2018

Line			**					
No.			(1)		(2)		(3)	
1							rest Year	Change in Revenues
2			Present	Д	dditional	Pro	posed Rates	
3			Rates		Amount		7.75%	. 38.4%
4	Residential	\$	729,615	\$	669,799	\$	1,399,414	
5	Non-Residential	\$	87,850	\$	80,648	\$	168,497	
6	Power Cost Charge	\$	1,077,206	\$	(22,341)	\$	1,054,866	
Ŭ	, over cost charge	Ψ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*	(22,011)	Ψ.	.,00.,000	•
7	Total Operating Revenues	\$	1,894,671	\$	728,105	\$	2,622,777	•
8	Labor Expenses	\$	596,739	\$	Peri	\$	596,739	
9	Fuel & Power	\$	1,070,201	\$	-	\$	1,070,201	
10	Chemicals	\$	9,827	\$	-	\$	9,827	
11	Materials & Supplies	\$	75	\$	•	\$	75	
12	Waste/Sludge Disposal	\$	-	\$	-	\$	-	
13	Affiliated Charges	\$	123,028	\$	-	\$	123,028	
14	Professional and Outside Services	\$	12,476	\$	-	\$	12,476	
15	Repairs & Maintenace	\$	130,154	\$	-	\$	130,154	
16	Rental Expenses	\$	10,102	\$	~	\$	10,102	
17	Insurance Expenses	\$	11,856	\$	-	\$	11,856	
18	Regulatory Expenses	\$	69,167	\$	-	\$	69,167	
19	General & Administrative Expenses	\$	45,147	\$	-	\$	45,147	
20	Customer Accounts Expenses	\$	39,503	\$	-	\$	39,503	
21	Total O&M Expenses	\$	2,118,275	\$	-	\$	2,118,275	
22	Taxes Other than Income Taxes	\$	120,975	\$	46,490	\$	167,464	
23	Depreciation	\$	114,068			\$	114,068	•
24	Amortization	\$	-			\$	-	
25	Income Taxes	\$	-	\$	62,614	\$	62,614	
26	Diff. due to changing factors			\$	(0)	\$_	(0)	
27	Total Operating Expenses	\$	2,353,318	\$	109,103	\$	2,462,421	
28	Operating Income	\$	(458,646)	\$	619,002	\$	160,356	
29	Average Rate Base	_\$_	2,069,112	\$	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	\$	2,069,112	
30	Return on Rate Base		-22.17%				7.75%	

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Revenue Requirements Support Test Year Ending December 31, 2018

Line No. 1 2	Gross Revenue Factor Additional Revenue Less:		1.000000	
4 5 6 7 8	Bad Debts PSCT PUC Fee Franchise Subject to Income Tax	0.000000 0.058850 0.005000 0.000000	0.063850	0.06385
9 10 11	Less: State Income Tax Federal Income Tax	-0.248139 0.340000	0.936150	-0.232295 0.318291
12		0.091861	0.085996	
13	Remaining for Net Income		0.850154	
14	Expense for each \$1 of Revenue		0.149846	
15 16	Factor for Moving Rate Base = (1-Bad Debt%-Revenue Taxe)	s-Income tax on Addl. I	Revenue)	
17 18	Revenue Factor	0.8501543230 1.176257031		
19	Additional Revenue Requirements			
20 21 22 23	Proposed rate of return Multiply rate base @ present rates by the above proposed ROR Subtract the net income @ present rates from the above net incor Divide the above difference by the moving rate base factor to			7.75% 160,356 619,002
24 25	determine the additional revenue requirements @ the proposed Multiply the add'l revenues by the bad debt factor	ROR		728,105
26 27	Multiply the add'l revenues by the revenue tax factor Multiply the add'l revenues by the inc tax on add'l revenue			0 46490 62614

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Average Rate Base Test Year Ending December 31, 2018

Line No.							
1			At		At		
2	Description	D	ec. 31, 2017	D	ec. 31, 2018		Average
3	Plant In Service	\$	15,333,842	\$	17,185,407	\$	16,259,625
4	Accumulated Depreciation Reserve	\$	7,363,222	\$	7,845,713	\$	7,604,467
5	Net Plant-in-Service	\$	7,970,620	\$	9,339,694	\$	8,655,157
6	Deduct:						
7	Net Contributions in Aid of Construction	\$	(6,228,213)	\$	(5,859,790)	\$	(6,044,002)
8	Customer Advances	\$	-	\$	-	\$	-
9	Customer Deposits	\$	-	\$	-	\$	-
10	Accumulated Deferred Taxes: Federal	\$	(90,826)	\$	(106,344)	\$	(98,585)
11	Accumulated Deferred Taxes: State	\$	(86,737)	\$	(94,656)	\$	(90,697)
12	Unamortized Hawaii Capital Goods Excise Tax Credit	\$	(52,642)	\$	(119,659)	\$	(86,151)
13	Net Salvage Adjustment	\$	-	\$	-	\$	(443,135)
14	subtotal	\$	(6,458,418)	\$	(6,180,449)	\$	(6,762,569)
15	Add:						
16	Working Capital	\$	176,523	\$	176,523	\$	176,523
17	subtotal	\$	176,523	\$	176,523	_\$_	176,523
18	Subtotal	\$	1,688,725	\$	3,335,768		
19	Rate Base at Proposed Rates					\$	2,069,112

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Rate Base Support Test Year Ending December 31, 2018

Line
No

Rate Base @ Dec. 31, 2017

1	Rate Base @ Dec. 31, 2017								
2	Description	Inc. D	oloa Water Co., ba West Hawaii iter Company	Adjust	ments				
3	Plant In Service	\$	15,333,842	\$	-	\$	15,333,842		
4	Accumulated Depreciation Reserve	\$	7,363,222	\$	-	\$	7,363,222		
5	Net Plant-in-Service	\$	7,970,620	\$	-	\$	7,970,620		
6	Deduct:		(
7	Net Contributions in Aid of Construction	\$	(6,228,213)	\$	-	\$	(6,228,213)		
8	Customer Advances	\$	-	\$	-	\$	-		
9	Customer Deposits	\$	- (00)	\$	-	\$	-		
10	Accumulated Deferred Taxes: Federal	\$	(90,826)	\$	-	\$	(90,826)		
11	Accumulated Deferred Taxes: State	\$	(86,737)	\$	-	\$	(86,737)		
12	Unamortized Hawaii Capital Goods Excise Tax Credit	\$	(52,642)	\$	-	\$	(52,642)		
13	subtotal	\$	(6,458,418)	\$	-	\$	(6,458,418)		
14	Add:	•	/==			_			
15 16	Working Capital subtotal	\$ \$	176,523 176,523	\$ \$	-	\$ \$	176,523 176,523		
17	Rate Base @ Dec. 31, 2018								
			oloa Water Co.,						
18	<u>Description</u>		ba West Hawaii iter Company	Adjusti	ments				
19	Plant In Service	\$	17,185,407	\$	-	\$	17,185,407		
20	Accumulated Depreciation Reserve	\$	7,845,713	\$	-	\$	7,845,713		
21	Net Plant-in-Service	\$	9,339,694	\$		\$	9,339,694		
22	Deduct:	ф	(5.050.700)				(T. 050 700)		
23		\$	(5,859,790)	\$	-	\$	(5,859,790)		
24		\$	•	\$	-	\$	-		
	Customer Deposits	\$	- (400.044)	\$	_	\$	(400 044)		
	Accumulated Deferred Taxes: Federal	\$	(106,344)	\$	-	\$	(106,344)		
27	Accumulated Deferred Taxes: State	\$	(94,656)	\$		\$	(94,656)		
28	Unamortized Hawaii Capital Goods Excise Tax Credit	\$	(119,659)	\$	-	\$	(119,659)		
29	subtotal	\$	(6,180,449)	\$	-	\$	(6,180,449)		
30	Add:		,_			_			
31	Working Capital	\$	176,523	\$	-	\$ 176,523			
32	subtotal	\$	176,523	\$	-	\$	176,523		

Application Filed December 2017
Exhibit WHWC 7.2
Witness: Stout
1/1/2018

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Plant In Service Test Year Ending December 31, 2018

Line No.							i	7)))								
4-		Rodor	Ralance as of	₹	Additions	O interest	Detiremente	Adimeter	4	ئو به مموراه ۵		0 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	ota o a crito o	4	of a contact in a	í	Test Year	
-		9	10cg 85 C1	ζ	SHOULD	ם ב	2 !	Haniny	<u> </u>	odidilice as til		Additions	10 ·	2	Adjustment	o .	Dalaitte as Ol	
N		Dec.	Dec. 31, 2016	Jan. Dec.	Jan. 1, 2017 to Dec. 31, 2017	Jan. 1, 2017 to Dec. 31, 2017	, 2017 c. 31, 17	Jan. 1, 2017 to Dec. 31, 2017	2017 31, ,	Dec. 31, 2017		Jan. 1, 2018 to Dec. 31, 2018	Jan. 1. 2018 to Dec. 31, 2018	2018 5. 31, 18	Jan. 1, 2018 to Dec. 31, 2018		Dec. 31, 2018	
ო	Description								• 									ı
4	Intangible	↔	20,460	↔	ı	↔		₩	,	\$ 20,460	69	1	↔	ı	1 69	€9	20,460	_
വ	Land and land rights	ω	1	€9	ı	S	•	6 5	,	€9	↔	ı	63		۱ دی	↔	. •	
ω	Structures and Improvements	89	1,068,263	69	98,794	↔	1	₩	,	\$ 1,167,057	69	١	69	,	, es	69	1,167,057	κ.
7	Pumping Equipment	€ €	3,146,009	69	532,977	↔		₩,	1	\$ 3,678,986	69	ı	69	1	69	69	3,678,986	"
∞	Treatment Equipment	63	12,820	↔	1	€	,	ьэ		\$ 12,820	€9	•	€9		1	69	12,820	_
6	Transmission & Distribution Plant	9	6,837,503	ь	34,481	S	1	₩	1	\$ 6,871,984	(/)	41,589	₩		S	₩	6,913,573	m
10	Reservoirs	69	1,709,606	G	14,602	co	,	₩,		\$ 1,724,208	69	ı	69	1	69	69	1,724,208	m
-	Wells	₩	1,336,131	↔	ı	↔		₩		\$ 1,336,131	₩	1,789,756	₩	,	1 69	(7)	3,125,887	
12	Office Furniture and Equipment	69	23,634	↔	,	69	,	₩		\$ 23,634	69	1	ω	,	ا دی	69	23,634	
5	Transportation	G	2,623	69	1	€9	,	₩	,	\$ 2,623	↔	,	S	,	· \$7	49	2,623	_
4	Tools and Laboratory Equipment	υэ	91,564	49	2,150	↔	1	G		\$ 93,714	(s)	•	(A)	ı	ا دی	69	93,714	
15	General Plant	69	12,782	↔		ιco		(s)	1	\$ 12,782	69	•	49	1	· 69	G	12,782	Δ.
16	Asset Retirement Obligation	Θ	•	69	1	€9	ı	υ		· ()	↔		es)	,	1 69	ь	•	
17	Hawaii Water GO Allocation	w	49,713	(A)	1	69		₩		\$ 49,713	69		(r)	1	1 69	69	49,713	~
9	Big Island Alfocation	()	255,806	↔	83,923	69	ı	↔	1	\$ 339,729	Ø	20,221	€9	1	ı \$	€9	359,950	_
19	19 Total	\$ 14	\$ 14,566,914	ω	766,927	69		\$		\$ 15,333,842	မာ	1,851,565	w		89	∞	17,185,407	I,

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Plant Additions (1/11/17 to 12/31/18) Test Year Ending December 31, 2018

Line

1 Breakdown of Capital Additions:															
Projects closed to plant 1/1/2017 to 12/31/2017;	Pumps	T&D / Services	Land	Structures	Water Treatment	Reservoirs	Wells	Office	Equip .	Transportation	Tools	General Plant	t Intangible	Ĕ	Total
3 1" drill and tap	69		ינט	•	, 1 5	· ·	69	en	,	1	\$ 585	o's	67	64	585
4 3/4" drill and tap		, so	i i	· ×9	·	·		e or	,		\$ 456				456
5 Replacement of Well #1 Starter	\$ 182.276	4	ď		· U			v	,			, .			270 081
	\$ 150,656	69	· v		·			v			• 0				50.656
		,	ا ص	752 85 S				v	,	,	· ·				20.00
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	\$ 125,656	69	'n		,	, ,	. 65	·	,	• •			,	`	125 656
		v	07			\$ 4 BUA		v			, ,				4 604
11 Replace (3) Cla-vals at 1200N		·				7.00.0		·					, ,	• •	790.9
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	200) <i>v</i>	· • •	·						,	9 6	96		200
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17 Total	\$ 532.977	5 34 481		\$ 98.794	A) U	\$ 14.602	n u	م ا	. .		2 2 2		י ע ע	ח מ	60 C S
			,	10110		1	,	,	ï		200.7			3	20.00
18 Projects closed to plant 1/1/2018 to 12/31/2018;															
	, 69	\$ 41.589	s.	69	· 49	S	69	¢9		,	(A)	69	in	s	41,589
20 Waikoloa Deep Well #8	· «s	· •	69	· ·	. 49	·	1,789	756 \$,	'	. 69	·	, 10	-	789,756
21 Total	so.	\$ 41,589	S.	es.	· os	\$	1,789	1	i		S	6/3	S	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	31,345
	120					}			II Î						
22 Big Island Capital Projects (720)															
23 Projects closed to plant 1/1/2017 to 12/31/2017;															
dryer @ base)	· va	· •9	s	9	69	un	03	v	503		v	6	v	v.	503
	\$ 53,201	, 9	1 69	· 59	. 60		69	· vs		,	, N	·	. 6/1	69	53.201
	42	,	**	·	· ·	· ·	ι ·	S		,	,		,	69	42.691
	w	ı 69	'n	\$ 183,000	,	69		·s	,	. 63	·	. 69	·	·	183.000
	•	•	S	\$ 10.014		· v				,	·	·	. 64	·	10 014
	r vi	•	, (2)		·				,		8 50.000			• •	2000
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	·	,	, o (,	,	99 1	,				\$ 21,139	· ·	S	n	21,139
STATES OF STATES OF WEIGHTS DIED NIC			ام		, ,		ua.	S	ا '		\$ 2,249	69	s	s	2,249
	\$ 95,891			5 193,014	S	S	S	s]	20 20 20	77.492	\$ 90,848	ۍ دی	· .	\$	57.748
34 WHWC Allocation														S	83,923
35 Projects closed to plant 1/1/2018 to 12/31/2018															
36 Itron Handheld Meter Readers	69	· •	'n	67	v.	u.	v	ø:			\$ 26.755	ď	v	v	26.76E
	·		s S			, ov	• 69	'n	, .	42		· ·		·	42 925
	69		u)	s	. 05	1 49	·	· və		\$ 40,602	• •	, o		S	40,602
39 Total	so	S	S-	S	vs.	s		Ì		83	\$ 26,765	\$	\$	S	10,292
40 WHWC Alocatori														છ	20,221

Application Filed December 2017
Exhibit WHWC 7.4
Witness: Stout
1/1/2018

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Depreciation and Amortization of Intangibles Test Year Ending December 31, 2018

Actual Coart Dec. 31, 2016 Dec. 31, 2017	Line No																				
Dept Base Dept Base Dept Base Dept Base Balance as of Dept Base Dept Base Dept Base Balance as of Dept Base Dept Base Per 31, 2017 Dec. 31, 2018 Dec. 31, 2018 <td></td> <td></td> <td>Actua</td> <td>Cost</td> <td></td> <td>_</td> <td>Fest Year</td>			Actua	Cost																_	Fest Year
Dec. 31, 2016 Dec. 31, 2017 Dec. 31, 2018 De		_	Jepr Base	Depi	Base	Balance		Dep. E		Retirement		fjustments	Baj	ance as of	De	p. Exp.	Retirement		Adjustments		lance as o
Interngible S		De	10, 31, 2016	Dec. 3	1, 2017	Dec. 31,		Jan. 1, 2, Dec. 31,		Jan. 1, 2017 Dec. 31, 201		. 1, 2017 to	Dec	31, 2017	Jan.	1, 2018 to 31, 2018	Jan. 1, 2018 Dec 31, 201		an. 1, 2018 t lec 31, 2018		c. 31, 2018
Land and land rights S									l I		1							! !		1	
Land and land rights S 1.67.246 S 1.72.446 S 1.67.14 S 1.67.14 S 1.67.14 S 1.67.17 S </td <td>Intangible</td> <td>€9</td> <td>20,460</td> <td>ιA</td> <td>20,460</td> <td></td> <td></td> <td>s</td> <td>2,046</td> <td>, sa</td> <td>G</td> <td>•</td> <td>ь</td> <td>2,046</td> <td>w</td> <td></td> <td>69</td> <td>49</td> <td>•</td> <td>w</td> <td>2.046</td>	Intangible	€9	20,460	ιA	20,460			s	2,046	, sa	G	•	ь	2,046	w		69	49	•	w	2.046
Structures and improvements		S	•	69		6/)		s)		, s	69	1	S	. •	ω		. 69	(A)	•	S	
Pumping Equipment 5 3.146.009 5 3.678.986 5 1.372.972 5 142.137 5 5 5 5 145.109 5 1.272.972 5 1.42.137 5 5 5 1.42.108 5 1.272.972 5 1.42.137 5 5 1.42.138 5 1.28.108 5 1.28.20 5		S	1,068.263	5.	167,057	\$ 17.	2,446	69	1,614	, o	(A)	•	69	204,060	₩	31,614	· va	₩	1	U)	235,674
Treatment Equipment \$ 12,820 \$ 6920 \$ 329 \$ 7250 \$ 7250 \$ 329 \$ 7250 \$ 7250 \$ 329 \$ 7250 \$ 7250 \$ 329 \$ 7250		s	3,146,009	5 3,6	578,986	\$ 1.31	2,972	\$ 14	12,137	5	S	,	G	1,455,109	₩	142,137	·	S	1	€S)	1,597,245
Transmission & Distribution Plant S 687 503 6 871 984 3 424,295 5 11,268 5 4,365,564 5 133,498 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		69	12.820	(F)	12,820	ဟ	3,920	s	329	9	ωŋ	•	↔	7,250	673	329	69	U)	í	S	7,579
Reservoirs S 1709,606 S 1724,208 S 56,115 S 683,341 S 56,115 S		છ	6,837,503	\$ 6,8	371,984	\$ 4.23	4,295	\$ 13	1,268	s	₩	,	S	4,365,564	υĐ	133,498	, N	S	•	S	4,499,061
Wells S 1336-131 \$ 136-131 \$ 477304 \$ 40,618 \$ \$ \$ 467,922 \$ 95,027 \$ <th< td=""><td></td><td>S</td><td>1,709,606</td><td>\$</td><td>724,208</td><td>\$ 62</td><td>3,226</td><td>\$</td><td>5,115</td><td>s</td><td>w</td><td>•</td><td>s</td><td>683,341</td><td>69</td><td>55,115</td><td>, n</td><td>69</td><td>•</td><td>S</td><td>738,456</td></th<>		S	1,709,606	\$	724,208	\$ 62	3,226	\$	5,115	s	w	•	s	683,341	69	55,115	, n	69	•	S	738,456
Office Furniture and Equipment 5 23 634 \$ 23,634		ы	1,336,131	S, 1,5	336,131	\$ 42	7,304	& 4	0,618	, G	s	٠	€	467,922	↔	95,027	69	S	•	69	562,948
Transportation S 2.623 S 2.6233 2.623 S 2.6233		69	23.634	υĐ	23,634	\$	3,634	S		S	ья	1	G	23,634	t/9	. •	69	S	1	(A)	23,634
Tools and Laboratory Equipment \$ 91,564 \$ 93,744 \$ 11,708 \$ 11,45 \$ 5		es)	2,623	υÞ	2,623	69	2,623	643		S	(A)	•	s	2,623	ωs	(88)	69	69	•	S	2,535
General Plant \$ 12,782		S	91,564	s	93,714	€9	1,708	s	1,145	\$	s	,	vs	12,853	69	1,145	· 69	69	•	(A)	13,997
Global Settlement \$	5 General Plant	ы	12.782	S	12,782	S	2,782	S	,	s	æ	ł	ы	12,782	θĵ		G	S		ь	12,782
Hawaii Wafer GO Allocation S 49,713 \$ 49,713 \$ 32,206 \$ 1,082 \$. \$. \$ 33,287 \$ 1,082 \$. \$. \$. \$ 92,751 \$ 2,2633 \$. \$. \$. \$ 10,082 \$. \$. \$. \$. \$ 1,082 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	S Global Settlement	69		ω	•	u)	,	w	,	S	ь	1	ω		v		€9	S	•	w	
Big Island Allocation \$ 255,806 \$ 339,729 \$ 71,772 \$ 20,879 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$.	7 Hawaii Water GO Allocation	s	49,713	₩	49 713	eri ⊬r	2,206	69	1,082	S	Ø	•	69	33,287	υĐ	1,082	· v	↔	,	S	34,369
Total \$ 14,566,914 \$ 15,333,842 \$ 6,936,899 \$ 426,333 \$. \$ 7,363,222 \$ 492,491 \$. \$.	 Big Island Allocation 	u)	255.806	s)	339,729	-	1,772	\$	626.0	·	s	•	49	92,751	↔	22,633	· sə	€Э	,	ω	115,384
	Total	69	14,566,914	\$ 15,3					6,333	59	 ₩	-	60	7,363,222	S	482,491	S	 s]so	7,845,713

Application Filed December 2017
Exhibit WHWC 7.5
Witness: Stout
1/1/2018

	Test Year	Acc. Dep.	Dec. 31, 2018		2,046	1	\$ 228,951	1,397,085	5 7,579	\$ 4,226,419	655,350	536,347	5 23,634	\$ 2,535	13,997	12,782	\$ (147,613)	\$ 34,369	115,384
		. ·	 9		()	⇔									1,145		_		
		Dep. Exp.	Jan. 1, 2018 to Dec. 31, 2018		'	,	28,253	42,057	m	(2,823)	13,5	81,726		_	7	•	(73,807)	1,082	22,633
		٠.	ر م		↔	↔	₩	↔	↔	↔	₩	↔	₩,	₩	↔	₩,	₩	↔	↔
ıpany		Acc. Dep.	Dec. 31, 2017		2,046	•	200,698	1,355,029	7,250	4,229,243	641,788	454,621	23,634	2,623	12,853	12,782	(73,807)	33,287	92,751
r Com			٠		↔	₩	↔	↔	₩	₩	₩	₩	₩	₩	₩	₩	₩	↔	₩
Hawaii Wate e (Book) ber 31, 2018		Dep. Exp.	Jan. 1, 2017 to Dec. 31, 2017		2,046	ı	28,253	42,057	329	(5,053)	13,562	27,317	ı	1	1,145	ı	(73,807)	1,082	20,979
West xpens		Ω	Jan. Dec		↔	₩	₩,	ઝ	↔	\$	₩	↔	ઝ	₩	છ	↔	↔	↔	₩
Vater Co., Inc. Dba West Hawaii Wate Depreciation Expense (Book) Test Year Ending December 31, 2018		Acc. Dep.	Dec. 31, 2016		1	,	172,446	1,312,972	6,920	4,234,295	628,226	427,304	23,634	2,623	11,708	12,782	1	32,206	71,772
Waikoloa Water Co., Inc. Dba West Hawaii Water Company Depreciation Expense (Book) Test Year Ending December 31, 2018		4	De		€9	€	₩	↔	€	↔	↔	₩	ઝ	↔	69	↔	↔	€	€
	Line No	-	2	3 Description	4 Intangible	5 Land and land rights	6 Structures and Improvements	7 Pumping Equipment	8 Treatment Equipment			11 Wells			14 Tools and Laboratory Equipment	_	16 Global Settlement	17 Hawaii Water GO Allocation	18 Big Island Allocation

7,108,867

114,068

6,994,798

57,910

6,936,889

Total

Application Fluid Documber 2017
5 Exhab: WHANG 7.6
Witness: Stool
11/12018

Wakolos Water Co., Inc. Dba West Havail Water Gompany Accumulated Deprecation and Deprecation Expanse Detail Test Year Ending December 31, 2318

		Act Kurpura man 1 sen							
Line No.	Account	Plant Edutino Accomulated 2217 2017 Plant Balance Present Proposed (12/21/2016) Deposed Report Addisons Retirements (12/21/2017) Rate Rate	and Depreciation Expense (Present Rate)	Cepteristan Eypense Depteciation Reserve (Proposed Rate) (1931/2017)	ewo 2016 2018 Additions Relirements	Plant Balance (12/31/2018)	Depreciation Expense Depreciation Expense (Present Rate) (Proposed Rate)	xpense Accumulated Rate) (12/31/2018)	Red Reserve 18)
-	WHWC								
8	Non Depreciable Plant								
e	102020 Invangible Plant	\$ 20,460 \$ 5,138 \$ - \$ 20,460 10,009,4 10,0074	\$ 5 ° 2002	5 2,946 5	8,164 5 . 5 -	. \$ 20,460 \$,	8	8.154
4	Total Non Depreciable Plant	\$ 20,460 \$ 6135 \$. \$. \$ 50,460	\$ 2,046	\$ 2,046 \$ 8	6184 5 . 5	\$ 20.460 \$	5	,	8,184
v	Concession Florit								
ю	Structures and Improvements								
~	103110 Situatures A Improvement - Supply Plans	\$ 45,359 \$. \$ 92,505 2,50%	v9	2,174 \$	231			v.	49,705
eo és	103210 Situatures & Improvement - Pumping Plant 103310 Situatures & Improvement - Treatment Plant	793.026 \$ 60.527 \$ 98.794 \$. \$ 531.622 3.33% 6.757 \$ 5.811 \$. \$ 6.757 2.00%	ua ea	21 136 \$	25	6,757		un un i	6,126
3 E B	1034:10 Stritetores & Improvement - Hambhakaun & Delianniau Plant 1034:1 Stritetores & Improvement - Powerheit 1037:1 Stritetores & Improvement - General Plant	5 7.2203 5 7.2504 5 5 5 5 7.5504 5.775, 5.757, 5.75		5 2.153 5 5 864 5	2,021	5 17450 \$	582 5	2,183 \$	4,204
£,	Total Structures and Improvements	\$ 196,095 \$ 96,794 \$ 1,167,057	3	S 31,614 S	204,050 5 . 3	\$ 1,167,057 \$	38,342 \$	8	235,674
2.	Pumping Equipment								
ž ž	103240 Punping Equipment 103241 System Coming Computer Equipment	\$ 3 088.5673 \$ 1,310.034 \$ 522.377 \$ 5 3,621.580 3.684 3.654 \$ 57.408 \$ 5.408 2.507 16.7094	% S 133,342 19, S 1435	\$ 132,550 \$ 1,442,554 \$ 9,567 \$ 12,525		s 3,621,582 s	132,342 \$	132,550 S 1,5	22,112
ţ	Total Pumping Equipment	\$ 1,312,972 \$ 5,22,977 \$. \$ 3,678,986	v.	5 142.137 8	\$ 60	\$ 3676.985 \$	134,777	142,137 \$ 1,5	59:,245
31	Treatment Equipment		i						
19	103320 Treatment & Disposal Equipment	8 12820 \$ 6,920 \$ - \$ - \$ 12,820 \$ 12,821 \$	\$1.7 \$ %	\$ 329 S		\$ 12,820 \$	3.16 \$	329 5	27.579
20	Tetal Treatment Equipment	\$ 12,820 S 5.05.0 S 12,820	\$ 216	\$ 328 S	7.250 \$	\$ 12.820 \$	216 S	329 \$	7,579
21	Transmission & Distribution Plant								
81	10343; A.C.	6-420.961 \$ 1398.994 \$. \$ 6.420.981 2.01%		4 S E80,1177 &	, v,	\$ 6,420,961 \$	128,887 \$	111,083 \$ 4,1	191,159
5 2	104435 Distribution Pipe 10450 Services	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	un wa			24.242	\$ 1997	^ ^ ·	24.242
24.23	103450 Metus & Mater Boxus 103450 Hydrants	322,441 \$ 225,494 \$ 34,481 \$. \$ 356,923 3,357, 8,331 \$ 3,887 \$. \$. \$ 8,331 1,3569	% \$ 11.964 % \$ 11.2	5 19,131 S	41.589	. 5 398.517 \$ - 5 6,33: \$	13,358 5	21.360 S 2	255,985 4,146
27	Total Transmission & Distribution Plant	\$ 6.827.503 \$ 4.234.295 \$ 34.421 \$ \$ 6.871.984	\$ 143.014	5 131,268 5 4	365.564 \$ 41.589 \$	\$ 6,913,573 \$	144,408 S	133.496 5 4.4	4.499.05
28	Reservoirs								
20 8	103420 Receivers & Tanks 903421 Tank Painking	\$ 1465,062 \$ 592,705 \$ 9.997 \$. \$ 1465,660 2.874 2.174, \$ 254,546 \$ 5.520 \$ 4,604 \$. \$ 259,146 2.507, 9.004,	4 \$ 42,028 4 \$ 6,479	\$ 31,792 \$ \$ 23,323 \$	624,436 \$. \$.	. \$ 1,465,080 \$. \$ 259,148 \$	42,028 \$ 6,479 \$	31,792 \$ 6	656,290
F	Total Reservairs	\$ 1706,606 \$ 628,326 \$ 14,602 \$ 5 \$ 1,724,208	\$ 46.508	\$ 56.115 \$	341 5	\$ 1/24,208 \$	46,508 \$	55,115 \$ 7	738,456
35	Wells								
88	103150 Wells	\$ 1,336,131 \$ 427,304 \$ - \$ - \$ 1,338,131 2,06% 3,04%	4 S 27.549	\$ 40.518 \$ 467.922	922 \$ 1,789,756 \$	- \$ 3125,887 \$	64,450 \$	35.027 \$ 5	562.949
*	Fotal Wells	\$ 1,336,131 \$ 427,304 \$ \$ 1,336,131	\$ 27.549	\$ 40,618 \$	467.922 3.1,789,756 \$	\$ 3,125,987 \$	64.450 3	9 <u>5 027</u> S	S62,949
50	Office Furniture and Equipment								
36	103720 Office Firm S Equip 103721 Electronic Equipment/Computers	\$ 2231 \$ 2235 \$. \$. \$ 2231 0.00% 0.00% 8 21.402 \$ 21.402 \$. \$. \$ 21.402 0.00%	55 55 25 25	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2,231 \$ - \$. \$ 2,231 \$	10 to		2,231
38	Tutal Office Furniture and Equipment	\$ 22,634 \$ \$ \$.22,634	so.	5	23.634 \$ 3	\$ 23,634 \$	\$	\$	23,634
39	Transportation								
Ş	10373g Transportation Equipment	\$ 2623 \$ 2,623 \$ - \$ - \$ 2,623 0,09% -3,37%		\$	2.623 \$ - \$	- \$ 2.623 \$	v2	\$ (88)	2,535
41	Total Transportation	5 2,623 5 2,633 5 5 5 5 5 2,623	S	\$ 2	623 \$. \$	\$ 2,623 \$	 • 	\$ (88)	2,535
42	Tools and Laboratory Equipment								
318	103750 Listonariny Equipment 103770 Power Operated Equipment 103780 Tools, Shop, Garage Equipment	\$ 19720 \$ 12,045 \$. \$ 5 . \$ 19720 2.511 \$5.50% \$ 5.0275 \$ 02,225 \$. \$ 0.975 0.004, 1.31% \$ 9580 \$ 90.04 \$ 2,000 \$. 1789 \$5.02 \$ 0.517.	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 530.3	13,132 \$. \$ 562,225 \$. \$ 9,074 \$. \$	5 19,720 \$ - 19,720 \$ - 2 62,225 \$ - 2 11,768 \$ 5	514 \$	1,065 \$.	14,217 62,225 9,134
94	Total Tooks and Laboratory Equipment	\$ 91564 \$ 83,287 \$ 2,150 \$. \$ 93,714	1,106	5 1,145 \$	84 432 5 . 5	\$ 93,714 \$	1 106 S	1,145 5	55.577
Ğ	General Plant								
ŝ	103790 General Plant	\$ 12,782 \$ 12,782 \$. \$. \$ 9,00% 0,00%	or of	\$. \$ 12	12,782 \$ - \$. \$ 12,782 \$	us 1	v	12.762
6	Total General Plant	\$ 12,782 \$ 12,782 \$ 5 \$ 12,782	5	s s	12.782. S	\$ 12,782 \$	S	s	12.762
g,	Total WHWC Plant	\$14.26.385 \$ 6,910.826 \$ 689.004 \$. \$ 10.944.400	\$ 395,657	\$ 404.273 \$ 7.	314.901 \$ 1,831.345 \$	\$ 16.775.744 \$	431,806 \$	458 776 \$ 7.7	773.577

Walkoloa Water Co., Inc. Dba West Hawai Water Company Accumulated Depreciation and Depreciation Expense Datai (Hawaii Water. Big Island) Test Yea: Ending December 31, 2016

Accumulated Depreciation Reserve (12/31/2018)		1,031	2,489	3,855	280	355	283	139	1,426	300	555	948	328	216	341	233	497	2008	359	387	1,523	279	1 58	786	1,566	10,586	1,207	8,102	37 185	1,11	470	470	470	470	470	130 245	11,169	24,859	529	267 852		58,194	Ì	34,369	26,833	35.551		2 000	
Depreciation (Expense		281 \$	306	9 1	3 14	. 12	40	28 \$	204 \$	43 \$	D3 1	~ 8	e 4.	31.50	67	81	2.5	88	, <u>m</u>	\$ 25	239 \$	史:	32		, (1)	5	,		,, 0	. 41	115 \$		115	115 5	115	2,521	2.311 \$	•	90 09	8,430 \$	1	1,831 \$		1,082 \$	844 \$	1,119 \$		63	
Plant Balance D (12/31/2016)		16,865 \$	3,060 S	9 neg'e	35	\$ 605	404 5	284 \$	2,037 \$	429	793 \$	201	468	308	487 \$	333	709 5	3 968 e	513 5				631 8	727	1,666 \$	\$ 989,01	1,207 \$	8,102 5	37 125 6	1,111	807 \$	807 5	807	807 5	\$ 208	17,650 5	92,429 5	24,859 \$	981 \$ 1,496 \$	387.436 \$	1	84.174 \$	ı	49.713 \$	38,813 \$	51,423 \$	73.422 \$	2,893 \$	
i		ю	(*) (Н	, r	· 149	1	19	1	69	69 t	,	n (n	· 69	69	· ·	v9 t		,	so		69 1			,	S	<i>5</i> 5	1.		, ,	<i>и</i>		<i>a u</i>	1	и		9 6A	₩		65		us i	es	S	w	us	υ 4	·	
2018 Retirements		ωя	so c	A 6	9 69	. 10	, so	v	S	59	ı» ı	nu	n ba	w	so.	s,	es t	n v	· w	S	es)	s o	nu	9 69	ı vı	s	G)	en u	o u	. 69	vs .	en e	n) tes	.	ינט	us u	1 109	10	es es	8		v	S		S	· v	'n	ı,	
2018 Additions		•				•				,				٠	•	•	4			•	•	•	•	. ,	,		•	1			•	1				r				Ì,		,			,				
2018		S	ın o	<i>s</i> •	a v	·	w	69	ø	Ø	s e	. v	e vi	в	69	so o	v) e	n u	(A)	vs	(e)	6 3 (n u	o v	'n	so	s,	s o	n v	· vs	us .	n	n va	w	v,	י פע	'n	w	vs vs	ا		10	۰,	s	LS)	63	u)	vo.	•
Accumulated Depreciation Reserve (12/31/2017)		749	2,163	088.5	5.5	306	242	170	1,222	257	476 c	4 C	281	185	293	200	426	1 721	308	341	1,284	203	7 42	237	1,666	10,686	1,207	8,102	37 :85	1,111	355	300	355	355	355	132 361	8,858	24,859	463	259.422		56.362	17,826	33.287	25.989	34,432	47,154	1.937	1000
													9 V9					9 U						, .		s .	,	is o	0 10	·							, v	s	o o	_{\$\sigma}		S.	2	S	v9		2	9	•
Depreciation Expense		28	8	કે લુ	o	S	₹	ĸ	2D	-1 €		76	47	63	4	ró í	~ ?	9 6	2	Ġ	23		-	•	,	•	•		. •	•	Ŧ.		- 4	115	; ;	7.57	2,311		88	8,430		1,831	Š	1.05.	844	1,118	1,53,	ú	
1		49	va (no	n en	••	s	w	u)	69	u) t	n 4	n va	u)	w	49 (es c	n u	w	w	es.	u) i	y v	s vi	149	u);	y) i	us u	n vi	v	us i	vs u	ŋ vo	w	s o	, v	'n	vo	o o	w		v» ·	[م	69	s.	s	69	v	•
Present Rate		1,67%	10.00%	10,00%	10.00%	10.00%	10.00%	10.00%	10,00%	10.00%	10,00%	10.30%	10.00%	10,00%	10.05%	10.00%	10.00%	10.00%	10.03%	10.00%	10.30%	2.50%	20,00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20,00%	14.29%	14.29%	14.29%	14.29%	14,29%	20 00%	2.50%	20.00%	6.67% 3.33%										
Plant Balance (12/31/2017)		16,865	3,060	3,550	3	508	404	284	2,037	429	793	- 6	468	308	487	333	60/	2868	513	567	2,386	3,044	1 55.7	237	1,666	10,586	1,207	8,102	37 185	1,111	807	807	508	807	807	137.361	92,429	24,859	981 1,496	387.436		84,174	70.623	49.713	38.813	51,423	70.422	2.883	40.000
		149	69 G	A 6) (/i	149	€9	v	(r)	us (U9 U	n u) ()	₩9	\$67	(A (ю	9 (/	(A)	4	M	vs «	n u	•	w	S	ss e	n u	9 69	643	v) (nu	9 69	v)	s e	o v	·vs	v?	n vo	₆₅	 }	ωι	'n	ا م	69	w	(r)	A	6
2017 Retirements			·	, , ,	, (. 59	εn	ı vr	, w	·	ı Və u	n 14	· ·	69	· ·	, o, e	ı A U	9 6/1	ι <i>ω</i>	· •	en :	ı,	n #		s	·	, 57 6	ייי	, i	s	· ·		, ,	s		, ,	,	٠.	e e	5				5	,	es es	ı və	,	
2017 Additions		,	,	s 1		,	,	•	,	٠	, .		. ,	١	,	•		. ,	,		,	,	. ,	. 1	1	1	,	, ,		à	,		, ,	•		, ,	,	,	, ,		1	•	,	1	,	,	•		
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Accumulated Depreciation Reserve (12/31/2016)		\$ 468	1.877	2.025	35	3 255	\$ 202	5 142	1,018	212	200	196	234	5 154	277	167	407	1.434	\$ 257	5 284	5 1.046	121	7 161	3 237	3 1.666	\$ 10,686	1,207	744	37,185	1,111	240	240	240	240	240	132 361	5 6.547	24.859	175	\$ 250.892		54.531	ĺ	١					201 90
		16.865 \$	3.060	955	2 2	509	404 \$	284 \$	2.037	429	25.5	301	468 5	308	487	333	200	2.868	513 \$	567	2.386	5,044	7 161	237 \$	1,866 \$	10.686 \$	1,207 \$	744 8	37.185 8	1,111 \$	807 \$	20.00	307 S	807	3 2 2 2 2	132.361 \$	92,429 \$	24,659 \$. 496	387.436 S		84,174 \$	Ì	1		51.423 \$			20 000
Plant Balance (12/31/2016)		÷		n u	. 69	vA.	v)			ı, e	nu	2 64	. 69			6 7 6		, 49								31					13 to	9 11	, vs	ua i				.,	· e va	\$ 387		ന് ശ്	֓֟֟֝֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓	, T	mi.	91			77
Usetul Life in Mos		720	120	22																														84					380	(** li	ſ	21.73%	1000	7.63%	0.02%	13,27%			5 7455 OF
In Service		5/1/2015	3/1/23/10	12/1/2010	12/1/2016	12/1/2010	12/1/2010	12/1/2010	12/1/2010	12/1/2010	12/1/2010	12/1/2010	12/1/2010	12/1/2010	12/1/2010	12/1/2010	12/1/2010	12/1/2010	12/1/2010	12/1/2010	12/1/2011	5/1/2015	12/1/2010	12/1/2010	12/1/2310	12/1/2010	12/1/2019	12/1/2011	12/1/201:	12/1/2011	12/1/2014	12/1/2014	12/1/2014	12/1/2014	5/1/2014	12/1/2010	3/1/2014	3/1/2010	4/1/2014			8,	ľ			***	r `		*
Description In 8	HAWAII GENERAL OFFICE	nents	desks, contrable, chairs					cy Library		Cherry Desk Shell 55	•		3/5			Cherry Credenza bs. 1.	9	ral File Cabinets	a18/8/F		Fireproof safe for Customer Service office.		o Defibrilators	W		2 4001SP Capier W/Finisher	Monitors Make FD Die Silve Model 9560 Telegrap		ing system	printer	Desitor-HWYKLCS40			Desktop-HWKCLS36	- Proposition			phone system with 8 phones	·	-		HAWAII GENERAL OFFICE ALLOCATIONS 700 - Kaanapali 201 - Divisioni	724 Maibalos Materia	7.21 - Walkoloa Water	7.22 - Walkoloa Sevrer	723 - Waikoloa Resort Water	724 - Walkoloa Resort Sewer	right history belowers to	706 - Kona Water
Line No		2 790		1 10													٠,	10						_										40 DBS		_			-	48 Total	ş	3 6 5	<u>د</u> د] 3 5	9 0	4 H	ខ្លួ	1 8	ñ

Waikclos Warer Co., Inc., Dos West Hawaii Water, Company Accumulated Depreciation and Depreciation Expanse Detail (Hawaii Water, Big Island) Tost Year Ending December 31, 2018

					lest	ear Ending	December	11, 2016											
Line	ومرتوع وا	Usefut	Plant Balance			2017 Additions	2017		Plant Balance	9	Depreciation		'0 c	STATE OF STA	2018	Plant Salance	_	Accur	Accumulated Depreciation
	2	Mos	(12/31/2016)	Reserve (12/31/2016)	1	al company	Retiren	i	2/31/2017)	alegal value	Expense)	Reserve (12/31/2017)	Sugarians Co.	Retirements	i) Expense	Reserve (12/31/2018	erve /2018)
61 (2)Replacement On Computer Stations	12/1/2013	46		o	6	•	_G		2.081	14 70%	*	3 4	1 214	,	,	300	y	v	1511
	12/1/20:1	480	\$ 23.867	8 33	345 \$,	, v		23,867	2.56%	o vo	\$ 265	3,942		· ·	\$ 23,867	57 55 592	· •	4.539
	12/1/2010	7.80		3	ر د د د	1	vs (9	22,871	2.50%	s c	s 12	4,050 \$	•	u e	\$ 22,87	s o	ωн	4,622
65 20 Container Shelving-EBS 95.0	6/1/2015	480		e vi	. 10		g Vi	a 67	455	2.50%	0 0	9 E	28			9 4		n v	\$ 4
66 20' Container-Baseyard	6/1/2015	480	\$ 10.373	U)	411 \$	•	s	1	10,373	2.50%	\$	69	8 3/9	,	,	\$ 10,37	3 \$ 253	· w	926
	6/1/2015	480		64 6	210 \$	•	ທຸຍ		5,312	2.50%		133 \$	343	•	, s, e	5,312	ug (ın ı	476
69 Nissan Frontier	12/1/2010	2 22		9 1/3	9 49 2 E		o vo	e en	27,030	10.00%	5 2.7	703 5	17,033			5 27.03	n w	a va	19,736
	12/1/2010	120		S	£ 4	٠	ev e	, w	35,679	10.06%	3,5	568 \$	22,483 \$,	• ••	35,67	• ↔	ı və	26,051
71 FORD XCAS	6/1/2012	120		5	99	•	v3 ·	·	26,901	10,00%	\$ 2,6	30 S	15,076 \$		9	\$ 26,901	11 \$ 2,690	va	17,756
72 FORD XCAB	6/1/2012	5 5 5		ua u	er e	,	. ,		26,395	10.00%	2,6	640 5	14,792 \$,	•	\$ 26.38	9	69 (17,432
74 Ford 7-150	9/1/2012	2 2		n v	A 44		A V		30,500	10.00%	200°		15,391 S	,	ייפו	30,4	3.050	w w	18,541
75 Ford F-150	9/1/2012	120) <i>(</i> 4)			, v	, 69	30,500	10.00%	300	. ua	15,591		9 673	30,55	o vo	n va	18,641
	6/1/2012	120		es ·	\$ 66	,	L/J		25,350	10.00%	\$ 2,5	535 \$	13,334 \$		S	\$ 25.35	so.	69	15,869
77 Ford Explorer 78 - 2014 Niceau Eradion W214004	9/1/2012	200		o o	3 5		vs u		37,497	10.00%	8 1	e 4	19,167	,	· •	5 37,48	<i>پ</i>	₩.	72,917
	9/1/2013	2 %		o us	A #	٠,	n w	, u	25,122	14.29%	n v	o v	0.000 t	,	ı, ı	35,122	ю v	ys ev	23,833
	9/1/2012	120		· 1-3	37	٠	ı və		959	1C.DQ%	, 69	9. 9.	493 S		, ,	1.0.20	. 6) LA	980
	9/1/2012	380		so:	73 \$	•	v9	·	1,311	6.67%	v	87 \$	466 \$		s	5 1,311	11 \$ 87	və	553
62 Dieselfank 83 GIS Software	12/1/2011	8 8 6		5 92	25.5	•	v» u		725	2.50%	w c	89 89	110 5		• • •	S 725	. S.	₩ 4	128
	9/1/2015	240		, ,	955		o vi	, ,	1.02	5.00%	ہی ہ	n 49	145		n v	9 10	. 6	e v	202
	10/1/2014	430	\$ 495.319	\$ 28.109	39 8	1	ı və		495,319	2.50%	\$ 12,383	33.5	40,491 \$,	\$ 495,319	\$ 12,3	o vo	52,874
	9/1/2012	120		\$ 123	23 \$,	49	ۍ ا	298	10.00%	s	30 8	153 \$	•	,	\$ 298	s	υŋ	183
87 Motorola Hardware	6/1/2012	20		5 6 6	es e	•	v) (,	4,401	20.00%	so ·	880 \$	5,098		٠,	\$ 4,401		us i	5,098
	6/1/2012	9 6		n 4	9 12		n u	A 4	5,144	20,00%	n 0	100 6	2,484 S		, , , ,	, 2, 3, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5,	- S 24.5	sa v	2.484
90 Wark Order Addition	6/1/2012	99		, r.	9	,	. 69		747	20.00%		9 4	865 8		, , , ,	, ~.	247 S	יט ר	865
	4/1/2013	84		ø	33	,	s	ψ ₁	1,133	14.29%	8	162 \$	769 S			\$ 1,133	· os	w	931
92 1 desktops	4/1/2013	45.5		φ.	507 3	,	ua (1	1,133	14.29%	r .	162 5	769		4	2,1	33 \$ 162	so.	931
	12/1/2014	2 6	1.613	A 41	480	. ,	e v		1,572	14.25%	v. v	e e	740		· ·		572 \$ 225	ug u	917
	4/1/2017	84			(A)	503	o co	1 10	503	14.29%	, w	• • • • • •	2 24		, ,	, K	a vo	9 69	144
S6 Exec Chair	9/1/2012	120	\$ 351	φ.	145 \$	•	ψĄ	1	351	10.00%	s	35 55	180 \$,		35	51 \$ 35	v)	216
98 Work Order Addition	9/1/2013	g (6		<i>y v</i>	24 8 8		en u	us u	101	14.29%	u, u	ω , ι		ı	, 	e9 e	51 \$ 7	vs t	38
99 Work Order Addition	6/1/2012	8 8		\$ 13.5	9 49		e va	, ,	13.813	20.00%	5 2.763	o 40	16.281 \$, ,	s 13.813	,	A V	16 281
	3/1/2014	84		8.1.8	825 5	•	ья	19	4,509	14.29%		644 \$	2,469 \$		1 69	\$ 4,509	39 \$ 644	S	3,113
JOHN DEST DOOR	12/1/2010	69	5 19 147	\$ 19.5	\$ 62	٠	⇔ ເ	,	19,147	20.00%	so e	69 6	19,147 \$,	,	\$ 19,147	\$ 2	v3 ·	19,147
	6/1/2012	190		\$ 1,766	9 9		, ts		5.844	6.67%	o vo	· s	2,175	, ,	, ,	27.00 27.00 27.00 27.00	- CE	n e	2,783
	9/1/2012	90		\$ 2.7	765 \$	•	νa	·	2,995	20.00%	N.	599 \$	3,354 \$	٠	1	\$ 2,596	, us	va	3,354
105 Hardware 106 Gradall littics book attachment	9/1/2012	63			116	٠	€ 0 €	(3)	8,824	20.00%	s 1,765	٠ مو د مو	9,883 \$,	ı,	\$ 8,82	<i>s</i>	us :	9,883
	12/1/2010	120		5 14 119	, e		n us	<i>n</i>	27.82	3.32%		n u	263		,	5 2,42,	1 9 0	v) u	344
	27172014	360		ия	S 08	,	\$	1	636	3.33%	\$ 21	. 	101			. w	36 5 21	, ro	122
109 Hydro Jetter	12/1/2019	123		3,644	4 .	٠	so c	יאו	5,941	10.00%	S	34 \$	4,238 \$	•	, vo	\$ 5,941	Ø	υn	4,832
	9/1/2013	360		a va	n v		л⊌	es tr	8.03. 5.77	5.67%	no u	s s	463 5	,		4,535	302	u, e	706
	7/1/2013	360		, vo	21.	•	• •	1 1/3	21,402	3.33%	1 1/2	9 49 2 12 2 12	3210 \$		9 46	s 21402	5 5 50 513 513 513 513 513 513 513 513 513 513	n us	3,974
	2/1/2014	360		vs	9	1	s	· ·	13,806	3.33%	cs 4	460 \$	2,186 \$,		\$ 13,806	36 S 460	₩.	2,646
7.14 laptops 1.15 laptops	4/1/2013	84		5 624	4. 5 00 0	,	(A 6		1,165	14.29%		999	25.	,	, ,	91.1	s s	s	729
	11/1/2015	2 %		e vo	9 69		e vo		1.1831	14.28%	. v	e v	25.0			1,105	333	y) o	357
	9/1/2012	120		S	· so	•	S		525	10.00%	,	. s.	270 8		, , , ,	e e		n vo	323
	12/1/2011	480		so .	99 Y	٠	₩	· ·	1,447	2.50%	w	\$	245 \$,	9	5 1,447	17 \$ 36	v	282
120 Work Order Addition	17/2/1/20	483 60		vı v	e e		so v	en u	4,571	2.50%	s c	114 8	752 \$,	·	ea c	571 \$ 114	so e	999
	6/1/2013	78		, w	. v.		, vs		19,704	14.29%	\$ 2,815	, <u>19</u>	12,901 \$		9 59	9 10	n u	n vi	15,716
	12/1/2013	243		S	8	•	69	,	9,847	9.00%	s,	492 \$	2,010 \$			\$ 9.847	267 \$ 24	Ŋ	2,503
123 Office furniture & equip	9/1/2014	363		S 838	e e		69 V	∙n u	5,706	3.33%	ο e	9 4	1,062 5		·	φ. 10 1	36 S 224	y) (1,285
125 Work Order Addition	9/1/2012	120	\$ 47	າທ	5 E		າທ	, i	4. 2. C	10.00%	n sn	ი აი ე სი	24 55		n I	A 60	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	a sa	2,405
125 Work Order Addition 127 Partable concentrate 3500m, EMTs	9/1/2012	180		₩.	9. co	•	69 (ю. '	06	6.67%	S	s.	32.	,	· •9	S	•>	w	38
	3/1/2015	5,59	5 516 5 8.416	n in	277	, ,	es es	es ut	8 5 8	5.00%	es e	2 B	1628		un u	n a	5.8 \$ 26	us u	1613
					,				;	:		,	!		•	; •	•)

Application Filed December 2017
Exhibit WiHWC 7.7
Witness, Stout
4/1/2018

Wakoles Water Cc., Inc. Dea West Hawai Water Company Accumulated Depreciation and Depreciation Experse Detail (Hawaii Water, Big Island) Test Year Ending December 31, 2018

5 6 6 5 1000% 5 6 6 5 1000% 6	S CONTRACTOR	Useful Plant Balance Accumulated Useful Plant Balance 10 Perfections In Servict Live in (12/3472):69 Reserve 2017 Additions
S F F S F S S F S S F S F S F S F S F S F S F S F S F S F S F S F S F S F S F S F S F S F F S F	5 6 5 7	Mos (1
5 6 6 7 8 7 8 9 8 9 8 9 8 9 9 8 9	6. 6. 17.29 6. 6. 17.29 6. 1.00 6. 6. 17.29 6. 1.00 6. 6. 17.29 6. 1.00 6. 6. 17.29 6. 1.00 6. 6. 17.29 6. 6. 17.	9/1/2012 120 \$ 75 \$ 31 \$
5 4.229 5.00% 5 7.23 6.00% 5 7.23 6.00% 5 7.23 6.00% 5 7.23 6.00% 5 7.02 6.05% 6.05% 7.00%	\$ 1100 000 000 000 000 000 000 000 000 0	480 %
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5 6,223 1,429 5 1,626 5 5 2,237 5 1,478 5 1,148 5 1,626 5 5 2,237 5 1,148 6 6 6 7 6 6 7 6 6 7 7 6 6 6 7 7 7 6 6 7 7 7	6. 6. 1.6289 6. 1.6289	11/1/2011 60 S 10,585 S 10,588 S
5 1472 14729 S 211 S 212 S 412 S 412 <td< td=""><td>5 1472 14729 5 599 5 1478 666 5 5 5 27377 5 599 5 6 7 7 5 5 6 6 7 7 5 5 6 7 7 5 5 6 7 7 5 5 6 7 7 7 7 5 7</td><td>84 \$ 8.282 \$</td></td<>	5 1472 14729 5 599 5 1478 666 5 5 5 27377 5 599 5 6 7 7 5 5 6 6 7 7 5 5 6 7 7 5 5 6 7 7 5 5 6 7 7 7 7 5 7	84 \$ 8.282 \$
5 5.2.237 2.5094 5 10.25 5 6.77 5 5.50 6	5 2.2377 2.60% 5 1.329 6 6.737 6.737 6.739 6 7.737 6.89% 6.739	84 \$ 1,478 \$
5 64,775 250.0% 3 1,330 5 64,775 5 64,775 5 64,775 5 64,775 5 64,775 5 64,775 5 64,775 5 64,775 5 64,775 5 64,775 5 64,775 5 64,775 5 64,775 5 64,775 5 64,775 5 7 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 8 7 7 7 8 9 8 7 8 9	5 64,775 2,50% 5,1190 5,1490	371/2016 480 S 22.577 S 466 S 511/2017 480 S
5 10,539 2,500 3 7,539 5 4,771 5 10,539 5 4,771 5 10,539 5 4,771 5 10,539 5 4,771 5 10,539 5 4,771 5 10,539 5 4,771 5 10,539 5 10,539 5 4,771 5 10,539	5 4771 5.00% 5 229 5 457 5 477 5 5 477 5 5 477 5 5 477 5 5 477 5 5 477 5 5 477 5 5 477 5 5 477 5 5 477 5 5 477 5 5 477 5 5 5 5 477 5 5 5 5 477 5 5 5 5 477 5 5 5 5 477 5 5 5 5 5 5 477 5<	480 \$ 64.775 \$
5 4771 5 4771 5 4771 5 239 5 5 4771 5 500% 5 428 6	5 4771 5 4771 5 4771 5 4771 5 4771 5 29 5 4771 5 29 5 4771 5 29 5 4771 5 29 5 5 6 5 6	480 S
5 115 5.50% 5 15 5 15 5 9 5 15 5 9 5 15 5 15 5 15 5 15 5 15 5 15 5 15 5 15 5 15 5 15 5 15 5 15 5 15 15 5 15 5 15 5 15 15 5 15 </td <td>5 115 2.50% 5 128 5 5 15 5 15 5 9 5 15 5 9 5 5 5 15 5 9 5 <</td> <td>\$ 4.771 \$</td>	5 115 2.50% 5 128 5 5 15 5 15 5 9 5 15 5 9 5 5 5 15 5 9 5 <	\$ 4.771 \$
5 494 5100 5 728 5 5 426 5 50 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 7 5 7 7 5 7 7 7 8 7 <td< td=""><td>5 494 5100% 5 78 5 5 694 5 78 78 5 78 78 5 78 5 78 5 78 5 78 5 78 78 78 78 78</td><td>5.7.7.7.7.1.1 480 S 15 S 2 S 5.7.7.7.7.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.</td></td<>	5 494 5100% 5 78 5 5 694 5 78 78 5 78 78 5 78 5 78 5 78 5 78 5 78 78 78 78 78	5.7.7.7.7.1.1 480 S 15 S 2 S 5.7.7.7.7.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.
5 2,723 5,000 5 14 5 180 5 2,73 5 14 5 <td>5 2,220 5,000 5 104 <t< td=""><td>240 \$ 426 \$</td></t<></td>	5 2,220 5,000 5 104 <t< td=""><td>240 \$ 426 \$</td></t<>	240 \$ 426 \$
5 7 807 5 0077 5 0078 5 0077	5 7 800 5 100%	240 \$ 2
5 68/73 10.00% 5 58/75 5 68/75 6 68/75 6 68/75 6 68/75 6 68/75 6 68/75 6 68/75 6 68/75 6 68/75 6 68/75 6 68/75 6 6	5 6.8773 6 6.8773 6 6.8773 6 6.8773 6 6.8773 6 6.8773 6 6.8773 6 6.8773 6 6.9773 6 6.9773 6 6.9773 6 6.9773 6 6.9773 6 6.9773 6 6.9773 6 6.9773 6 6.9773 6 6.9773 6 6.9773 6 6.9773 6 6.9773 6 6.9774 6 6.9774 6 6.9774 6<	240 \$ 7,800 \$ 3
5 C 6 817 T 1000% S 687 A 6863 S 7 8 9 9 7 7 S 687	5 6,817 10,000 5 4,664 5 - 5 6,817 5 6,817 5 6,817 5 6,817 5 6,817 5 6,817 5 6,817 5 6,817 5 6,817 5 6,817 5 6,817 5 6,817 5 6,817 5 6,817 5 6,817 5 6,817 5 6,817 5 6,817 5 6,100 5 7,817 6 10 </td <td>120 \$ 58,783 \$</td>	120 \$ 58,783 \$
5 9,017 10,000 5 9,017 9,017 8,017 9,017 9,017 9,017 9,017 9,017 9,017 9,017 9,017 9,017	5 9.017 10.000% 5 9.017 6 9.017 6 9.017 6 9.017 6 9.017 6 9.017	120 \$
5 7.5 (1.5) 7.5 (1	5 7.25/139 1.000% 3.22/14 5.74/12 5.75/14 5.72	12/1/2010 129 \$ 9.017 \$ 5,552 \$ 12/1/2010 120 \$ 20.139 \$ 18.299 \$
\$ - 5 42,691 2.5074 \$ 1,000 5	5 42,691 2,504 5,100 5 42,691 5,100 5 42,691 5,100 5 42,691 5,100 5 42,691 5,100 5 42,691 5,100 5 42,691 5,100 5 42,691 5,100 5 42,691 5,100 5 42,691 5,100 5 42,691 5,100 5 42,691 5 42,691 5 40,00 5	120 5
\$	\$ 42,691 \$ 5,600 \$ 1087 \$ 6,000 \$ 6,000 \$ 10,000	120 5 169 \$
5 193,000 33.34 5 6,100 5 7,100 8 7,100 8 7,100 8 7,100 8 7,100 8 7,100 8 7,100 8 7,100 8 7,100 8 7,100 8 7,100 8 7,100 8 7,100	5 193,000 33.34 5 6,100	480
5 70,014 70,004 5 70,015 5 70,014 70,004 5 70,015 5 70,015 5 70,015 5 70,015 5 70,015 5 70,015 5 70,015 5 70,015 5 70,015 5 70,015 5 70,015 5 70,015 5 70,015 5 70,015 5 70,015 5 70,015 5 70,015 5 70,015 5 70,015 <	5 7 (1014 7 (1004) 5 (1000) 5 (
\$ 77.402 14.20% \$ 1,000 \$ 1,000 \$ 5	5 77,422 1,020 5,100 5,	9/30/2017 120 % + % 021
\$ - 5 8,677 10,00% \$ 867 \$ 867 \$ 87 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	8 677 5 5 8 677 1 0.00% 5 887 5 867 5 6 677 5 7 677 6 6 677 5	
\$ 8,787 10,00% \$ 877 \$ 8,79 \$ 8,99 \$ \$ 5 2,149 9 2,214 \$ 2,244 \$ 3,244 \$ 3,244 \$ 3,244 \$ \$ 2,244 \$ 3,244 \$ \$ 2,244 \$ \$ \$ 2,2	8787 \$ S 8,787 \$ S 10,00% 8,789 \$ S 17,78 \$ S 8,787 \$ S 17,144 \$ S 17,144 \$ S 17,144 \$	
\$ - \$ 27.139 10.00% \$ 2.144 \$ 2.114 \$ - 5 7.1139 \$ 2.114 \$ 5 2.144 \$ 5 2.15 \$ 2.25 \$ 2.25 \$ 2.24 \$ 2.1139 \$ 2.114 \$ 5 2.15 \$ 2.25 \$ 2.24 \$ 2.24 \$ 2.25 \$ 2.25 \$ 2.2	2.448 \$ - 5 2.143 0.00% 5 2.144 5 - 5 - 5 2.149 5 2.25 5 - 5 2.249 5 2	10/31/2017 120 3 - \$ -
5 - 5 - <td>457748 5 -<td>6.0000017 120.00</td></td>	457748 5 - <td>6.0000017 120.00</td>	6.0000017 120.00
\$ - \$ - 14,29% \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	457748 5 6 7 8 7 2 2 <td></td>	
\$. \$. 4/29% \$. \$. \$. 40,602 \$. \$. 40,602 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	457748 5 6 7 8 8 7 <td>7/1/2018 84 \$. \$</td>	7/1/2018 84 \$. \$
\$ - \$ 1,855,008 \$ 114,425 \$ 505,889 \$ 110,252 \$. \$ 1,863,300 \$ 1,23,451 \$	457.748 5 - 8 1855.008 5 114.425 \$ 505.889 \$ 110.292 \$ \$ 1993.300 \$ 122.487 \$ \$ 122.487 \$ \$ 122.487 \$ \$ 122.487 \$ \$ 122.487 \$ \$ 122.487 \$ \$ \$ 122.487 \$ <td>7/1/2018 84 \$ - \$ - \$</td>	7/1/2018 84 \$ - \$ - \$
	S 5 3393.729 S 202751 S 70.221 S 369.840 S 226.33 S S - S 247.867 S 16.922 S 17.376 S 17.176 S S - S 354.967 S 27.106 S - S 27.1187 S 17.176 S S - S 470.677 S 20.6870 S 27.106 S - S 77.776 S 27.633 S 37.877 S 27.643 S 37.877 S 27.643 S 27.643 S 37.877 S 27.647 S 37.877 S 37.877 S 37.877 S 19.867 S - 5 16.677 S 16.677 S 17.770 S 5 16.877 S 96.671 S 17.770 S S 17.770 S 8 37.877 S	\$ 1,395,260 \$ 391,474 \$
	\$ 2.27 850 \$ 15,922 \$ 70,387 \$ 15,347 \$ 17,176 \$ 17,176 \$ \$	\$ 255.806 S 71,772 \$
\$. \$ 339.729 S 20.979 S 92.761 S 70.721 S . \$ 340.040 C 72.633 C	\$ 344589 \$ 21887 \$ 96810 \$ 21106 \$. \$ 378703 \$ 223624 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	S 194,153 S
\$ - \$ 339,739 \$ 20,979 \$ 92,751 \$ 20,221 \$ - \$ 359,550 \$ 22,633 \$ 15	5 - 5 470,677 5 29,065 5 128,502 5 28,075 5 - 5 486,692 5 31,357 5 5 - 5 116,673 5 116,775 5 1123 5 - 5 11,275 5 17,770 5 5 - 5 246,775 5 16,475 5 16,475 5 17,770 5 5 - 5 144,567 5 39,469 5 405 5 - 5 153,172 5 5 - 5 144,567 5 305,529 5 110,292 5 - 5 163,471 5 5 - 5 1850,009 5 114,425 5 305,529 5 110,292 5 - 5 168,530 5 17,770 5	\$ 267,001 \$
\$ - \$ 338729	\$. \$ 19,864 \$ 1,165 \$ 5,150 \$ 1123 \$. \$ 10,992 \$ 1,777 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 354.406 \$
\$ - \$ 338729 \$ 20,873 \$ 20,271 \$ - \$ 389930 \$ 72,633 \$ 22,633 \$ 73,7176 \$ 25,837 \$ 15,347 \$ - \$ 389930 \$ 77,176 \$ 5 \$ - \$ 364,590 \$ 2,845,590 \$ 17,176 \$ 17,176 \$ 23,645,4	\$ - \$ 566724 \$ 16477 \$ 72,827 \$ 6767 \$. \$ 522,599 \$ 7,777 \$ 7,877 \$. \$ 144.657 \$. \$ 144.627 \$. \$	5 14.204 \$
\$ 339729 \$ 309729 \$ 20751 \$ 20521 \$ 36959 \$ 22633 \$ 15 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ - \$ 144.567 \$ 8927 \$ 39.469 \$ 8005 \$ - \$ 153.172 \$ 9,631 \$ \$ 5 - \$ 1,859.009 \$ 114.475 \$ 505,889 \$ 110.292 \$ - \$ 1,865.300 \$ 173.461 \$ 5	us e
\$ \$	5 - 5 1.853.005 S 114.425 S 505.899 \$ 110.292 S - \$ 1.963.300 \$ 1.23.461 S	4 25,545 4 665,651 4 605,7
\$ 339,729 \$ 20,970 \$ 20,271 \$ 20,271 \$ 369,690 \$ 72,633 \$ 72,634 \$ 72,734 \$ 72,734		0 007.000

Application Filed December 2017
Exhibit WHWC 7.8
Witness: Stout

Waikoloa Water Co., Inc. Dba West Hawaii Water Company	Contributions in Aid of Construction	Test Year Finding December 31, 2018

Application Filed December 2017
Exhibit WHWC 7.9
Witness: Stout

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Amortization of Contributions in Aid of Construction Test Year Ending December 31, 2018

Line					בא בפו	ă Billou	est reat Etlaing December 31, 2018	0 0 .									
ģ																Test	Test Year
				Ac	Acc. Amort.					Acc	Acc. Amort.					Acc.	Acc. Amort.
ς		Amount	Amortization	Bak	Balance as of	Amo	Amortization	Adjustment	tment	Balai	Balance as of	Ато	Amortization	Adjustment	ment	Baland	Balance as of
2		Received	Rafe	Dec	Dec. 31, 2016	Jan. í Dec.	Jan. 1, 2017 to Dec. 31, 2017	Jan. 1, 2017 to Dec. 31, 2017	Jan. 1, 2017 to Dec. 31, 2017	Dec.	Dec. 31, 2017	Jan. to D	Jan. 1, 2018 to Dec. 31,	Jan. 1, 2018 to Dec. 31.	2018	Dec. 3	Dec. 31, 2018
r	Description	Provide the state of the state	THE PARTY OF THE P					1						24			
4	Intangible	. ↔	0.00%	S	ı	↔	1	↔	1	€9	,	€	,	€	ı	w	,
S.	Land and land rights	1 69	%00'0	Ø	ı	69	,	υĐ	,	69	1	€9	,	€∕	r	S	ı
9	Structures and Improvements	\$ 121,989	2.76%	₩	56,435	છ	3,362	ю		છ	267.65	S	3,362	S	,	ഗ	63,159
7	Pumping Equipment	\$ 2,198,642	4.55%	€9	1,256,320	ь	100,080	(J)		€9	1,356,400	S	100,080	Ø	ı	r.	1,456,480
œ	Treatment Equipment	\$ 6,338	20.00%	6/)	6,338	69	1	69)	1	69	6,338	(/)		(/)	ı	67)	6,338
6	Transmission & Distribution Plant	\$ 6,626,208	2.06%	ဟ	4,087,617	₩	136,321	ω	ı	49	4,223,938	()	136,321	ω		€ 4	4,360,259
10	Reservoirs	\$ 1,449,752	2.87%	w	595,912	₩	41,553	ω		↔	637,465	↔	41,553	v)	,	w	679,018
7		\$ 665,064	2.00%	↔	363,101	₩	13,301	(/)	,	ь	376,402	es)	13,301	εS	1	εS	389,703
72	Office Furniture and Equipment	\$ 4,767	20.00%	69	4,767	€ 9	,	₩	,	(A	4,767	s		S		w	4,767
73	•	· •	3.33%	69	ı	es)	ι	69		67		S		69	,	69	1
4	-	, 69	3.33%	↔	•	S	1	κn	,	υ	,	€⁄3	1	€9		€	,
15		\$ 10,613	9.67%	₩	10,613	s	1	69	,	ω	10,613	69		↔		₩	10,613
16	Global Settlement	\$ 2,214,195	3.33%	69	319,828	ь	73,807	69		G	393,635	G	73,807	69	,	(/)	467,441
17	Hawaii Water GO Allocation	ı 69	0.00%	υĐ	1	69	1	69	r	↔		છ		S	,	ம	. '
20	Big Island Allocation	,	%00`0	↔	1	69	•	€9	1	€	•	ω		(c)	ı	w	,
19	19 Total	\$ 13,297,567		69	6,700,931	so	368,423	₩		es	7,069,354	es.	368,423	ь	1	\$ 7,	7,437.777
																	!

Application Filed December 2017
Exhibit WHWC 7.10
Witness: Stout

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - Federal

				Accur	nulated De Fest Year E	Accumulated Deterred Income Taxes - Federal Test Year Ending December 31, 2018	axes - rede r31, 2018	era era					
Line No.												Test Year	ear
~~		Acc.	Acc. Tax Dep.				Acc. Ta	Acc. Tax Dep.				Acc. Tax Dep	c Dep.
7		Bala	Balance as of				Balanc	Balance as of				Balance as of	as of
က		Dec.	Dec. 31, 2016	Del	Dep. Exp.	Adjustments	Dec. 3	Dec. 31, 2017	۵	Dep. Exp.	Adjustments	Dec. 31, 2018	2018
4	Description										:		
5	Intangible	₩	3,274	↔	818		₩	4,092	↔	818		69	4,910
ဖ	Land and land rights	s	•	↔			₩	ı	↔	•		₩	•
^	Structures and Improvements	₩	100,104	↔	38,492		₩	138,596	()	38,492		₩	177,088
∞	Pumping Equipment	(/)	170,800	↔	61,404		↔	232,204	G	61,404		₩	293,608
ග	Treatment Equipment	↔	876	↔	259		⇔	1,135	s	259		\$	1,395
10	Transmission & Distribution Plant	↔	171,382	↔	6,175		₩	177,557	↔	7,454		€\$	185,012
7	Reservoirs	6)	59,441	↔	10,978		↔	70,420	49	10,978		↔	81,398
12	Wells	↔	134,766	↔	26,902		\$	161,668	₩	98,492		↔	260,160
13	Office Furniture and Equipment	()	18,867	છ			₩	18,867	₩	r		↔	18,867
14	Transportation	₩	2,623	↔			↔	2,623	↔			₩	2,623
5	Tools and Laboratory Equipment	69	90,186	↔	1,226		ક્ક	91,412	₩	985		€7	92,397
16	General Plant	↔	2,169	↔	•		↔	2,169	↔	1		↔	2,169
17	Global Settlement	↔	(442,839)	↔	(88,568)		↔	(531,407)	↔	(88,568)		⇔	(619,975)
3	Hawaii Water GO Allocation	↔	45,786	↔	2,027		₩	47,813	↔	694		€	48,506
19	Big Island Allocation	€	196,078	↔	34,512		↔	230,590	₩	36,619		⇔	267,209
20	Total	₩	553,513	မာ	94,226	ι ω	σ	647,739	ь	167,628	ι ω	S	815,367
21	Accumulated Book Depreciation	69	235,957				↔	293,867				⇔	407,936
22	ADIT Balance	₩	(80,878)				₩	(90,826)				₩	(106,344)

Application Filed December 2017
Exhibit WHWC 7.11
Witness: Stout
1/1/2018

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - Federal (Detail) Test Year Ending December 31, 2018

2018	4,910	4,910		34,906	15,503	2,00,0	353	4 664	3,776	10,560	1,706	79,715		367	22,843	34,234	92,697	34,730	780	9 80	7 904		195,673	6,757	6.757		7,137	23,914	232	31,514		6,282	6,282		o.
	4.092 \$	4,092 \$		33,319 \$	14,798 \$		33/ 8		3,625 \$	9,973 \$	1,706 \$	76,083 \$		326 \$	19,036 \$				76 \$		3,952 \$		160.000 \$	6,757 \$	6,757 \$				173 \$	26,620 \$	ll .	5,584 \$	5,584 \$		6
Accumulated Depreciation 2017	,274 \$	74 \$		₩ (en e		321 \$					8		285 \$	63	vэ	S	so			A 49	•	ဟ	\$ 2	57 \$		↔	69 6	116 s	69		\$ 98	\$ 98		6
2016	m	3,274			14.094		*	1 4		9,387		72.451			15			23.					124.327	6,757	6.757			75		21.725		4.886	4,886		2
I	€9	∞		,	67) 6	7 6		, 0,	, 6,	97	07	∞		97	(7)	67	63	97	0 77 (A 68	•	<i>ω</i>	ь	₩		0,	0, (un un	ω	II	69	ω	I	e
2018	818	818		1.587	705	101	3,5	212	151	587		3,632		14	3.807	5.706	15,449	5.788	= ;	11	3.952		35.673		.		793	3.986	, 29, 29	4.895		869	969		ų
Annual Amortization 2017	818 \$	818 \$			705 \$		5 6 8 6				⇔	3,632 \$		41			15,449 \$				3.952 \$		35.673 \$	⇔	€9		793		9 99 93 93	4,895 \$		\$ 869	698 \$		ı
Annual A	818 8	818 \$			705 \$		24.6 8.6				сэ '	3,632 \$		41 \$			15,449 \$		 		906 -	,	31,721 \$	69	θ,				9 99 20 20 20 20	4.895 \$		\$ 869	698 \$		
Tax 2 Period	25 \$	6			25 \$				22 23			မာ									22 22 23 24		69	25 \$	60				8 8 8 8	69		25 \$	69	1	
Tax Method P	SL-25			SL-25	SL-25	SL-25	SL-25 SL-25	SI-25	SL-25	SL-25	L-25			SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25 Sl 26	SL-25 SL-25	i		SL-25			SL-25	SL-25	SL-25 SL-25			SL-25			i
In Service Date	12/1/2013 8				5/22/1997 5						1/1/1974								12/1/2011 5					1/1/1974 \$				12/1/2013 8				9/1/2010			
Tax Cost	20,460	20,460		39,665	17,617	4,014	401 5.358	5,300	3,776	14,666	1,706	92,505		1,019	95,178	142,642	386,237	144,707	271	27.8	22,030 98,794	-	891,822	6,757	6.757		19,825	99,642	1,445	122,363		17,450	17,450		0
- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	ம	Total \$		ч э (છ્ક <i>હ</i>	şυ	n, er	, (9	ı ₩	€	ક્ક	Total \$		49	₩						9 69		Total \$	₩	Total \$	ition Plant	9 9 ∙	en e	e es	Total \$		₩	Total \$		•
Property Description	Intangible Plant Waikoloa Potable Water Master Plan	Tc	103110 Structures & Improvement - Supply Plant	DW3-ACCESS ROAD, SITE & DRAINAGE	ONTROL BUILDING (METAL)		GIT FIXTORES FIT HDGRADE-ENCLOSURE	DWS ELEC UPGRADE-ENCLOSURE	GENERATOR ENGINE ROOF	Security Fencing - Tank 900	TURE-SOURCE	7	103210 Structures & Improvement - Pumping Plant	ate	ite Work	DW7 Electrical & Chlorination Bldng	DW7 Electrical Work	Pumphause and Site Improvements	Plabor	wolk Order Addition Well Gates Applie Solar	Well Cates, Apollo Joian DW1 Electrical Building	1	ř	103310 Structures & Improvement - Treatment Plant STRUCTURE-TREATMENT	₽	103410 Structures & Improvement - Transmission & Distribution Plan	Chain Link Fence WHWC Portion	DVVz Prping to Tank Emergency Shower Bergyand	Emergency Shower-Tank 1200S	7	1	103411 Structures & Improvement - Pavement Concrete Pavement WHWC Portion	ř		103710 Structures & Improvement - General Plant Race Vard Lunch Boom Air Conditionar (MUMC Shore)
Utility Account	103030 Intangible Plant Waikoloa Potable		103110 Structur	DW3-A(DWS-CONTR	7 - 5WG	DW4 FL	DW5 EL	GENER	Security	STRUC		103210 Structui	Bump Gate	DW 7 Si	DW7 El≰	DW7 Ek	Pumpha	In house labor	Wolk C	DW1 E			103310 Structui STRUC		103410 Structur	Chain Li	UW/ Pi	Emerger			103411 Structu. Concret			103/10 Structu
Line No.	- 7	ო	4	ro c	9 ^	~ CC	၁၀	5	: =	12	1 3	14	15	16	17	13	9	52	Z 8	7 %	2 5		25	26 27	28	53	30	ระ	33	35	į	38	37	ć	88 88

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - Federal (Detail) Test Year Ending December 31, 2018

	2018	4.052	1,335	1,248	4,418	3,46/	21.686		28,982	299	5,394	2,251	10.330 6.840	474	80,254	4,937	17,756	43,124	169,122	13 557	7.91	35,655	65,965	81,555	91,728	14,058	8,829	32 015	192	17,938	2,677	93.128	10 508	75,766	492	24,356	5,602	29,611	178	404	5,04	2.191	199	57,152	79,888	44.960
Depreciation	2017 2	3,781 \$	1,322 4	1,178 \$	4,103 \$	\$ ncz's	20,239 \$		26,084 \$	454 \$	5,095 \$	2,149 \$	6,020	315 \$	73,566 \$	4,525 \$	16,276 \$	39,530 \$	155,029 \$	12 428 \$	7.251 \$	32,684 \$	60,468 \$	74,759 \$	84,084 \$	12,887 \$	6,364 \$	26.679 \$	128 \$	14,948 \$	2,556 \$	88,895 \$	10,707 \$	72,323 \$	328 \$	23,249 \$	5,348 \$	28,130 \$	118 203 &	20.560	5348 \$	1.753 \$	133 \$	47,627 \$	66,573 \$	41,214 \$
Accumulated Depreciation	2016 20	3,511 \$	1,130 \$	1,109 \$	3.787 \$	3.034	18,793 \$		23,185 \$	340 \$	4.795 \$	2.047 \$	5,920 &	158 \$	\$ 828 8	4.114 \$	14,797 \$	35.936 \$	140.935 \$	11 298 &	6.592 \$	29.712 \$	54,971 \$	67,962 \$	76,440 \$	11,715 \$	\$ 0067	21.343 \$	64 \$	11,958 \$	2,434 \$	84,662 \$	9 (8) (B) (B) (B) (B) (B) (B) (B) (B) (B) (B	68.879 \$	164 \$	22.142 \$	5,093 \$	25.650 \$	200 200 300 300 300 300 300 300 300 300	40 F09	5 093 \$	1.315 \$	\$ 99	38,102 \$	53,258 \$	37,467 \$
	20	<i></i> ↔	9 63	69	69 6	A	69		₩	U)	€	₩ 6	A es	÷ + 9	(A	↔	₩	69 (<i>A</i> > 6	n u) (?	· 69	€9	(/)	₩	v9 6	<i>-</i> 9 €	9 63	₩	€9	69 -	() 3 (9 49	· 64	49	€	69 (sa e	ya 6	9 4	÷ €?	· 6 9	₩	€9	↔ :	€9.
	ထ	270	103	69	316	717	.446		2,898	113	300	102	349	158	6,688	411	1,480	3,594	14,084	1.130	629	2,971	5,497	96.796	.644	.172	465 673	5,336	64	2,990	122	4,233	478	3.444	164	1,107	255	.483	99	920	255	438	99	9,525	.315	3.747
Annual Amortization	2017 2018	270 \$		8 69	316 \$	A 117	1,446 \$ 1		69	113 \$	300 \$	102 \$	349 8	158 \$	6,688 \$ 6	₩	₩	3,594 \$ 3	<i>n</i> 6	ን ሁ	· • •	· 69	67	69	69	↔ (es e	5,336 \$ 5	₩	69	49	4,233 \$	9 64	(P) (49)	₩	1,107 \$ 1	63 (<i>y</i>) (7 0 4 0 €	070	255 \$	438 \$	69	69	13,315 \$ 13	↔
Annual Ar	2016 20	270 \$		\$ 69	316 \$	e : 7	1,446 \$		2,898 \$	113 \$	300 \$	102 \$	349 \$	158 \$	6,688 \$	411 \$	(1)	69 E	14,084 \$	A 64	\$ 659	2,971 \$	5,497 \$	6,796 \$	7,644 \$	1,172 \$	405 \$	5,336 \$	64 \$	2,990 \$	122 \$	4,233 \$	478 \$	3,444 \$	154 \$	1 107 \$	255 \$	1.481 1.481	, , , , , , , , , , , , , , , , , , ,	070	255 \$	438 \$	₩,	↔	13,315 \$	↔
	Tax Period	25 \$			52 54 54 54 54 54 54 54 54 54 54 54 54 54	e N	ь		25 \$	25 \$	25 \$	25	9 6	22 8	25 \$	25 \$	25 \$		9 4 0 4 0	25.55	25 \$	25 \$	25 \$	25 \$	25 \$	25	\$ \$ 027	25 \$	25 \$	25 \$	25 \$	25 25	9 49 101 101	25 \$	25 \$	25 \$	25 \$	e e e	4 & 22 C) (C	25 \$	25 \$	25 \$	25 \$	25 \$	25 \$
	Tax Method	SL-25	SL-25	SL-25	SL-25	36-43			SL-25	SL-25	SL-25	SL-25	SI-25	SI-25	SL-25	SL-25	SL-25	SL-25	SL-23	SI-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	51.25	SL-25	SL-25	SL-25	SL-25	SL-25 S1 25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-73	SL-25	SI -25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25
	In Service Date	5/12/2004	6/15/2006	1/1/2001	5/2/2005	0/2/1/2003			12/1/2009	12/1/2014	1/1/2001	3/1/1997	6/15/2000	3/1/2016	2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007	5/31/1997	12/1/2013	3/1/2016	12/1/2013	5/22/1997	5/22/1997	5/22/1997	5/22/1997	3/1/2016	3/1/1997	3/1/1997	277,0046	3/1/2016	3/1/1997	3/1/1997	12/1/2014	12/1/2016	12/1/2013	12/1/2013	12/31/2007
	Tax Cost	6,753	2,568	1,733	7,890	r r	36,160		72,455	2,837	7,492	2,558	8.737	3,947	167,195	10,285	36,992	89,841	334,530	28.244	16,481	74,281	137,427	169,906	191,101	29,288	14 330	133,395	1,602	74,740	3,043	105,827 24,746	11,941	860'98	4,099	27,678	5,356	2,012	3.782	24 485	6,366	10,955	1,658	238,135	332,865	93,667
	į	69 €	•	€9	are)	9	Total		€9	⇔	69 t	A 4) 69	₩	69	↔	⇔ (A 6	9 69	₩	₩	€9	₩	69 •	<i>⊌</i> (A 4	9 67	↔	₩	↔	69 E	A U	· 69	B	€	↔ (эυ	n υ	7 69	·	69	S	69	₩.	69 6	#
	Property Description	Baseyard Library and file Storage Room Traile Baseward Security Fencino	Baseyard Storeroom Renovation (WHWC Share)	Oil Containment Area	Utility Baseyard Locker Room Addition (WHWC Share) Wood Shop Storage Shed Repairs			Pumping Equipment	Bowl Assembly	Chart Recorder-DW#4	DVV #2 Fuel Handling System	DW 4&2 ELEC OFGRADE-OFARE FAR IS DW 7 Fuel Tank at Well Sta	DW#1 - Auto-Transformer	DW#4 6" flow meter	DW#6 Back-Up Generator	DW#6 Chain Link Fence and Gate	DW#6 Column Assembly	DVV#o District and Cosing	DV#C Creetical Work	DW#6 Miscellaneous Equipment3	DW#8 Pump Station and Control Bldg Equipment	DW#6 Pump Station Building	DW#6 Pumping Equipment	DW#6 Site Work	DW#6 Water system Piping	Dyv#5 yvatet system valves and preters Dtv/-1 Firet Handfing	DW1 IMPROVMNT BACKUP POWER	DW-1 Pump Replacement	DW1&3 8" flapper valves	DW-3 Pump Replacement	DWS-ELECTRICAL PARTS	DW3-ELECTRICAL STSTEM DW3-PUMP CONTROL VALVES & METER	DW3-SWITHCES, COMPRESSOR & VALVES	DW3-WATER COLUMN & OIL TUBE/SHAFT	DW4 & DW5 8" gate valve	DW4 ELEC UPGRADE-ELEC WORK	DW4 ELEC OPGRADE-ELOPPMEN! DWA PEDIACE OF TUBES/COLLINEN	DMAS. 6." flance valves	DW5 6" Flow Meter	DW5 ELEC UPGRADE-ELEC WORK	DW5 ELEC UPGRADE-EQUIPMENT	DW5 Well Starter	DW6 AB control module	Waikoloa Deep Well #7 New Pump	Walkoloa DW7 Emergency Generator	Kpr Dvv#z-vviivvC snare
	Utility Account							103240																																						
	e S E	47 47	43	4 ;	3 4)	47	48	49	G 1	ເປ	2 6	54	35	56	57	80	200	9 6	62	63	64	65	9 0	/9	0 0	2 2	7.1	72	13	4 7 7	76	77	78	79	8 5	- £	1 8	84	85	98	87	88	e 6	3 2	- »

Application Filed December 2017
Exhibit WHWC 7.11
Witness: Stout
1/1/2018

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - Federal (Detail) Test Year Ending December 31, 2018

Application Filed December 2017
Exhibit WHWC 7.11
Witness: Stout
1/1/2018

Waikoloa Water Co.. Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - Federal (Detail) Test Year Ending December 31, 2018

2018	20,703	24.242	24.242	2,598	5,163	28 CC	752	756	758	808	645	6.276	8,495	3,397	16,224	7,120	6,406	5,051	9,619	8,603	8,018	1,481	5,629	5,098	2,446	4,198	3,307	2,934	2,321	2,943	2,520	1,341	735	1,199	1,238	1 140	641	71
Accumulated Depreciation 2017	18,242 \$	24,242 \$	24.242 \$	2,468 \$	4,905 \$	\$ 86/	752 \$	756 \$	758 \$	\$ 508	645 960 9	900 \$	8,495 \$	3,397 \$	16,224 \$	6,797	5,406 \$	5,051 \$	9,619 \$	8,229 \$	7,654 \$	1,410 \$	5,254 \$	4,780 \$	2,310 \$	3,977 \$	3,133 \$	2,762 \$	2,205 \$	2,702.3 16,870.4	2,372 \$	1,341 \$	735 \$	199 \$	1,238 \$	1.140 \$	641 \$	77 \$
Accumulate	15,781 \$	24,242 \$	24.242 \$	2.338 \$	4.647 \$	/98 \$	752 \$	756 \$	758 \$	\$ 608	645 \$	6.276 \$	8,495 \$	3.397 \$	16.224 \$	6.473 \$	6.406 \$	5.051 \$	9,234 \$	7,855 \$	7,289 \$	1.340 \$	4.879 \$	4.461 \$	2.174 \$	3,756 \$	2,959 \$	2,589 \$	2.089 \$	75.510 \$	2,223 \$	1,341 \$	735 \$	1.199	1,238 \$	283 &	541	71 &
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2018	2,461			130	258			• 1	,		, 5	,	•		, 4	324	•	1	139	374	364	/1 669	375	319	136 136	221	174	173	116	1687	148	1	•		,		,	,
	69	€9	∪	s 0	258 \$	es es	e es	en en	, 63	↔	69 e	9 69	69	69 6	y v	. .	ы	69 1	ស្ដ សម	. 4 . 63	8 6	99 es	رت ده و	⇔	တ္ကေတ တွေ	9 57	69	3 8	69 6 (9) 7	9 6	148 \$	69	()	()	us e	0 60	€9	69
Annual Amortization 2017	\$ 2,461	, &9	69	£	25			, ,	,	·	, `	, (a	(44		, 4	324	40	40	385	31	96	- %	3 16	ප		2 83	17		£ ;	1687		-	ı m	·	1 40 t	 A. 65	. 44	. 49
Anni 2016	2,461	4		130	258	58		, ,	,	,	, <	₹ ,	•	136	, u	324		202	385	374	364	669	375	319	136	221	174	173	116	1687	148	,	,		,			
1	€9	69	69	6 9	69 t	99 6 9	.	69 65 Un LC	ь сэ	ۍ ري د ي	er e	ee ou	₩	69 6 10 1	n u	ee e	сэ	69 6	കൈ	· 69	69 6	ക്ക	9 99	eş.	un u	, es	• ••	es Cu	69 6 LOU	9 64	9 69	69	es	en e	சூச	e ea	. se	1 69
Tax Period		25		Ċ,	25	N A	1 61	25	18	61	či č	1 (7	<i>C1</i>	či č	N 6	3 23	25	61	N 10	7	20	7 6	60	23	či č	16	ćί	2	ci c	7 6	25	22	Ċ,	21	N 6	ય લ્લ	5	Ö
Tax Method		SL-25		SL-25	SL-25	SL-25	SL-25	SL-25 SI -25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25 SL-25	SL-25	SL-25	SI-25	SL-25	SL-25	SL-25 SL-25	SL-25	SL-25	SL-25	SL-25	SI -25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25
In Service Date		1/1/1974		11/1/1999	7/8/1999	8/1/1990	7/1/1990	7/1/1990	7/1/1990	12/1/1990	9/1/1988	10/1/1985	1/1/1989	4/1/1992	2/4/1989	3/4/1997	12/31/1991	12/31/1992	12/31/1993 6/30/1998	12/1/1996	12/31/1997	12/31/1995	7/31/2004	12/31/2003	8/31/2001	5/23/2000	11/30/2000	11/30/2002	11/29/1999	1/1/2008	5/31/2002	12/31/1974	12/31/1976	12/31/1977	12/31/1978	12/31/1980	12/31/1981	12/31/1982
Tax Cost	61,527	24,242	24.242	3,248	6,454	722	752	756	758	808	1 000	6,276	8,495	3,397	1 367	8,091	6,406	5,051	9,619 3,476	9,351	9,112	16.718	9,382	7,966	3,397	5,523	4,351	4,315	2,903	42 176	3,706	1,341	735	1,199	1,238	1,140	641	71
ļ	Total \$	69	Total \$	69	69 6	es es	↔	es es	↔	67) (vş ⊬	•	€9	69 6	A G	₩,	69	69 E	A 69	₄	⇔ (A 69	↔	⊌ 7 €	.A. 44	· 69	€	()	⊌9 ¥) 49	↔	↔	€9 €	∌ €	A ¥) 6A	↔	↔
Property Description		Services (LATERALS)		Meters & Meter Boxes 1" meter - post office #55592393	2 METER-WHC QUARRY #55292371	Z TURBO METER-PANIOLO II 2" sr meter - Waikoloa Gardens	2" turbo meter - Paniolo II	3 IEMP METER-#152/81 3 TEMP METER-#1527889	3" tem p meter #1299949	3" temp meter - #1527889	3" Temp meter #1214/45 3" femo meter-Maikoloa Villas - #1425327	6 METERS- Highlands lot 125	6 METERS-ELIMA LANI LOTS 113&114 , 1/1/1989	6 ROCKWELL METER-DW4 6" motors designed for John 1081100	O HERE'S HARMAY IELLIOUS TOO TOO HONDON	KEKUMU III 2X6 PERMANENT METER	Meters - Dec '91	Meters - Dec 92	Weters - Dec 93 METERS 1/98-6/98	Meters 1996	METERS 1997 METERS 7109 14100	METERS DEC '95	Meters in Service 1/04 - 7/04	Meters in Service 11/02-12/03	METERS IN SERVICE 12/00-8/01 METERS IN SERVICE 12/98-5/99	METERS IN SERVICE 12/99-5/00	METERS IN SERVICE 6/00-11/00	Meters in Service 6/02-11/02	Meters in Service 5/99-11/99 Meters in Service 7/01-11/01	Meters In Service 8/04-12/07	Meters in Servie 12/01-5/02	METERS-DEC '74	METERS-DEC 76	METERSO-DEC 77	METERS-DEC 78 METERS-DEC 72	METERS-DEC '80	METERS-DEC '81	METERS-DEC '82
Utility Account		103450		103460																																		
Line No.	137	138	140	141	143	<u>4</u> 45	146	147	149	35	151	153	154	155	3 75	158	159	160	162	163	164	8 9	167	168	2 2	171	172	£ ;	17.5	176	177	178	179	9 9	26 26 27	8	184	185

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - Federal (Detail) Test Year Ending December 31, 2018

	2018	255	3,517	12,574	2,794	20,425	816	5,715	2,724	2,954	1,074	2,365	1,754	2,139	738	1,501	1,737	1,512	2,043	1,080	1,110	1,274	968	420	1,104	45°, c	1,664	100	262.908		538	3,848	4.386		329,720	689 0	944	49 873	2.399	454	272,532	800	871,415		81,454 368
Accumulated Depreciation	2017	255 \$	3,517 \$	12,574 \$	2,794 \$	3 000 8	816 \$	5,715 \$	2.554 \$	2,780 \$	1,015 \$	2.207 \$	1,671 \$	2,021 \$	701	1.413 \$	1,654 \$	1,433 \$	9 6 6 6 6	# 600 F	4 6 6	\$ LTZ,T	9 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	403	.040	1,230	9 6 0	•	250,854 \$		359 8		4,207 \$	1000	972,123	4 702 4				303 \$	242,251 \$	400 \$	826,002 \$		71,272 \$ 184 \$
Accumulate	2016	255 \$	3.517 \$	12.574 \$	2,794 \$	78,791 2,000 8	816 \$	5.715 \$	2.384 \$	2.606 \$	955 \$	2.049 \$	1.587 \$	1.902 \$	664 \$	1,325 \$	1,571 \$	1.353 \$	202	A 60 60 60 60 60 60 60 60 60 60 60 60 60	7.01	1.147 9.000	987	000	9 60	9 4		•	240.079 \$		179 \$		4.027 \$	7000	323,725 \$ 402,727 \$	30.7.7. 808. A	3,55	42,749 \$	2,056 \$	151 \$	211,970 \$	↔	780,588 \$		61,091 \$
	20	€	€	69	69 1	·A·) (/)	ь	eΑ	s	es ·	ሪ ን	69	63 1	vs +	so ·	69 1	69 €	A (A 6	A G	Aθ	9 €	9 6	A 6	ને ઇ	9 64	•	69		(Э (5/3	69	ć	ΑG) 4	→ €9	• €9	· 69	69	49	49	69		சூ சூ
	2018			,		718	1	1	170	174	90	158	84	119	37	80	83	වූ දි) L	6 4	2 0	4 0	5 6	, 7 2 2	60	1 370	1.5/3		12.054		179	ı,	179		5080	989	315	3.562	171	151	30,281	400	45,413		10,182 184
Annual Amortization	2017 20	49	↔ .	6 9	υ» (817	-	69	170 \$	174 \$	80 90	158 \$	84 \$	119 \$	s 25	89 6 80 1 80 1	89 (80 (es es 00 (5	7 t	9 6	9 6	4 6 4 6	9 6	9 e	9 6	1370	n 69	•	10,775 \$		179 \$		179 \$	6	9636	9 98 8 98 8 98		3,562 \$		Ø	69	69	45,413 \$		10,182 \$ 184 \$
Annual	2016	•	↔	1	69 f	212	1		170 \$	174 \$	90 8	158 \$	84 \$	119 \$	37 \$	88 H	89 6 83 6	80	9 6	9 9	9 6 0 0	660 4	6000	- 11 - 11	9 6	÷ €	9 69	•	9,763 \$,	179 \$	v	\$ 9830 \$					151	30,281 \$	69	45.013 \$		10,182 \$
	Tax Period	25 \$	52	52 &	25	2, 2, 2, 2, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4,	25 \$	25 \$	25 \$	25 \$	25 \$	25 \$	26 \$	25	25	25 5	25 5	52 52 54 54	9 4 0 1 0 1	250	0.00	25.0	9 4 9 4	3 4	0.7	9 46	25.05	2	φ		25		∞	6	9 4	25 8		25 \$	25 \$			25 \$	29		25 \$ 25 \$
	Tax Method	lu Lu	٠.			74 SL-25		37 SL-25		٠.					_			SC-25													6 SL-25			80° 10								7 Si-25			1 SL-25 7 SL-25
	In Service Date	1/1/1985	12/31/1987	12/1/1989	12/31/1990	12/1/1984	3/1/1975	11/1/1987	_		•	7/31/2004	2/15/1998	8/31/2001	5/19/1999	11/30/2002	ע	5/5/2000		11/30/1998	11/0/1000	1/1/2008	1/15/1999	10/28/1999	12/34/4004	12/31/2017	7/1/2018				12/1/2016	361116		11111077	11/20/1997	12/1/2016	5/1/2016	5/19/2005	5/19/2005	3/1/2016	9/1/2010	12/31/2017			6/1/2011 12/31/2017
	Tax Cost	\$ 255	3,517	5 12,574		3.029	\$ 816									2,208		1,99U 9,99U				16.723		*		m	41.589		\$ 398,511		4,483		\$ 8,331	320 725	\$ 240.908			~			\$ 757.035	\$ 9,997	\$ 1,465,060		\$ 254,544 \$ 4,604
																													Total =			i	Total										Total		
	Property Description	METERS-DEC '84	Meters-Dec 87	MELEKA-DEC 88	MITTER OFFICE	METERS-DEC'84	METERS-MAR '75	METER-WAIKOLOA HILLS	Replacement Meters	Replacement Meters	Replacement Meters	Replacement Meters 1/04 - 7/04	REPLACEMENT METERS 1/98-2/98	REPLACEMENT METERS 12/00-8/01	RETLACEMENT METERS Z/99-5/99	REPLACEMENT METERS 2002 DEDI 4 CEMENT METERS 2009 2009	REPLACEMENT METERS 5/90-5/96	REPLACEMENT METERS 5/30 REPLACEMENT METERS 6/00-11/00	PEPI A CEMENT METERS 6/00/8/00	REPLACEMENT METERS 7/98-11/98	Replacement meters 7/90-11/99	Replacement Meters 8/04-12/07	REPLACEMENT MTRS 11/98-1/99	Temp rntr bool - Nenturie 3" (#70066680 81)	TEMPORARY METER POOL	Water Loss Control Plan	Water Loss Control Plan			Hydrants	6" Mueller Gate Valve @ Melia St EENCE FOR DARKER #1			Reservoirs & Tanks DISTRIBUTION RESERVOIR	TANK 1200S-2	Tank 900 8" Cla-val	Tank 900 8" Gate Valves	Tank 900 Reservoir Replacement-CEMENT	Tank 900 Reservoir Replacement-PIPING	Tank ladder gates-South tanks	WHWC 1 Million Gallon Steel Bolted Tank	Replace (3) Cla-vals at 1200N		Tank Painting	Tank Painting Paint Tank 900
	Account									. ~			_																	103480				103420										103421	
:	No.	186	187	200	80.7	191	192	193	194	8	196	/6.	382	8 6	202	202	202	202	205	206	207	208	209	210	211	212	213		214	215	216	4	218	219	221	222	223	224	225	226	227	228	229	230	231

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - Federal (Detail) Test Year Ending December 31, 2018

	2018	81,822	362,649	149,137	220,431 71,590	869,562		639 226	827 539	2,231	1,203	486	107	372 335	352	2,047	432	899 r	1,437	393	754	208	452 4 883	999	21,402	957	1,665	2.623	9,434 2,979	3,796 1,755
Accumulated Depreciation	2017 2	71,456 \$	346,165 \$		220,431 \$	753,344 \$		639 \$ 226 \$	827 \$ 539 \$	2,231 \$	1.203 \$			372 \$ 335 \$			432 \$			393 8			452 \$	\$ 999	21.402 \$	\$ 256	1,666 \$	2,623 \$	9,434 2,846 \$	3,627 \$ 1,677 \$
Accumulate	2016	61,091 \$	329.661 \$		220.431 \$	708.716 \$		639 \$ 226 \$	827 \$ 539 \$	2.231 \$	1.203 \$			372 &			432 \$			363 &			462 \$		21,402 \$	\$ 296	1.666 \$	2.623 \$	9.434 2,580 \$	
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	2018	10,366	16.484 3.288	24.856	71,590	116,218			1 1	2	,	,			ı	•			ı		. •	į	1 1					4	133	169 78
Annual Amortization	2017 2	10,366 \$	16,484 \$		ы ы	44,628 \$ 1	•	sa e a 1 1	69 69 1 1	₩	69		()	e9 e9	· (A	↔	69 f	• (2)	69	69 E	, .	69	69 69 , ι		es .	↔	.	es.	266 5	339 S 157 \$
Annual	2016	10,182 \$	16,484 \$		<i>ч</i> ч	44,628 \$	•	99 49 1 1	69 69 ((69	69 1	,	ω	сэ сэ	,				↔	64) f		69	69 69 1 1	1	69	6 9	·	62		339 \$ 157 \$
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į.	Method		SL-25	SL-25	SL-25 SL-25		(MACRS 7	MACRS 7 MACRS 7	. •	MACRS 5	MACRS		MACRS 5		MACRS 5	MACRS 5			MACRS 5	MACRS 5	MACRS 5	MACRS 5 MACRS 5	MACRS 5		MACRS 5			MACRS 7 MACRS 7	
() () ()	Date		5/22/1997	12/1/2013	1/1/1/974 12/31/2018		2	7/3/2002	6/30/2004 4/16/2004		4/15/2004	7/1/2002	4/22/2005	11/8/2005 2/19/2003	2/19/2002	9/11/2001	10/18/2007	12/10/1998	8/8/2003	10/31/2004	4/2/2004	1/1/1999	3/18/2004	3/31/2001		1/1/2003	1/1/2006		4/2/2002 12/1/2011	12/1/2011 12/1/2011
	Tax Cost	259,148	412,101 82,194	621,406	220,431 1,789,756	3,125,887	Š	539 226	827 539	2,231	1,203	486	107	372	352	2,047	432	899	1,437	393	754	208	452 4,883	999	21,402	957	1,666	2,623	9,434	3,796 1,755
		Total \$	<i>4</i> 9 €	• 69	क्ष क	Total	•	A 6A	- 9	Total	69	↔	69 (÷ ÷	€9	€	en en	• •	69 (en e	÷ 4÷	↔	69 €9	es le	Total	€9 -	₩	Total \$	69 €9 :	•• ••
	Property Description		Wells DW3 DRILLING-DONE IN 1992 Imputed interest on DW3	Waikoloa Deep Well #7 Outfitting	WELLS-PARKER 4 & 5 Waikoloa Deep Well #6		Office Furn & Equip	FLAMMABLE DUOID CABINE I Safety Cabinet	Steel Flat File Drawers for New Trailer Offic Storage Container		Electronic Equipment/Computers (2) Telemetry Field Computers	2 Baseyard Computers	2-Way Radio	z-way Kadlo for Zoub Chevy Silverado Baseyard Computer-Utility Operations Clerk	Computer-Accounts Receivable Dept.	Copy Machine	Dell Precision 390 Computer-Util Cler-Accing DW3-SCADA SYSTEM (TELEMETRY)	EPSON PRINTER & STAND (1/3 SHARE)	HP 5500 Color Jet (Color Laser Printer)	Lexmark (630N Laser Printer NOPSTAP PHONE SYSTEM-BASEVAPO	Software Windows Upgrade for Softwater Billin	SOFTWATER SECURITY FEATURES	relemetry Field Computer Telemetry Hardware (Rugid Rug9D Computer)	Two (2) Dodge Dakota Pickup Trucks (WHWC Shar		Transportation Equipment 1997 Dodge Dakota Pick-Up Truck	2000 Jeep buyout lease #77512740510968		Laboratory Equipment Chlorine Residual Analyzers (2) Incubator BOD Model 146E 115V	Sealer WQTS2X 115V 2X Q-Tray W1600 Large Incubator 120V
-	Account		103150				103720				103721															103730			103750	
<u>.</u>	9 e	233	234 235 236	237	238 239	240	241	243	244 245	246	247	249	220	797 727	253	254	255	257	258	259	261	262	26. 26. 26.	265	266	267	569	270	271 272 273	274 275

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - Federal (Detail) Test Year Ending December 31, 2018

2018	1.755	19,720	62,225	62,225	233 615 615 536 208 114 4,833 989 207 1,256 1,256	10,452	2,169 10,613	12,782	(34,906) (15,503) (3,532) (3,532) (4,715) (2,251) (4,664) (1,706)	(67,631)	(6,757)	(83,009)	(7,393)
Accumulated Depreciation 2017	1,677 \$	19,261 \$	62,225 \$	62,225 \$	233 203 204 4,833 627 207 84 6 84 6 84 6 84 6 84 6 84 6 84 6 84 6	} }	2,169 \$ 10,613 \$	12,782 \$	(33,319) \$ (14,728) \$ (3,372) \$ (3,372) \$ (4,501) \$ (4,501) \$ (4,422) \$ (1,709) \$ (1,709) \$	(64,634) \$	\$ (22.2)	\$ (869'67)	(6,571) \$
Accumulate 2016	1.520 \$	18.343 \$	62.225 \$	62,225 \$	233 6 6 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	9.618 \$	2,169 \$ 10,613 \$	12.782 \$	(31,732) \$ (14,034) \$ (34,034) \$ (321) \$ (4,237) \$ (2,047) \$ (4,240) \$ (1,706) \$ (1,706) \$ (1,706) \$ (2,047) \$ (1,706) \$ (1,70	(61,637) \$	(6,757) \$	(76,387) \$	\$ (5.750)
	Ф	69	€9	es.	<i>.</i>	. 69	sэ sэ	ક્ક	<i>ମ ମ ମ ମ ମ ମ</i> ମ ମ	60	↔	မာ	Ø
2018	1,00	459	,			527			(1,587) (705) (161) (16) (214) (102)	(2,997)			(821)
Annual Amortization 2017	157 \$	919 \$	↔	149		307 \$	69 69 1 1	69	(1,587) \$ (705) \$ (705) \$ (161) \$ (214) \$ (212) \$ (212) \$ (212) \$ (212) \$ 6	(2.997) \$	69	\$	(821) \$
Annual 2016	157 \$	918 \$	6/)	ι σ		• •	69 69	1	(7.587) \$ (7.05) \$ (7.05) \$ (161) \$ (161) \$ (2.14) \$ (2.12) \$	(2.997) \$	6 73	ω.	(821) \$
Tax	\$ h	65	69 1⁄	69			V V	₩.	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	€	\$ 92	 ₩	. 25
Tax	MACRS 7		MACRS 7		MACRS 7		MACRS 7 MACRS 7		SL-25 SL-25 SL-25 SL-25 SL-25 SL-25 SL-25 SL-25		SL-25		SL-25
In Service Date	12/1/2011		10/16/2006		7/1/2003 6/13/1992 6/23/1992 5/23/2003 4/3/2003 4/5/2003 1/17/2000 6/3/2003 6/3/2003 5/1/2017 12/3/17017		10/1/1996 7/31/1997		5/22/1997 5/22/1997 5/22/1997 5/22/1997 3/1/1997 3/1/1997 1/1/1974		1/1/1974		9/1/2010
Tax Cost	1.755	19,720	62,225	62,225	233 615 536 208 114 627 4,833 989 207 1,256 685 456	11 768	2,169 10,613	12,782	(39,665) (17,617) (4,014) (401) (401) (5,300) (5,300) (1,706)	(76,620)	(6,757)	(6,757)	t (20,536)
	e∌ 	Total \$	€9	Total \$	មេសភសសសស សសសសស	Total	ક્ક ક	Total \$	<i>.</i>	Total \$	∨ 9	Total \$	stribution Plant \$
Property Description	WI600 Large Incubator 120V		Power Operated Equipment Catepillar Model 14E Grader		Tools, Shop, Garage Equipment Band Saw COPPER PIPE SHUTOFF TOOL DICKSON PRESSURE RECORDER Portable Generator Radial Saw Spin Balancer (WHWC Share) Tapping & Drilling Equipment Tire Changer TOOLBOXES-2000 CHEVY S10 TRUCKS (3) Vibration Meter I' orill and tap 3'4" orill and tap Hydrant Adulstable Seat Wiench		General Plant EMERG EYEWASH STNS (WWC SHARE) FIRE HYDRANT REACTION BLOCKS		CONTRIBUTIONS IN AID OF CONSTRUCTION 103110 Structures & Improvement - Supply Plant DW3 ACCESS ROAD, SITE & DRAINAGE DW3 CONTROL BUILDING DW3 ENCE DW3 LIGHT FXTURES DW4 ELEC UPGRADE-ENCLOSURE DW4 & ELEC UPGRADE-ENCLOSURE DW5 ELEC UPGRADE-ENCLOSURE DW5 ELEC UPGRADE-ENCLOSURE ONIGINAL PLANT STRUCTURE		Structures & Improvement - Treatment Plant ORIGINAL PLANT-STRUCTURE-TREATMENT		Structures & Improvement - Transmission & Distribution P Chain Link Fence WHWC Porton CIAC
Utility			103770		103780		103790		CONTRIBU 103110		103310		103410
E e	276	277	278 279	280	288 288 288 288 288 288 288 288 288 288	295	296 297 298	299	300 300 300 300 300 300 300 300 300 300	310	311	313	315

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - Federal (Detail) Test Year Ending December 31, 2018

2018	(7.393)	(6.507)	(6,507)		(28,949)	(6,976)	(65,965)	(38, 185)	(35,655)	(87,51)	(1,149)	(69,493)	(6,320)	(44,950)	(31,849)	(23.693)	(12,610)	(17,661)	(2,677)	(93,128)	(22,032)	(795)	(10,508)	(75,766)	(5,602)	(3,494)	(21,547)	(5,602)	(52,606)	(4,937)	(3,653)	(22,235)	(4,938)	(14,058)	(17,756)	(23,063)	(53,973)	(2,004)	(1,172,544)	
Accumulated Depreciation 2017	(6,571) \$	(5,784) \$	(5,784) \$		(26,537) \$	(6,335) \$	(50,468) \$	(35,003) \$	(32,684) \$	(34,363) 8	(1,053) \$	(63,702) \$	\$ (886,5)	(41,214) \$	(29, 195) \$	(22.446) \$	(12,037) \$	(16,858) \$	(2,556) \$	(88,895) \$	(21.031) \$	\$ (657)	(10,031) \$	(72.323) \$	(5.348) \$	(3,319) \$	(20,568) \$	(5,348) \$	(48,222) \$	(4,525)	(3,358) \$	(20.382) \$	(4,527) \$	(12,887) \$	(16,276) \$	(21,141) \$	(49,475) \$	9 (600,6)	(1,087,533) \$	
	(5.750) \$	(5.061) \$	(5,061) \$		(24,124) \$	(5,813) \$	(54,971) \$	(31,821) \$	(29.712) \$	(21,239) & (7,040)	(957) \$	(57,911) \$	(5.655) \$	(37,467) \$	(25,541) \$	(21,199) \$	(11,464) \$	(16,056) \$	(2,434) \$	(84,662) \$	(20.029)	(723) \$	(8,553) \$	(68,879) \$	(5.093) \$	(3,145) \$	(19,588) \$	(2,093) \$	(43,838) \$	(4,114) &	(3.053) \$ (12.568) \$	(18.529) \$	(4.115) \$	(11,715) \$	(14,797) \$	(19,219) \$	(44,978) \$	9 (017:0)	(1,002,522) \$	
2016	မာ	s s	69		69 (₩ 4	9 69	€9	69 (n u	9 69	69	69	69 (÷ 69	€9	€9	€9 (69 E	9 69	· 69	↔	6 9 4	e en	o €9	€9	сэ -	₩ •	ne	es en	• •9	· 69	↔	69	€9	69 6	₽	\$	
2018	(821)	(723)	(723)		(2,412)	(581)	(5.497)	(3,182)	(2,971)	(3.126)	(36)	(5,791)	(333)	(3,747)	(2.654) (13.998)	(1.247)	(573)	(803)	(122)	(4,233)	(1.001)	(36)	(478)	(3,444)	(255)	(175)	(626)	(255)	(4,384)	(411)	(303)	(1,853)	(412)	(1.172)	(1,480)	(1,922)	(4,498)	(105-1)	5.011)	!
Annual Amortization 2017 20	(821) \$	(723) \$	(723) \$		↔ ((581) \$	9 (9	G	(2,971) \$ (9 69	\$ (96)	₽	69 (69 6	A 64	+++	59	(803) \$	6 > 6	(4,233) \$) 69	₩.	69 (y9 6	o 40	(175) \$	\$ (6/6)	6) (y 9 €	A 6	(303)	- 69	₩	69	€9	69 •	(4,498) \$	÷ (530)	(85,011) \$ (85,011)	
Annual 2016	(821) \$	(723) \$	(723) \$			(581) \$			(2,971) \$		\$ (96)	(5,791) \$	(333) \$		(43,998)		(573)	(803)	(122) \$	(4,233) \$	(1,001) \$	\$ (98)	(478) \$	(3,444) \$	(1.107)	(175) \$	\$ (626)	(255) \$	(4.384) \$	4 (306)	(383)	(1,853) \$	(412) \$	(1.172) \$	(1.480) \$	(1,922) \$	(4.498) \$	÷ (+70)	(85,011) \$	
Tax Period	 	25 \$	[m]		25	25.5	52 22 24	25 \$	25	25.0	25 \$	25 \$	25 \$	255	25.55	25 \$	25 \$	25 \$	25 \$	5 K	25 \$	25 \$	25 \$	7. 2.5 3.6 3.6 4.6 6.6 7.6 7.6 7.6 7.6 7.6 7.6 7.6 7.6 7	722 722 724 735 736 736 736 736 736 736 736 736 736 736	25 \$	25 \$	25 \$	52.5	25.0	25 65 65	25 \$	25 \$	25 \$	25 \$	25 \$	25.	25	<u></u>	
Tax		0 SL-25				7 51-25			7 Si-25					7 SL-25					7 SL-25					7 51-25				7 SL-25									7 51-25			
In Service Date		9/1/2010			2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2507	2/28/2007	2/28/2007	11/3/2000	72/31/2007	2/28/2007	2/1/2000	5/31/1997	5/22/1997	5/22/1997	5/22/1997	5/22/1997	5/22/1997	5/22/1997	3/1/1997	3/1/1997	10/1/1999	3/1/1997	7881/1/8	7/28/2007	7/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007		
Tax Cost	(20,536)	(18,076)	(18,076)		(60,311)	(14,533)	(137,427)	(79,553)	(74,281)	(17,526)	(2.393)	(144,777)	(8,316)	(43,667)	(349 944)	(31,175)	(14,330)	(20,070)	(3,043)	(17,749)	(25,037)	(803)	(11,941)	(55,095)	(6,366)	(4,368)	(24,485)	(6,366)	(109,585)	(7,632)	(31,416)	(46,324)	(10,288)	(29,288)	(36,992)	(48,048)	(112,444)	(54,751)		(2.180,026)
	Total	€1	Total		€ 9 €	n 4ª	· 69	₩.	UP U	÷ 44	69	₩.		e e	9 69	49	↔	69 1	¥9 €	A 69	· 69	69	69 €	o V i	. 69	(A)	ы	Эε	9 6	9 67	·	69	er)	બ	6 9 (69 (n en	• •	•	Total
Property Description		Structures & Improvement - Pavement Concrete Pavement WHWC Portion CIAC		Pumping Equipment	17th Fairway Villas 17th Eannay Villac Civ.	Castle & Cooke PH I	Castle & Cooke PH II CIAC	Castle & Cooke PH II CIAC	Castle & Cooke PHIII CIAC	Castle & Cooke PH II CIAC	Castle & Cooke Unti 102 CIAC	Castle & Cooke Unti 102 CIAC	CIAC - VE LOT 135- APPLIED TO DW-1 FUEL HANDL	CIAC-WHWC Share-DW#Z Emergency cost	COM Employee Housing	COH PARK CIAC/DW4 OIL TUBES & COLUMN	DW-1 IMPROVEMENT BACK-UP POWER	DW3 450HP MOTOR	DVV3 ELECTRICAL MARTS DVV3 ELECTRICAL SYSTEM	DW3 PUMP (CAPTL LEASE-WHWC SHARE)	DW3 PUMP CONTROL VALVES & METERS	DW3 SPARE MOTOR BEARING	DW3 SWITCHES,COMPRESSOR,VALVE	DWA ELEC UPGRADE-FLEC WORK	DW4 ELEC UPGRADE-EQUIP	DW4 REPLACE OIL TUBES-CIAC	DWS ELEC UPGRADE-ELEC WORK	DWO DEED OF GRADE-ROOFFMEN.	Kijohada Kai DH 11 CIAC	Kilohana Kai PH 11 CIAC	Paniolo Gardens CIAC	Puu Melia Street CIAC	Puu Melia Street CIAC	Puu Melia Street CIAC	Pub Melia Street CIAC	The Pointe at Walkoloa CIAC	viitaga Estates 2A2 CIAC	Waikoloa Heights CIAC		
Utility Account		103411 Stru Conv		103240 Pum	1 4	Cast	Cas	Cas	Cas	Casi	Cas	Cas	₹ Š	CIA	<u> </u>	1 00	DW.	NO.	Š	80	DW.	DW.	DW.	3MG	DW.	ρW) A	יייי בייייי קיייי	Kifor	Kilo	Pani	Puu	Pun	Pun	2 F	e i	Villa Villa	Wai		
Line No.	316	317 103 318	319	_	321	323	324	325	32.2	328	329	330	331	333	334	335	336	, gg	330	340	341	342	343	345	346	347	348	יין מיני מיני	351	352	353	354	355	356	35/	350	360	361	C	362

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - Federal (Detail) Test Year Ending December 31, 2018

2018	(6.702)	(6.702)	(6,338)	(6,338)	(167,358) (307,376) (27,684)	(6,224)	(6,838)	(83,295)	(49,129)	(26,069)	(27,377)	266,785)	(62,504) (41,920)	(51,114)	(120,445)	(48,617)	(16,270)	(34,388)	(546,126)		(2.279) (4.438) (12,855)	(19.572)	(24.242)	(24,242)	(2,598)
_	(5,957) \$	\$ (2,957)	(6.338) \$	(6.338) \$	(152,144) \$ (79,433) \$ (26,300) \$	(5,913) \$	(6,496) \$	(79,509) \$	9 69	(24,884) \$		€9 €	(39,924) \$	69 6	(111,842) \$ (. 69 (A 4	·	e 6	,	(2,026) \$ (3,945) \$ (11,426) \$	(17,397) \$	(24,242) \$	(24,242) \$	(2,468) \$ (4,905) \$
Accumulated Depreciation 2017	(5.213) \$	(5,213) \$	(6.338) \$	(6,338) \$	(136,930) \$ (7 (251,480) \$ (7 (24,916) \$	(5,602) \$	(6.154) \$	(75,723) \$) (Э	(23,699) \$	÷	69 E	(37,928) \$	↔ ((103,238) \$ (78,435) \$	· 69 ((15,421) \$ (5,643) \$	э с э с	e (6)		(1,773) \$ (3.452) \$ (9,998) \$	(15,223) \$	(24,242) \$	(24.242) \$	(2.338) \$ (4.647) \$
2016	49	ф	₩	y.	en en en E, C) ○	ь	↔		9 69		2				S) 69) (e e e	(5)	2] 	ક્ક ક્ક ક્ક	မှာ	м	ω	υυ
2018	(745)	(745)	1	,	(15,214) (27,943) (1,384)	(311)	(342)	(3.786)	(4.466)	(1.185)	. ,	, ((2,981) (1,996)	(3,651)	(8,503) (6,536)	(2,026)	(734)	(1,719)	(13,649)		(253) (493) (1,428)	(2.175)	ı		(130) (258)
Annual Amortization 2017	(745) \$	(745) \$	↔	69	(15,214) \$ (27,943) \$ (1,384) \$	(311) \$	(342) \$	(3,786) \$		(1,185) \$	n 69		(1,996) \$		(8,603) \$ (6,536) \$				A 60	•	(253) \$ (493) \$ (1,428) \$	(2,175) \$	ν ,	ю,	(130) \$ (258) \$
Annua 2016	\$ (745) \$	\$ (745) \$	€ 7 1	6	\$ (15,214) \$ \$ (27,943) \$ \$ (1,384) \$	\$ (311) \$	\$ (342) \$	(3,786)	s (4,466) S	(1,185)		(10,671)	\$ (2,961) \$	(3,651)		(2,026)	(734) \$	(1,719)	(109 704)		\$ (253) \$ \$ (493) \$ \$ (1,428) \$	\$ (2,175) \$	сэ	<i>S</i>	\$ (130) \$ \$ (258) \$
Tax Period	25	, "	25	, 11	25 25 25	25	25	25	3 52	25	52 28	55	c, 25	25	S 52	25	25	52 5		н	25 25 25	1 11	25	("	25
Tax Method	00		74 SL-25		08 SL-25 08 SL-25 99 SL-25	99 SL-25	99 SL-25	97 SL-25		97 SL-25			98 SL-25		75 SL-25 36 SL-25		90 SL-25				10 SL-25 10 SL-25 10 SL-25		74 SL-25		99 SL-25 99 SL-25
in Service Date	9/1/2010		11111974		1/1/2008 1/1/2008 1/1/1999	7/16/1999	5/25/1999	5/22/1997		1/1/1997		*	1/1/1998		9/26/2005		•		5		9/1/2010 9/1/2010 9/1/2010		1/1/1974		11/10/1999 7/8/1999
Tax Cost	\$ (18,516)	\$ (18,516)	\$ (6,338)	\$ (6.338)	\$ (380,360) \$ (698,582) \$ (34,605)	\$ (7,780)	\$ (8,547)	\$ (94,654)	_	\$ (29,624) \$ (3,632,736)				\$ (91,275)		\$ (50,642)		9		1	\$ (6,331) \$ (12,328) \$ (35,708)	\$ (54,366)	\$ (24,242)	\$ (24,242)	\$ (3,248) \$ (6,454)
		Total	Ψ,	Total				3, 2	, 0,	., 0	, , ,	<i>a</i> , <i>a</i>	, 03			,,,	, ,	, ., .	Total	Ц	0, 0, 0,	Total	3,	Total	, u ,
Property Description	System Control Computer Equipment SCADA WHWC Portion CIAC		Treatment & Disposal Equipment ORIG PLANT-TRATMENT-EQUIPMENT		A.C. CIACCastle&Cooke-Dedic/WaterLines-Kikaha@Wehil CIAC.Clearly Walkoloa-Dedicated Water Facif CIAC.SRIII-FEES-RELATED TO V.E. CONNECTION	CIAC-US P.OAPPLIED TO VE CONN (INTERNAL BOO	CIAC-W.HI CONCRETE APPLIED TO VE CONN (INTERN	DW3 PIPELINE-DCT IRON	Hooko Street Park-CIAC	KEKUMU III-FACIUI IES ORIG PLANT-DISTRUTION MAIN	ORIG PLANT-SUPPLY MAIN	PANIOLO ESTATES EASEMENT	SUNSET RIDGE III-1 (DEDICATED)	Sunset Ridge PH2 Inc2 Unit2-A Dedicated Water	Sunset Ridge PH3 Unit 2.41 Lots-Dedicated Wate Sunset Ridge PH3 Unit 3.15 lots-Dedicated Wate	TRIWTR FAC-S/R II-1	V.E. CONNECTION CIAC	V.E. LOT 135-DEDICATED CIAC			Ductile fron Pipe 108' Ductile fron Pipe 12" WHWC CIAC 117' Ductile fron Pipe 16" WHWC CIAC 380' Ductile fron Pipe 18" WHWC CIAC		Services ORIG PLANT-SERVICE (LATERALS)		Meters & Meter Boxes 1" meter - post office-Maryl CIAC 2700,103 2" meter - WHC quarry CIAC 2700,103
Utility Account	103241		103320		103431																103435		103450		103460
Z. So	363	365	366 367	368	369 370 371 372	373	374	375	377	378	380	381	383	384	386	387	9 8	390	392		393 394 395 396	397	398 399	400	401 402 403

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - Federal (Detail) Test Year Ending December 31, 2018

	2018	(2,577)	(1,149)	(7.120)	(5,629)	(2,820) (5,098)	(2,446)	(2,520)	(4,198)	(3,307)	(2,934)	(2,321)	(2,945)	(1,461)	(8,839)	(2.978)	(4,270)	(101,719)		(39,357)	(49.873)	(2,399)	(369)	(324,725)	(130,655)	282,306)	(871,840)		(24,841)	(221,913)	(609,402)		(4,767)	(4,767)		(10,613)	(10,613)	(5,434)
epreciation		(2,448) \$	(1,094) \$			(4,780) \$		-						(1.410) \$		(2.848) \$	(4,076) \$	\$ (506,36)		(37,389) \$. ·	(250) \$	· •	69	(250,938) \$ ((827,039) \$		(23,599) \$	69 65	69		(4,767) \$	(4,767) \$		(10,613) \$	(10,613) \$	(4,658) \$
Accumulated Depreciation	2017	319) \$	· •	69	(4,879) \$	o 69	69		₩		69 (₽ > €	£+) 6		9 64		(3,882) \$	(90,087) \$		69	6 9 (69 E	(33.708) \$	65	· 49	(219,571) \$ (2	(782,238) \$ (8:		(22,357) \$ ()	(221,913) \$ (23(2) (2) (3)	\$		(4.767) \$	(4.767) \$		(10,613) \$ (.	(10,613) \$ ((3,882) \$
	2016	\$ (2)				e e				(2)			S) \$		9 66			\$ (90		\$ (35			- (C)	2	\$ (118	_	\$ (782			\$ (221	\$ (573		\$ (4	\$ (4		\$ (10	\$ (10	₍₅₎
																															- "							
	2018	(129)	(55)	(324)	(375)	(319)	(136)	(148)	(221)	(174)	(173)	(11b)	(164)	(17)	(369)	(129)	(194)	(5.816)		(1.968)	(3.562)	(171)	(191)		(5.939)	(31.367)	(44,801)		(1.242)	- (16.484)	(17.726)		ı	,,		1		(9//)
Annual Amortization	2017	(129) \$	\$ (22)		(375) \$								(74)				(194) \$	(5,816) \$		(1,968) \$	(3,562) \$		(1777)		<u>െ</u>	(31,367) \$	(44,801) \$		(1,242) \$	(16,484) \$	(17.726) \$		69 1	θ.		(7)	\$	\$ (977)
Annual	2016	(129) \$	(55) \$		(375) \$								(164) \$			(129) \$	(194) \$	(5,816) \$		(1,968) \$			(19) 3		_	(31,367) \$	(44,801) \$		(1,242) \$		(17,726) \$		⇔	<i>в</i>		69 '	4.5	\$ (977)
		25 %	\$ \$		25	22 25					52.5		o c			25 \$	25 \$	69		25 \$	S2 ea	9 6 CZ 9C			25 \$	25	ы			25 \$ 25 \$	€		4	မှာ		\$	∞	25 \$
ł	- ax Period																					•	•		•				.,									
ı	sax Method	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SI_25	51.25	SL-25	SL-25	St-25			SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25			SL-25	SL-25 SL-25			MACRS 7			MACRS 7		SL-25
	In Service Date	5/27/1999	2/4/1998	3/1/1997	7/31/2004 6/30/1998	12/31/2003	8/31/2001	5/31/2002	5/23/2000	11/30/2000	11/30/2002	11/29/1999	11/30/2001	12/31/1994	12/31/1995	12/31/1996	12/31/1997			1/1/1999	5/19/2005	5/19/2005	12/7/1998	1/1/1974	11/20/1997	9/1/2010			10/3/1999	1/1/1974 5/22/1997			5/22/1997			10/1/1999		10/1/2012
	Tax Cost	(3,221)	(1,367)	(8,091)	(3,778)	(7,966)	(3,397)	(3,706)	(5,523)	(4,351)	(4,315)	(2.801)	(4,091)	(12,670)	(9,207)	(3,237)	(4,852)	(145,393)		(49,196)	(89,060)	(4,204)	(44,352)	(329,725)	(148,471)	(784,183)	(1,449,752)		(31,051)	(221,913) (412,101)	(665,064)		(4,767)	(4,767)		(10,613)	(10,613)	(19,408)
		છ છ	€9	69 (A 4	θ.	↔	⇔ (b-9 6	<i>-</i> 9 €	A 6	9 €	9 69	÷ 649	69	69	€9	Total \$		69 (÷ •	9 69	9 69	₩	<i>⊌</i>) €	æ	Total \$		GP)	ഗഗ	Total \$		69	tal S		69	Total \$	us.
	_]	CIAC-METERS IN SERVICE 12/98-5/99 2700.103 CIAC-METERS IN SERVICE 8/04-12/07	HO'OKO STREET PARK METER-CIAC 2700.098	KEKUMU III METER 2700.083	METERS IN SERVICE 1/04-7/04 METERS IN SERVICE 1/98-6/98 CIAC 2700 098	Meters in Service 11/02-12/03	METERS IN SERVICE 12/00-8/01	Meters in Service 12/01-5/02	METERS IN SERVICE 12/99-5/UD CIAC	Meter English Service 5/00-11/00	Meters in Sel Vice 6/02-1 i/02 Meters in copies 8/00 14/00 CLAC 5700 400	Meters in Service 2701-11739 CIAC 21 60, 103	METERS IN SERVICE 7/98-14/98 CIAC 2700 098	METERS IN SVC 1994 2700.066	METERS IN SVC 1995 2700.067	METERS IN SVC 1996 2700.069	METERS IN SVC 1997 2700.070	JT.	Reservoirs & Tanks	CIAC-SRIII-FEES-RELATED TO TANK 1200S-2	CIAC-Tank 900 Keservoir Replacement-CEMEN CIAC-Tank 900 Reservoir Penlacement DIDING	CIAC-Tank 900 Reservoir Replacement-Mai VES	CIAC-VE LOT 135-APPLIED TO TNK 120052 (INTERN	ORIG PLANT-DISTRIBUTION RESERVOIR	TANK 1200S-2-PARTIAL-1997 CIAC	WHAVE I MILEGALSTEEL BOITED LANK CIAC	J	Wells	Imputed interest on DW3 CIAC	ORIGINAL PLANT-DW4,DW5 WAIKOLOA WELL #3	oT .	Electronic Equipment/Computers	DW3 SCADA SYSTEM	Total	General Plant	FIRE REACTION BLOCKS	To	Giobal Settlement CASTLE & COOKE PHASE II
1	Account																		103420									103150				103721			103790			
	Š	4 5 5 5	406	407	604 609	410	411	412	5.15	4 4	1 4	1 4	4 18	419	420	421	422	423	424	425	420	428	429	430	431	25	433	434	435	435 437	438	439	440	441	445	443	444	445

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - Federal (Detail) Test Year Ending December 31, 2018

	2018	(224,798)	(192,681)	(32,513)	(20,725)	(1,054)	(55,928)	(619,975)		11.596	3.060	5,650	855	71	508	404	484 7000	4,037	793	. 2	391	468	308	487	333	90/ 888	2 868	513	267	2,386	2,518	7 161	237	1,656	10,686	1,207	8,102	744	37,185		760	760	760	760	760	14,600
Accumulated Depreciation	2017	1	(165,155) \$			_	(47,939) \$	(531,407) \$		9 490 \$	3,060	5,650 \$	855 \$	71 \$	509 \$	404 404 404	284 480 4 4		502 202		351 \$		308 \$			# ¥ 60/			\$ 295	2,280 \$	2,168 \$	255 4 7 161 \$	237 \$	1,666 \$	10,586 \$	1,207 \$	8,102 \$	744 \$	37,185 \$, 11.	967 & 867 &	567 & 667 &	667 \$	667 \$	667 \$	12,567 \$
Accumulate	2016	1	(137,629) \$			_	(39,949) \$	(442.839) \$		6.540 \$	2.924	5.398 \$	817 \$			986					374 \$		294 \$	466 \$	319 \$	e & c/o	2.740 \$	490 \$	542 \$	•	1,583 \$	7 361 \$	237 \$		10,686 \$	1,207 \$	8,102 \$	744 \$	37.185 \$		574 6	0/4 4/7	574 \$	574 \$	574 \$	9.178 \$
	2	69 (sa s	÷÷	6/9	69	↔	₩.		44	. 69	· 69	↔	↔	↔ •	¥9 €	eθ	9 €	. U	→ (2	· 69	ഗ	ທ	⇔	↔ (ታ ሁ) en	» 49	69	69	es e	n v	€9	69	S	ဟ	69 (v» i	za u	n o	n u	9 ↔	er.	, en	· <i>မ</i> ာ	1 69
	2018	(32,114)	(27,526) (12,406)	(4,645)	(2,961)	(151)	(7.990)	(88.568)		2 106	} i	1	1							,	,			•	,	: 1		,	,	106	351	ñ,				•		,		, 6	? e	2 8	2 60	. e	86	2.033
Annual Amortization	2017		(27,526) \$	(4,645) \$			\$ (066'/)	(88,568)		2.950 \$	136 \$	252 \$	38 \$	е Э СО	73.3	9 e	5 2 4 4	 	9 49	9 69 9 m	17 \$	21 \$	44	22 \$	12. 12.	32 24 44 44		23 \$	25 \$	213 \$	585 436 9	9 49 - 1	69	9	У	69 1	69 (УЭ (У Э 6	A 6	9 6	9 6	റെ ഗ	83 8	83	3,389 \$
Annus	2016	1	\$ (27,526) \$ \$ (12,406) \$	\$ (4,645) \$	9	(151)	\$ (2,990)	\$ (88,568) \$		\$ 4130 \$	\$ 273 \$	\$ 505 \$	\$ 92 \$	ен О	45 \$	4 e	4 62 4	9 66	9 (4	· · · · · · · · · · · · · · · · · · ·	\$ 35 \$	\$ 42 \$	\$ 27 \$	\$ 44 \$	30 8	9 69		\$ 46 \$	\$ 51 \$	\$ 213 \$		9 49 9 49		- 49	φ, ,	· · · · · · · · · · · · · · · · · · ·	.	43.43	2.142		0.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00		4 44 5 45 6 49	\$ 155 \$	\$ 155 \$	\$ 5,648 \$
į	Tax Period	i Io i		52				- 1 - 1			Ι~-	2	7		~ r	~ r	~ 1-				2	7	_		~ 1			~	~	رما			ro													υρ
	Tax Method	ທີ່ເ	12 SL-25				12 SL-25			15 MACRS 7			_	_	TO MACRS 7					_	_			_	TO MACKS /		_			_	15 MACKS5		_	_	_	_	10 MACRS 5		MACAN		MACRS			MACRS	4 MACRS	5
	in Service Date		10/1/2012	_) 10/1/2012	احا		5/1/15		•			12/1/10			٠			•				UL/1/21					12/1/11						12/1/10	12/1/10			12/1/61	12/1/14	12/1/1/4	12/1/14	12/1/14	12/1//	
	Tax Cost		(310 145)		~		\$ (189,744)	\$ (2.214,195		\$ 16,865			\$ 855		503 403		^	Ī		\$ 71					333	886	2				5,044 631				_		\$ 8,102 8	7.0					\$ 807			17,
		ECT					IDEN HAL CIAC	Total																						ce.							auc									
	Property Description	COH WORKFORCE HOUSING PROJECT	WAINOLOA HEIGHTS TOWN REALTY	VILLAGE ESTATES 2A2	CLEARLY WAIKOLOA	KINGDOM HALL	METRIC HOLDING PROJECTED RESIDENTAL CIRC		HAWAII GENERAL OFFICE	790 Leasehold Improvements	desks, conflable, chairs	2 Cubical Work Stations	Cherry Desk	Cherry Drawer	Cherry Creating	Regency Library	Chairs	Cherry Desk Sheli 65'	24" x 71" Credenza Shells	Cherry Keyboard Drawer	Executive Chair	Desk Pedestal F/F	Cherry Shelf Unit	Cherry Storage Hutch	Chelly Cledeliza of Recenty Dask	2 Drawer Lateral File	3, 42" 4 Drawer Lateral File Cabinets	Cherry Desk Pedestal B/B/F	Regency Lateral File	Fireproof safe for Customer Service office.	790 Office Furniture	Automated Electronic Defibrillators	License for Capture Now	Fujitsu Fi6140 scanner	Ricon MP 4001SP Copier w/Finisher		MINGLEF DIG 6 LINE MODE! 635U LEIEDNO ELECTRONICS 1581)	Remote Conferencial System	Hewlett Packard Jaser printer	Desktop-HIWKI CS40	Desktop-HIWKLCS39	Desktop-HIW/KLCS37	Desktop-HfWKLCS38	Desktop-HIWKCLS36	Desktop-HIWKLCS41	790 Server & Server room upgrade
***************************************	*																																													
	No.	447	446	450	451	452	400	454	455	456	457	458	456	900	45.0	463	464	465	466	467	468	469	470	47.7	473	474	475	476	7/4	2,4	480	481	482	483	484	\$ \$ \$ \$	487	488	489	490	491	492	493	494	495	496

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - Federal (Detail) Test Year Ending December 31, 2018

	2018	132,361	92,429	24,859	98. 1,410	378.029		82,131	25.976	48,505	37,870	50,174	68,712	2,822	21.929		2,081	23,867	22,871	148	2	1,660	4 447	27.030	35,679	26,901	26,395	30,500	30,500	25,350	37,497	53,U99 2,542	916	1,253	725	7.621	994	466,788	787	4,401	, <u>-</u>	
Accumulated Depreciation		132,361 \$			1,238 \$	372,624 \$		\$ 956,08	25,605 \$	47,813 \$				2,782 \$	21,615 \$		1,961 \$	23,867 \$	22,871 \$	112 \$	55 \$	1,245 \$	4 000	27,030 \$	35,679 \$	26,901 \$	26,395 \$		30,500 \$	25,350 \$		29,053 \$						409,728 \$		4,401 4 4,401		7
Accumulated	2016 2	ŀ			1.065 \$	356,826 \$			24.519 \$	45,786 \$	35,746 \$		64.858 \$	2.664 8	20,699 \$		1,721 \$	23,867 \$	22,871 \$	74 \$	98 98	830 \$	4 CO8	27.030 \$	35,679 \$	25,351 \$	24.875 \$	28 743 \$	28.743 \$	23.890 \$	35,337 \$	25.007 \$	745 \$			7,621 \$			Z33	2 to 0	2,022 513 \$	3
	2	ы	↔ (<i>•</i> 9 €	o 60	₩		v	ક્ક	₩	↔	м -	es ·	:A +	9 4 9		69	6/3	69	⊕ :	↔ (s /) 6	ĄΨ	÷÷	ક્ક	69	69 6	9 69	· 63	69 ·	₩ €	<i>ት</i>	9 69	· tA	69	69	49	6 7 е	s /) (1	Aθ	9 64	3
	2018				172	5.405		1,174	371	694	542	717	883	40	314		120		i	37	£ 1	415 540	127	ě,		1		• 1	,	1	900	146	95	117	32		138	57.061	/7			
Annual Amortization	2017		ඉ		172 \$	15,797 \$		3,432 \$	1,086 \$	2.027 \$	1,583 \$	2,097 \$		9 50 50	916		240 \$	69	↔	37	\$ 6	4.0 4.0 4.0 4.0 4.0	127 5	> ↔	€9	1,549 \$	1,520 \$	1,757 \$	1,757 \$	1,460 \$		4,040 9 690 9 6			\$ 29	υs	231 \$		# 6 77	4 5	37 6	
Annual A	2016 20		13,689 \$		287 \$	30,220 \$		\$ 995'9	1	3,878 \$		4,011 \$	5,493 \$	2700 \$	1,753 \$		240 \$	1.375 \$	ω	37 \$	18	415 s	127 5		\$	3,099 \$	3,041 S	3.514 \$	3,514 \$	2,920 \$	4,320 \$	0,743 9,83 9,84	,			439 \$	ь	њ	\$ 17°	307		
	Tax Period	l Im			വറ	ω		69	€9	69	\$	↔ •	A) (÷9 te	9 69		ω es	2	69	25 5	25 \$	5 C2		9 9 9	9	5	ស ម	e en	S S	დ (ക വ വ	a va n va	8	7-	2 ×	69 (2)	es CO	() ()	. u	n u) 49) 40	
	Tax Method	f	MACRS 3	MACKO	MACRS 5												MACRS 5	MACRS 5	MACRS 5	SL-25	SL-25	SL-25 St 35	SI -25	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACKS	MACRS 5	MACRS 7	MACRS 7	MACRS 7	MACRS 5	MACRS 5	MACRS 5	MACRS /	MACROS	MACRS 5	
	In Service Date	1/10		3/1/10			%	21.73%	6.87%	12.83%	10.02%	13.27%	16.15%	10,669/	5.80%					6/1/15	6/1/15	6/1/15	12/1/10	12/1/10	12/1/10	6/1/12	6/1/12	9/1/12	9/1/12	6/1/12	9/1/12	9/1/13	9/1/12	9/1/12	12/1/11	12/1/11	8/1/15	10/1/14	5/11/2	6/1/12	6/1/12	
	Tax Cost	132,361	92,429	64,638 084	1,496	387,436		84,174	26,623	49.713	38,813	51,423	70,422	2,893 40,900	22,474		2,081	23,867	22,871	931	455	5,310	3.187	27,030	35,679	26,901	30,500	30,500	30,500	25,350	35,431	2,542	628	1,311	725	7,621	1,202	495,319	235	2,101	544	
	ř	59	69 (9 6	9 6 9	Total		69	\$	49	⊕	so c	0 (₽ ₩	9 49		69	ы	ω	69 (<i>i</i> 9 6	n U) 6 9	69	S	69 (¥A €) 6 9	6A	6) 6	A U) (/	₩	69	€9 -	69 (69 1	un v	9 e/	÷ 66) €Э	
	Property Description	Hawaii Business Unit Software	RMS Software	Miscolleness Kitchen Essiones	Misocratical Antonian Equipment		HAWAII GENERAL OFFICE ALLOCATIONS	700 - Kaanapali	701 - Pukalani	721 - Waikoloa Water	722 - Waikolna Sewer	723 - Walkoloa Resort Water	724 - Walkulod Resolt Dewel	725 - Kona Mater	727 - Kona Sewer		(2)Replacement Op Computer Stations	Mobile office trailer	1996 Eagle Forkliff	20' Container Shelving-Baseyard	20' Container Shelving-EMII 30' Container Bassavard	20 Container-Baseyard	Storage Contr	Nissan Frontier	Nissan Titan	FORD XCAB	FORE ACAB Fore Filton	Ford F-150	Ford F-150	FRONTIER	2014 Nissan Frontier V214001	3 lpad for Hawaii Island	Desk w Drawer	69"x43"x 18"	Diesel tank	GIS Software	Backflow Test Kit-Midwest 835	aig Island SCADA 2012 Book Case	Motorola Hardware	Work Order Addition	Misc. Wiring & Cables	•
	Othersy								•							BIG ISLAND																										
	9 2 8	497	498	1 t	501	502	503	504	505	206	507	200	5 0	2.5	512	513	514	515	515	517	0 r 0 0	520	521	522	523	524	525 526	527	528	529	531	532	533	534	535	536	25,	539	540	541	542	

Walkoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - Federal (Detail) Test Year Ending December 31, 2018

	2018	1,133	1,482	1,520	261	53.53	182	13.813	4,249	19,147	2,793	5,844	2,995	8,824	2,287	27,625	454	0.00 40.00 70.00	3,230	21 402	10 726	1,165	1,165	1,161	525	1,447	4,571	16,749	19,704	5.210	3,950	47	06	369	6.962	υ . Υ	8 770	3.018	10,588	1,045	5,897	1,393	15,932	27,664	46,119	7,503	3,397	5	
eciation	Z	\$ 890	301 \$	334 \$		48 e	182 \$	313 \$	\$ 082	147 \$	\$ 262	344 \$	\$ 366	324 \$	308 \$	\$ 670	2 4 500 2 4 4 600 2 4 4 600	9 6 0 6	9 6 9 9 9 9 9	8 8 8	493 S	986	\$ 860	848 \$	525 \$	447 \$	571 8	749 \$	5 60 500 500	911	1821 184	47 \$	\$ 06	\$ 697	363 S	ر ا ا	5 022 S 022	\$04	. \$ 88	145 \$	307 \$	223 \$	336 \$	340 \$	383 \$	480 \$	481 \$	15 \$	
Accumulated Depreciation	2017	0,1	1,3	E,	— ¢	3	•	13,813	3,730	19,14	2,793	5,8	2,9	8,82	2,008	27,6	1 (รู้ ถือ เ	4	20 165	94.0	1,09	1,09	. ω	ω,	44.	4,571	16,7	18,56	16.4) (2) (3) (4)			~	5,997		, 00	2 20	10,588	1.04	4,30	1,22	11,63	10,640	33,680	5,480	2,4		
Accumu	2016	937 \$	1.119 \$	1,148 \$	- 6	47.5	172 \$	13,017 \$	3,210 \$	19.147 \$	2,793 \$	5.507 \$	2.822 \$	8,316 \$	1,728 \$	27.625 \$	5000 H	9 700	900	17 703 \$	7.769 \$	964 \$	964 \$	326 \$	485 \$	1,447 \$	4.571 \$	16.749 \$	16.289 \$	3773	3.212 \$	45 \$	85 \$	104 \$	4.377 \$	A 6	\$ 770	848 \$	10.588 \$	1,045 \$	1,656 \$	1.053 \$	4.475 \$	69	12,955 \$	2.108 \$	954 \$	15 \$	
	2	69	69	€9	63 €	9 64	· 69	₩	69	49	eĐ	69	69	69 (∌ (- 9 (7 6	A 6	9 6	÷ 69	(/)	€	69	H	69	€9	59 1	69 (A U) 69	. 69	69	₩	↔	69 I	A U	e 69	ω,	<i>6</i> 9	₩	(1)	69	ь	69	69	co	€9-	69	
	2018	99	181	186	161	- m		٠	519	1	٠	•	1		780	٠ ('n	, a	- 4	1 233	1,233	67	29	313	•	•	•		7,135	000	369		•	66	970	7.5	₫,	814	٠	1	1.590	170	4.296	17.024	12.437	2,023	916	•	
nortization	17	131 \$	181	186 \$	101 \$						€ ?						9 6 20		_					522 \$	_		(s) (9 ee	4,270 \$	838	369 \$	69 (Y)	ς)	166 \$	1,616 \$	300 t	Н	1,356 \$	٠	69	2,650 \$	170 \$	7,161 \$	0,640 \$	0,728 \$	3,372 \$	1,527 \$	49	
Annual Amortization	2017	31 \$	32 \$	10 s	 es e	9 e9	21 \$	91 \$	9 9	↔	မာ	73 \$	45 \$	3. S	٠. د د	e e	n 4		9 0) VS	49	69	69	u9	€9	69 :	69 1	# } €	A ↔) 6F) 69	69	69	(/)	€9 (υ Κ v e	, ,,	49	€9	69	69	69	69	\$	69	69 ·	89 ·	~	
	2016	\$ 13	36	es es	. "	, 9 66	. 69	\$ 1,59	386	· 69	·	\$ 67	34	\$ 1.01	æ. €	, ;	- -	9 6	5 °.	24.	2.47	8	\$	\$ 326	9	₩ ;	8 T	35 G	4 K. K.		9898	69	69	\$ 104	\$ 2,69	, 101	.); 	\$ 848	\$ 610		\$ 1,656	287	\$ 4.475	· ·	\$ 12,95	\$ 2,108	36	69	
	Tax Period	5	K)	ഗ	o 6	- го	, ks	ഹ	2	ഗ	5	ഗ	ı,	ഹ വ	nι	o t	~ U	ישיכי) ur	ഹ		ស	ស	ιŋ	S	மு	ומו	n u	ח נת	^	. ~	2	ß	വ	ເດເ	'nι	ı ro	w	φ	ഗ	ιO	ம	S	iO (ம	ഗ	ഗി	Ŋ	
	Tax Method	MACRS 5	WACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACKS	MACKS 0	1 0 0 C V V	MACROS	MACRS 5	MACRS 5	MACRS 7	MACRS 5	ACRS 5	MACRS 5	MACRS 5	ACRS 5	MACKSS	MACKS	AACRS 5	MACRS 7	AACRS 7	MACRS 5	AACRS 5	MACRS 5	MACRS 5	MACROS	AACRS 5	MACRS 5	MACRS 5	MACRS 5	WACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	
		1/13		_	4/1/17 MA		_	6/1/12 MA			_	_			12/1/14 MA			_	9/1/13 MA	_	_	-	4/1/13 MA	_	-		- ,		12/1/13 MA		-	-	_	_	3/1/15 MA		_	ξ.	_	_	<u>۔</u>	-			3/1/16 MA	/1/16 MA	 Орт	21/11 MA	
	In Service Date	4	12	12	4 O	റ് ഗ്	ത്	Ø	ю́.	12	12	ഗ്	ഗ്∙	on c	7 5	2 0	, 5	<u>j</u> o	5 00	2	2	4	4	7	ത്	12	27	o u	2 5	2	ത്	ភ	ത്	12	ഗ് ഗ	2. 2.	12	12	#	11	12	6	ויי	ഹ	ത്.	ത്	ភេទ	27	
	Tax Cost	1,133	1,572	1,613	503 351	9 20	182	13,813	4,509	19,147	2,793	5,844	2,995	4,824	124.7	620,12	200	4.536	773	21,402	13,806	1,165	1,165	1,631	525	1,447	7,0,7	10,743	9.847	6,706	4,134	47	8	518	8,416 7F	626	8,770	4,239	10,588	1,045	8,282	1,478	22,377	53,201	64,775	10,539	4,771	5	
	Tax	69	69 (69 (un un	• 6 9	69	ઝ	es)	69	↔	G)	6 9 (÷ι	റെ	9 6	• <i>U</i>	• 6 9	• €4	w	es,	ક્ક	69	69	சு	69 E	∌ €	A U	9 6 /9	69	69	ь	69	69 .	u⇒ 6	9 (4)	69	69	(9	49	69	69 E	69 4	69 €	es e	69 G	69 6	s 9	
	Ľ.																																																
	Property Description													1	<u>=</u>			52.A	į					2									į	EMT's				em		:	ring office	Eng Mgr	ateway						
	Property		0C56	Š.	0	tion	tion	tion						of contract of	שומכיווים			wac ID-04	Chisel Sci					VKOCL TO:		tion tion	ilon Fion	uori	ammer	S	ednip	tion	tion	or 3500w,	halyzer	10HD	je	ed air syst		. ن	4-Enginee	//aptop for	JON DUBING	ta link	2013		£1.	IIOII	
		1 desktops	Desktop-HIWKLOC56	Desktop-HIWKLOC5/	dryer (@ baseyard Exec Chair	Work Order Addition	Work Order Addition	Work Order Addition	EMT Laptop	Hand Helds	Desk Dock	Personnel Lift	Software	nardware Grodoli figina book offenhanest	dan ening rio. Lis	TON Chair	Hvdro Jetter	is Maker-Manitowac ID-0452A	Indersoll Needle/Chisel Sci	Internal labor	Knoll task chair	1 laptops	1 laptops	Laptop, EMT-HIWKOCL T02	Lateral File	Work Order Addition	work Order Addition	Work Order Addition	New Hydraulic Hammer	Office Furnishings	Office furniture & equip	Work Order Addition	Work Order Addition	Portable generator 3500w, EMT's	Power Quality Analyzer Orinter Cart	Projector-Dell 1610HD	Electrical Upgrade	Respirator supplied air system	Richo Copier	Richo Fax Module	RICOH MPC3004-Engineering office	Rpic computer w/laptop for Eng Mgr	SCAUA INE I 41 900 Dual Gateway	SCADA radio data link	SCAUA upgrade 2013 SCAUA upgrade 2013	SCADAPack 32	Scattolding Modic Order Addition	A CIUEI Aud	
į	rty Lant	1 de:	Dest	nesi -	arye. Fxec	Work	Work	Worl	EM∃	Han	Des	Pers	Soft	I G			T I	2 e2	lage.	inter	Knol	1 lap	1 lap	Lapt	Late	Non-	Mon	New	New	Offic	Offic	Wor	Wor	god (WO'T G	Proje	Elec	Resi	Rich	Rich 9	ਔ ਔ •	SP C	300	8 C S	₹ \ 200 100 100 100 100 100 100 100 100 100	SCA Post	Work	2	
	e Utility Account	5	10	~ (ng on	0	v ~	2	ю.	4	ις i	ıçı	<u>~</u> c	00	9 0	· -	- ~	ı m	4	ŔΟ	ø	<i>b</i>	ώ	တ္း	φ,	~ ·	7 6	> 4	. io	9	7	œ.	ത		- 0	ı m	4	Ŕ	φ.	<u>رء</u> (90 (on c	2 •	<u>-</u> ′	21.0	უ •	4T U	D	
1	No.	545	546	n :	549 549	550	551	552	553	554	555	ည် ဂို	/cc	000	560 560	y G	562	96	564	565	99	567	96	i ag	2,0	5/1	5. 7.	574	575	576	277	578	579	Ď,	98. 58.	583	58	28	586	oc i	ă â	286	ກ ດ ລີ່	o «	592	593	394 494	n n n	

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - Federal (Detail) Test Year Ending December 31, 2018

									Annu	Annual Amortization	ation			Accum	Accumulated Depreciation	_	
Line No.	Utility Account	Property Description	T	Tax Cost	In Service Date	Tax Method	Tax Period	⊼	2016	2017	(V	2018		2016	2017	2018	
598		Trailer, emergency generator EG6500	€	2,073	3/1/16	SL-25	25	69	83 \$	83	69	83	\$	83 83	166 \$		249
599		Trailer, emergency 6'x12' w/ramp	65	7,800	3/1/16	SL-25	25	69	312 \$	312	69	312	₩	312 \$	624		836
009		Work Order Addition	\$ \$	58,793	9/1/12	MACRS 5	33	69	6,773	3,386	69		49	55.406 \$	58,793	28	58,793
601		V208214, Ford F-150	₩	6,817	12/1/10	MACRS 5	ß	υĐ		1	ь		₩	6.817 \$	6,817	9	6,817
602		V208216, Chevy Silverad	G.	9,017	12/1/10	MACRS 5	ശ	69	1	1	6/3	,	₩	9,017 \$	9,017	φ	9,017
503		V208217, Chevy 3500	€9	29,139	12/1/10	MACRS 5	S	↔	,	1	43	•	69	29.139 \$	29,139	28	139
604		V208222, '08 TOY 4 RUNNER	↔	32,269	12/1/08	MACRS 5	so.	69		•	49	1	₩	32,269 \$	32,269	32	32,269
605		Visitor Chair	₩	169	911/12	MACRS 7	<u></u>	ø	15.9	-	es es	15	ь	131 \$	146 \$		161
909		SCADA Report Writer System	₩	42,691	11/30/17	SL-25	25	ெ		1,708	69 m	1,708	69	,	1,708	m	3,415
209		Fuel Station	U)	183,000	8/31/17	SL-25	25	69		7,320	69	7,320	69	(f)	7,320	7	1,640
809		Base Yard Security Cameras	땅	10,014	10/31/17	MACRS 5	ഗ	တ	,	2,003	တ ဗ	3,204	69	4	2,003	40	5,207
609		Big Island Radio Communication	₩	50,000	9/30/17	MACRS 5	4O	w	•	10,000	s O	16,000	€	1	10.000	38	9,000
610		EMT Service Truck	€>	77,492	9/30/17	MACRS 5	S	69	,	15,498	69 (0)	24.798	67)	٠	15,498	8	3,296
611		Handheld Meter Readers	₩>	8,673	10/31/17	MACRS 5	w	60	4	1,735	€9 LD	2.775	69	1	1,735	7	1,510
612		EMT Service Truck Tools	ь	8,787	10/31/17	MACRS 5	ம	63	,	1,757	69	2.812	မာ	φ,	1,757	4	4,569
613		Portable Air Compressor	69	21,139	6/30/17	MACRS 5	ហ	w	,	4,228	⇔	6,764	t/)	•	4,228	11	10,992
614		Socket fusion & welding prep kit	₩	2,249	6/30/17	MACRS 5	3	es.	1	450	<i>€</i> ?	720	€₽	•	450 3		1,169
615		ftron Handheld Meter Readers	49	26,765	7/1/18	MACRS 5	KD	69	,		69	5,353	643	·	,	ų,	5,353
616		2018 Toyota 4Runner 4x4	€Ŷ	42,925	7/1/18	MACRS 5	цЭ	w	,		€9	8.585	(9)	(\$	1	w	8,585
617		2018 Toyota Tacoma TRD 4x4	₩	40,602	7/1/18	MACRS 5	Ω	ဟ	,		ω	8.120	₩	•	1	w	8,120
618			Total \$	1,963,300				8	184,009 \$	188.240	69	199.734	υ	1,069,482 \$	1,257,723 \$	1,457,457	7,457
619		BIG (SLAND ALLOCATIONS		i											i	1	İ
620		721 - Waikoloa Water	\$	359,950	18.33%			€9	33,736 \$	34,512	2	36.619	69	196.078 \$	230.590	267	267,209
621		722 - Waikoloa Sewer	69	273,197	13.92%			t/)	25,605	26,194	4 &	27.793	67)	148,820 \$	175,014	202	202,808
622		723 - Waikoloa Resort Water	49	375,703	19.14%			69	35,213 \$	36,022	69 2	38,222	₩	204,660 \$	240,682	278	278,904
623		724 - Waikoloa Resort Sewer	₩	498,692	25.40%			69	46,740 §	47,814	69	50.734	69	271,656 \$	319,470	370	370,204
624		725 - Waikoloa Resort Irrigation	65	19.987	1.02%			49	1,873 \$	1,916	s o	2.033	₩	10,888 \$	12,804 \$	4	4,837
625		726 - Kona Water	6/3	282,599	14.39%			↔	26,486 3	27,095	cs cs	28,750	↔	153,942 \$	181,038	205	209,788
626		727 - Kona Sewer	ь	153,172	7.80%			'n	14,356 \$	14,686	€9	15.583	₩	83,438 \$	98,124	113	113,707

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - State Test Year Ending December 31, 2018

					2				
j Z	· N							Ë	Test Year
- 2		Acc. Tax Dep. Balance as of			Acc. Tax Dep. Balance as of			Acc. Balar	Acc. Tax Dep. Balance as of
c		Dec. 31, 2016	Dep. Exp.	Adjustments	Dec. 31, 2017	Dep. Exp.	Adiustments	Dec.	Dec. 31, 2018
ი.	:		-						
4	Description								
5	Intangible	\$ 3,143	\$ 786		\$ 3.928	\$ 786		₩	4.714
9	Land and land rights	- ↔	- (· (A	· (7		· ()	
7	Structures and Improvements	\$ 162,945	\$ 40,131		\$ 203,075	\$ 40,131		ઝ	243,206
œ	Pumping Equipment	\$ 1,126,389	\$ 140,558		\$ 1,266,947	\$ 140,558		₩	1,407,506
6	Treatment Equipment	\$ 841	\$ 249		\$ 1,090	\$ 249		↔	1,339
10	Transmission & Distribution Plant	\$ 164,527			\$ 170,455	\$ 7,156		↔	177,611
7	Reservoirs	\$ 57,064	\$ 10,539		\$ 67,603	\$ 10,539		₩	78,142
12	_	\$ 129,375	\$ 25,826		\$ 155,201	\$ 94,552		⇔	249,754
13	Office Furniture and Equipment	\$ 18,113	, &		\$ 18,113	, \$		↔	18,113
7	Transportation	\$ 2,518	- \$		\$ 2,518	1 69		↔	2,518
15	Tools and Laboratory Equipment	\$ 86,579	\$ 1,177		\$ 87,756	\$ 946		₩	88,701
16		\$ 2,082	, &		\$ 2,082	, (↔	2,082
17		\$ (425,125)	\$ (85,025)		\$ (510,150)	\$ (85,025)		₩	(595, 176)
200	Hawaii Water GO Allocation	\$ 43,954	\$ 1,946		\$ 45,900	\$ 666		₩	46,566
19	Big Island Allocation	\$ 188,235	\$ 33,131		\$ 221,366	\$ 35,154		↔	256,520
20	Total	\$1,560,639	\$175,246	\$0	\$1,735,885	\$245,712	\$0	ક્ક	\$1,981,596
21	21 Accumulated Book Depreciation	\$ 235,957			\$293,867				\$407,936
22	ADIT Balance	(\$79,680)			(\$86,737)				(\$94,656)

Waikoko Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - State (Detail) Test Year Ending December 31, 2018

2018	4.714	4,714	i i	33,509 14,883	3,391	339	4,52 <i>/</i> 4,478	3,625	10,137 1,638	75,527		352	21,929	32,865	88,989	33,340	S #	2.615	7,587	187.846	6,487	6,487		6,851	22,958	222	30,254	6,031	6.031
	3,928 \$	28 \$		9 9 9 9					9.574 \$ 1,638 \$	40 \$			74 \$				75 0			ь	\$ 28	487 \$				157 s 166 s	\$ 355	5,361 \$	5,361 \$
Accumulated Depreciation 2017	6°E	3,928	Č	31,986	3,237	324	4 4 3 (4	9.E	6.9 6.≜	73,040		(1)	18,274	27,387	74,157	27,784		1,743	3,794	153,600	6,487	6.4		0'9	19,131		25,555	5,3	5,3
	3.143 \$	3,143 \$		30,463 S 13,530 S		308 5			9,011 \$ 1,638 \$	69,553 \$						\$ 72,22		872 \$		119.354 \$	6,487 \$	6.487 \$				11.	20,856 \$	4,691	4,691 \$
2016	€	9				() (e vo	υs	ശ ശ	ь							o 6	9 69	₩	မာ	en	69				n en	₩	ь	ဖ
2018	786	786	, 0	1,523 676	154	()	204 204	145	563	3,487		36	3,655	5,477	14,831	5,557	<u> </u>	872	3,794	34,246	ì			761	3,826	92 92	4,699	670	670
	786 \$	786 \$		676 \$			204 \$. s	3,487 \$						5,557 40 6			3,794 \$	34.246 \$	c o	69		761		22 e	4.699 \$	e 029	\$ 029
Annual Amortization 2017	vs vs	€9	•	я ы	₩.	69 6 10 (1			↔ ↔	₩		69	€	69 (s co	<i>y</i> 6		9 69	S	ь	69	es		w	ഗ	A 4A	တ	<i>в</i>	ισ.
2016	982	786		676						3,487						0,050		~		30.452	,				ω. 	55	4.699	670	670
Tax Period	25 \$	63							25 25 8	()								22		w	25 \$	₈₀				25 8	ω	25 \$	w
			,									•••	•			•	• • •							•		• (•		•	
Tax Method	SL-25		3	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25 SL-25			SL-25	SL-25	SL-25	SL-25	25-25	SI -25	SL-25	SL-25		SL-25			SL-25	SL-25			SL-25	
In Service Date	12/1/2013		70014001	5/22/1997	5/22/1997	2/22/1997	3/1/1997	10/1/1994	8/22/2001 1/1/1974			12/1/2010	12/1/2013	12/1/2013	12/1/2013	12/1/2013	12/1/2011	5/1/2016	9/30/2017		1/1/1974			9/1/2010	12/1/2013	3/1/2015		9/1/2010	
Cost	19,642	19,642	98 070	36,073 16,912	3,853	385	5,088	3,625	14,080 1,638	88,805		978	91,371	136,936	3/0,/8/	018,051	267	21.790	94,842	856,149	6,487	6,487			35,656 1 303	1,387	117,469	16,752	16.752
Ţ ax	€9	<u>a</u>	ч) ¢3	69 (A U	9 69	en e	ያን ሁን	<u>a</u>		69					· 49	9	(A	κĐ	69	Total \$	103410 Structures & Improvement - Transmission & Distribution Plant	€9 €	/) 4	9 69	₩	49	tal \$
		Total								Total	in t									Total	ant	To	n & Distrib				Total		Total
ription	olan .		103110 Structures & Improvement - Supply Plant DIMA ACCESS PORD SITE & DEAINAGE	TAL)		HAL	URE				103210 Structures & Improvement - Pumping Plant			ıng	ţ	2					103310 Structures & Improvement - Treatment Plant STRUCTURE-TREATMENT		ansmissio	_				ivement ion	
Property Description	er Master F		ment - Su	DING (ME		S-FNCLOS	E-ENCLOS	E ROOF	ж 2002 300		ment - Pu		:	ination Bic	e week to be	p		ig.	~		ment - Tr		ment - Tr	VC Portion	Sevand	ink 1200S		ment - Pa HWC Port	
Prop	Intangible Plant Waikoloa Potable Water Master Plan		Structures & Improvement - Supply Plan	DW3-CONTROL BUILDING (METAL)	E	DWS-LIGHT FIXTURES DW4 FLFC LIPGRADE-F	DWS ELEC UPGRADE-ENCLOSURE	GENERATOR ENGINE ROOF	STRUCTURE-SOURCE		& Improve		Vork	DVV/ Electrical & Chlorination Bldng DVV/ Electrical W. Chlorination Bldng	Dvv/ Electrical Work Prophysis and Sita Improvement		Addition	Well Gates, Apollo Solar	DW1 Electrical Building		Structures & Improvement STRUCTURE-TREATMENT		& Improve	Chain Link Fence WHWC Portion	DVV/ Piping to Fank Emergency Shower-Rasevard	Emergency Shower-Tank 1200S		Structures & Improvement - Paver Concrete Pavement WHWC Portion	
1	tangible F 'aikoloa Po		ructures	Wa-cont	DW3-FENCE	773-E1671 774 F1 F0	WS ELEC	ENERATO	scurity Fer TRUCTUR		ructures	Витр Gate	DW 7 Site Work	VV/ Electri	DVV/ Electrical Work Primpholise and Site	in house labor	Work Order Addition	ell Gates,	W1 Electri		ructures		ructures	nain Link F	DVV/ Piping to Lank Emergency Shower-	nergency		ructures oncrete Pa	
Utility Account	103030 Intangible Plant Waikoloa Potable		103110 St	1 🗖	Ď Õ	o 6	ă	o d	où o		103210 St	6	<u> </u>	⊃ ĉ	ם כ		\$	\$	۵		103310 St		103410 St	ភ ត	ئا د	Ü		103411 Structures & Improvement - Pavement Concrete Pavement WHWC Portion	
Line No. A	2 1	ю	4 r.) 9	~ °	၀ တ	, e	- ;	<u> 2</u> £	4	15	16	<u>,</u>	5 ¢	<u> </u>	2.5	55	23	24	25	26 27	28	53	8 3	- 68 63 63	33	34	38	37

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - State (Detail) Test Year Ending December 31, 2018

The Cost	Manual Control Manual	Utility				n acivres	Ä	<u> </u>			Annuaí	Annual Amortization					Accumulated Depreciation		
Vec State	Colored Colo	Account	Property Description	<u>-</u>	ax Cost	in service Date	Method	- ax Perio	o	2016		2017	20	18		2016	2017	2018	
The definition of the control of the	The Machine Minkey Share) S 177 201/2015 51.25 25 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	103710 Structures & In	mprovement - General Plant] 										
Particology	Highermort MAYNO States S. 2022 2015/2009 512-25 2015/2	Base Yard Lung	ch Room Air Conditioner (WHWC Share)	so ·	127	3/31/2001	SL-25	25	↔		ري وي	G.	69	5	69	81.8	86 \$		91
PATERIAN STATES CONTINUES NOT STATES	Fig. State (VHANC State) 5 0.465 5 0.77200 51.25 5 2.59 5 2.09 5	Base Yard Lunc	Kennovation (WHWVC Share)	ıo ·	3,222	3/31/2001	SL-25	52	↔	12	69 (7)	129	69	129	w	2.062 \$	2,191 \$	2,3	320
Freework (WHAVE Share) 5 7,576 177,200 51,25 25 319 5	Properties Pro	Baseyard Libra	ry and tile Storage Koom Iraile	s ·	6,483	5/12/2004	SL-25	25	69	25	ся О	259	69	259	u>	3.371 \$	3.630 \$	က်	390
From Markey Name 5 1564 1167206 1167	From Addition (VMHCK Share) S	baseyard secu	unity Pencing	in o	8/6'/	3/16/2005	SL-25	25	69	33	ക ന	319	69	319	y)	3.830 \$	4.149 \$	4,	9
France Particular Particu	Property	Baseyard Store	eroom Kendvation (WHWC Share)	n e	2.466	6/15/2006	SL-25	25	ю	ნ ი (ee ee	66	69 (o (v» e	1,085 \$	1.183 \$	2,	282
Total 6 201 1 201 201 201 201 201 201 201 201 2	Total State Control State St		I Avea	A (900,1	17172001	SC-75	S I	<i>f</i>) (٥٥	<u>ب</u> د	۵۵	e e	۵/	n o	2 600.1	9 CEC C	- 0	g (
Total S 34714 Part S 46 68 177/2009 SL-25 2 720 2 5 1369 S 1369 S 1589 System S 5 2722 177/2009 SL-25 2 5 109 S 198 S	Total S	Wood Shop St	arage Shed Repairs	ით	5,201	6/21/2003	SL-25	25	A 49	88	9 69	208 208	n 69	303 208	A 69	2,555 \$	3,120 \$	4. w.	328
State Color Colo	State Stat		Total	ဟ	34,714				8		- 1 - 1	1,389	49	1,389	60		19.430	20.8	<u>%</u>
HATALITION A. S.L. S.R. S.L. S.L. S.L. S.L. S.L. S.L	tyth 5 66,56 17/10/2014 5 7,27 7,22 7,22 7,22 7,22 7,22 7,22 <t< td=""><td>103240 Pumping Equipment</td><td>ipment</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	103240 Pumping Equipment	ipment																
PACHES NAME S. 7,192 1/1/2010 13-25 S. 109 S. 1	TATION NAME AND ASSETTING STATES 2.7.7.29 1.1.0.2001 SLASS 2.7.7.29 1.1.0.2001 SLASS 2.7.7.29 2.7.7.2	Bowl Assembly	·	w	69,556	12/1/2009		25	69	2,78	€)	2,782	₩	2,782	ь	22,258 \$	25,040 \$	27,8	323
Opening State Market	Application	Chart Recorde	:r-DW#4	w	2,723	12/1/2014	••	25	69	10	හ	109	69	109	€9	327 \$	436 \$	5	545
Marche-SAME PARTS S. 14466 Marche-SAME PARTS S. 14460 Marche-SAME PARTS Marche-SAME PA	Particle	DW #2 Fuel H	andling System	67)	7,193	1/1/2001	SL-25	25	(/)	28	es es	288	69	288	69	4,603 \$	4,891 \$	5,1	179
Willight 3 (140) 11/20/13 (120) 5 (120)	Willight 3 14401 11/2013 81/225 25 1566 5 1666 5 1669 5 1704 8 167200 8 1660 8 1660 8 1660 8 1660 8 1660 8 1660 8 1660 8 1660 8 1660 8 1660 8 1660 8 1660 8 1660 9 1660 8 1660 9 1660 8 1660 8 1660 9 <t< td=""><td>DW 4&5 ELE(</td><td>S UPGRADE-SPARE PARTS</td><td>ω</td><td>2,456</td><td>3/1/1997</td><td>SL-25</td><td>25</td><td>69</td><td>o o</td><td>69 00</td><td>86</td><td>69</td><td>86</td><td>€9</td><td>1,965 \$</td><td>2,063 \$</td><td>2,1</td><td>161</td></t<>	DW 4&5 ELE(S UPGRADE-SPARE PARTS	ω	2,456	3/1/1997	SL-25	25	69	o o	69 00	86	69	86	€9	1,965 \$	2,063 \$	2,1	161
Part of the control big growth with the control big grow	Total Angle A	DW 7 Fuel Ta	ank at Well Site	€>	41,401	12/1/2013	SL-25	25	49	1,65	es G	1,656	ь	1,656	69	6,624 \$	8,280 \$	6,6	338
Franch 5 3,089 3/1/1/2005 61,225 5 162 5 152 5<	Perform 5 3779 3710516 81.25 25 4 122 5 152 4 122 5 152 4 122 5 152 4 122 5 152 4 122 5 152 4 122 5 152	DW#1 - Auto-	Transformer	69 -	8,388	6/15/2000	SL-25	25	€9	33	မာ	336	↔	336	€9	5,704 \$	6,039	6,3	375
Parameter Para	Particular Par	DW#4 6" flow	meter	() (3,789	3/1/2016	SL-25	25	69 1	15	es :	152	es :	152	69	152 \$	303	4	55
Separation of the stand of the sta	Particle and care 3 987 2/28/2007 51,253 25 3,450 5 3,450 5 3,450 5 3,948	DW#o Back-	Up Generator	69 (160,507	2/28/2007	St25	25	₩.	6,42	9	6,420	69	6,420	€9	64,203 \$	70,623 \$	77,0	143
end 3 9512 2282000 51-25 5 3,400 5 3,4	minuty 38 374 2.228/2007 5.1420 5.1	DIVING Chain	Link Fence and Gate	⇔ •	9,873	2/28/2007	SL-25	25	69 (88	69 6 G	392	69 (395	⇔ •	3,949 \$	4,344	4,1	99
Same of the control Biog Equipment \$ 988.244 \$ 2720007 \$ 22.555 \$ 1,556	Section 380,244 270,200 51,2	Shaid SWIC	Theodernal	o 4	35,512 86,247	7000/80/2	5L-25	9 4	A G	74.0	# # ⊃ C	074.6	Αυ	1,420 3,450	A9 6	34 400 \$	4 629,61	U, Z	€ 5
STATE STATE <th< td=""><td>Year Ministry \$ 208 959 2128/2007 \$ 1.236 \$ 1,236</td><td>DW#6 Drilling</td><td>and Casino</td><td>÷ ↔</td><td>338 244</td><td>2/28/2007</td><td>SI-25</td><td>25</td><td>9 69</td><td>4,4,</td><td>9 6</td><td>13.530</td><td>9 6</td><td>3,430</td><td>9 64</td><td>125,708</td><td>4 25 824</td><td>0.14</td><td>5.52</td></th<>	Year Ministry \$ 208 959 2128/2007 \$ 1.236 \$ 1,236	DW#6 Drilling	and Casino	÷ ↔	338 244	2/28/2007	SI-25	25	9 69	4,4,	9 6	13.530	9 6	3,430	9 64	125,708	4 25 824	0.14	5.52
S CATURD 27,115 27,28/2007 51,25 5 1,085 1,085 1,085 1,085 1,1085 1,1085 1,1085 1,1085 1,1085 1,1085 1,1085 1,1085 1,1085 1,1085 1,1085 1,1086 1,11930 2,11930 3,11930 2,282,200 2,282 2,282 2,282 2,282 2,282 2,282 3,1086 3,11930 2,282,200 3,1086 3,11930 2,282 3,1086<	st Culument3 S. 7,115 27,215, 202,0007 51,225 25 1,095 1,095 1,095 1,095 1,095 1,095 1,095 1,095 1,095 1,095 1,095 1,095 1,1930 2,1190 3 1,1930 2,1190 3 1,1930 2,1930 2,1930 2,2852 2,2852 3 2,272 3 1,1930 3,1190 3 1,1930 3,1190 3 1,1930 3,1930 2,1930 2,2852 3 2,272 3 3 2,272 3 2,272 3 2,272 3 2,272 3 2,272 3 2,272 3 2,272 3 3,272 3 3,272 3 3,272 3 3,272 3 3,272 3 3,272 3 3,272 3 3,272 3 3,272 3 3,272 3 3,272 3 3,272 3 3,272 3 3,272 3 3,272 3 3,272 3 3,272 <th< td=""><td>DW#6 Electri</td><td>cal Work</td><td>· 69</td><td>308,959</td><td>2/28/2007</td><td>SL-25</td><td>25</td><td>÷ +5</td><td>(2.35</td><td>. w</td><td>12.358</td><td>9 69</td><td>2,358</td><td>) 63</td><td>123,584 \$</td><td>135,947 \$</td><td>148.3</td><td>5 00</td></th<>	DW#6 Electri	cal Work	· 69	308,959	2/28/2007	SL-25	25	÷ +5	(2.35	. w	12.358	9 69	2,358) 63	123,584 \$	135,947 \$	148.3	5 00
Table Registry 15 82 1 228 2007 51-25 5 6-33 6-33 6-33 6-33 6-33 6-34 </td <td>Total Displayed Bigg Equipment 5 15 R21 2728/2007 51-25 5 6.33 6.33 6.33 6.33 6.33 6.33 6.33 6.33 6.33 6.34 6.34 6.34 6.34 6.34 6.34 8.34 9.61 8.54 6.54 8.54</td> <td>DW#6 Miscel</td> <td>laneous Equipment3</td> <td>v3</td> <td>27,115</td> <td>2/28/2007</td> <td>SL-25</td> <td>25</td> <td>69</td> <td>1,08</td> <td>2</td> <td>1,085</td> <td>69</td> <td>1,085</td> <td>69</td> <td>10.846 \$</td> <td>11,930 \$</td> <td>13,0</td> <td>015</td>	Total Displayed Bigg Equipment 5 15 R21 2728/2007 51-25 5 6.33 6.33 6.33 6.33 6.33 6.33 6.33 6.33 6.33 6.34 6.34 6.34 6.34 6.34 6.34 8.34 9.61 8.54 6.54 8.54	DW#6 Miscel	laneous Equipment3	v3	27,115	2/28/2007	SL-25	25	69	1,08	2	1,085	69	1,085	69	10.846 \$	11,930 \$	13,0	015
billioling 5 71,310 22/22/2007 51,225 5 262.7 5 277 5 277 5 277 5 277 5 277 5 277 5 277 5 277 5 277 5 277 5 277 5 277 5 277 5 277 5 277 5 5 277 5 277 5 5 277 5 5 277 5 5 277 5 5 65,244 5 52,77 5 5 65,244 5 65,247 5 65,247 5 65,247 5 7,175 7	b building S 1/310 2728/2007 SL-25 2 5 2 85.2 8 2.852 8 2.852 8 2.852 8 2.852 8 2.877	DW#6 Pump	Station and Control Bldg Equipment	49	15,821	2/28/2007	St-25	25	69	63	ცე	633	69	633	69	6,329 \$	6,961 \$	7,5	394
Particle	Pipring S. S	DW#6 Pump	Station Building	49	71,310	2/28/2007	SE-25	52	69	2,85	2	2,852	69	2,852	ω	28,524 \$	31,376 \$	34,2	528
Piping \$ 163,110 278/2007 SL-25 25 \$ 6,524 \$ 6,524 \$ 6,524 \$ 7,398	Pipring \$ 153,110 22882007 \$1-25 \$ 6,524 \$ 6,524 \$ 6,524 \$ 6,524 \$ 6,524 \$ 7,338 \$ 7,338 \$ 7,738 \$ 7,738 \$ 7,338 \$ 80,721 \$ 80,721 \$ 80,721 \$ 80,721 \$ 80,721 \$ 80,721 \$ 80,721 \$ 80,721 \$ 80,721 \$ 80,721 \$ 80,721 \$ 7,338 \$ 7,338 \$ 7,338 \$ 7,338 \$ 7,338 \$ 7,338 \$ 7,338 \$ 7,348 \$ 7,448 \$ 7,448 \$ 7,448 \$ 7,448 <td>DVV#6 Pumpi</td> <td>ng Equipment</td> <td>69 1</td> <td>131,930</td> <td>2/28/2007</td> <td>SL-25</td> <td>25</td> <td>49</td> <td>5,27</td> <td>69</td> <td>5,277</td> <td>69</td> <td>5,277</td> <td>49</td> <td>52,772 \$</td> <td>58,049 \$</td> <td>63,3</td> <td>326</td>	DVV#6 Pumpi	ng Equipment	69 1	131,930	2/28/2007	SL-25	25	49	5,27	69	5,277	69	5,277	49	52,772 \$	58,049 \$	63,3	326
Name of the color of the colo	Time plane 3 103,400 2L2200 2L25 2L25 2L25 2L25 3L25	DW#6 Site V	fork software Division	6 9 6	163,110	2/28/2007	SL-25	25	6 > €	6,52	44	6,524	69 (6,524	€ •	65,244 \$	71,768 \$	78,2	593
BACKUP POWER \$ 1,152 \$ 1,125 \$ 1,125 \$ 1,155	BACKUP POWER \$ 1,125	DW#G Water	Systems I pluig	P 6	165,436	2028/2007	51-25	62 42	Эб	20, 4	n t	555,	A (7,338	A 6	3,383	80,721	0,58	60
BACKUP POWER \$ 13,757 5/31/1997 \$ 5.0 \$ 5.0 \$ 5.0 \$ 1,555 \$ 5.0<	BACKUP POWER \$ 13,757 5/31/1997 \$ 12.25 \$ 560 \$ 570<	DW-1 Fuel H	aystem varves and meters	9 69	11 152	6/27/2000	51.25	6 %	n u	44	e e	1,125	вυ	1,125 746	а 4	7.587	8 030	ا 4 م	5 5 7 8 7 8
sement \$ 128,060 12/1/2013 \$ 1.25 \$ 5,122	Sement \$ <td>DW1 IMPRO</td> <td>VMNT BACKUP POWER</td> <td>· 69</td> <td>13,757</td> <td>5/31/1997</td> <td>SL-25</td> <td>25</td> <td>+ +9</td> <td>55</td> <td>9 69</td> <td>550</td> <td>9 69</td> <td>550</td> <td>9 69</td> <td>11 005 \$</td> <td>11,555 \$</td> <td>12.1</td> <td>2 2</td>	DW1 IMPRO	VMNT BACKUP POWER	· 69	13,757	5/31/1997	SL-25	25	+ +9	55	9 69	550	9 69	550	9 69	11 005 \$	11,555 \$	12.1	2 2
system 3/1/2016 51-25 25 62	sepheration 3 1,538 3/1/2016 51-25 5 6 5 6 5 6 5 6 5 1,480 5 1430 5 1440 5 1440 5 1440 5 1464 5 1444 5 1464 5 1464 5 1464 5 1464 5 1464 5 1464 5 1464 5 1464 5 1464 5 459 5 459 5 459 5 459 5 459 5 459 5 459 5 459	DW-1 Pump F	Replacement	↔	128,060	12/1/2013	SL-25	25	49	5,12	2	5,122	€	5,122	₩	20,490	25,612 \$	30,7	734
SYSTEM \$ 71,750 \$ 121/2013 \$ 1.25 \$ 2,870	SPATE SPATE <th< td=""><td>DW18.3 8" fla</td><td>pper valves</td><td>69</td><td>1,538</td><td>3/1/2016</td><td>SL-25</td><td>25</td><td>₩</td><td>G</td><td>2</td><td>. 62</td><td>69</td><td>62</td><td>ક્ક</td><td>62 \$</td><td>123 \$</td><td>_</td><td>185</td></th<>	DW18.3 8" fla	pper valves	69	1,538	3/1/2016	SL-25	25	₩	G	2	. 62	69	62	ક્ક	62 \$	123 \$	_	185
PARTS S 2.921 5/12/1997 5/12/2097	PARTS S 2.921 5/22/1997 SL-25 S 117	DW-3 Pump F	Replacement	₩	71,750	12/1/2013	SL-25	25	Θ	2,87	\$	2,870	69	2,870	€9	11,480 \$	14,350 \$	17,2	220
SYSTEM \$ 101594 \$1221997 \$1-25 \$2 \$4,064 \$4,064 \$4,064 \$6,0539 \$8,339<	SASTERM \$ 101594 \$ 1221997 \$ 1-25 \$ 4,064 \$ 4,064 \$ 4,064 \$ 4,064 \$ 6,125 \$ 8,1275 \$ 85,339 \$ 8,239	DW3-ELECTI	RICAL PARTS	()	2,921	5/22/1997	SL-25	52	↔	-	ج ج	117	69	117	€9	2,337	2,454 \$	2.5	570
ROL VALVES & METER \$ 23,756 \$ 5721997 \$ 1-25 \$ 950 \$ 960 \$	ROL VALVES & METER \$ 23,756 5/22/1997 5/1-26 5 \$ \$ \$ \$ 19,005 \$ 19,005 \$<	DW3-ELECTF	RICAL SYSTEM	₩	101,594	5/22/1997	SL-25	25	69	4,06	4	4,064	69	4,064	69	81,275 \$	85,339 \$	89.4	403
MWHYESSOR & VALVES \$ 1464 5/22/1997 \$ 1.25 \$ 459 \$ 459 \$ 5977 \$ 9630	Markes SOR & VALVES \$ 11,464 5/22/1997 \$ 122/1997 \$	DW3-PUMP C	ONTROL VALVES & METER	€9	23,756	5/22/1997	St-25	25	69	95	9	920	69	950	€Э	19,005	19,955 \$	20,9	905
UMNA & OIL TUBE/SHAFT \$ 82.664 5/22/1997 \$ 1-25 \$ 2.5 \$ 3.96 \$ 3.17 \$ 3.17 \$ 3.15 \$ 3.15 \$ 3.15 \$ 3.15 \$ 3.15 \$ 3.15 \$ 3.15 \$ 3.15 \$ 3.15 \$ 3.15 \$ 3.15 \$ 3.15 \$ 3.15 \$ 3.15 \$ 3.15 \$ 3.15 \$ 3.15 \$ 3.15 \$ 3.15 \$ 3.14 \$ 3.15 \$ 3.14	UMM & OIL TUBE/SHAFT \$ 82.654 \$ 5/201997 \$ 1-25 \$ 3,306 \$ 3,106	DWS-SWITHO	SES, COMPRESSOR & VALVES	()	11 464	5/22/1997	SL-25	25	49	45	ഗ ന	459	69	459	₩	9,171	8,059,6	10.0	388
## 3.935 3/1/2016 5L-25 \$ 157 \$ 157 \$ 157 \$ 315	P valve \$ 3,935 3/1/2016 SL-25 25 \$ 157 \$ 170 \$ 157 \$ 170 \$ 157 \$ 170 \$ 157 \$ 170	DW3-WATER	COLUMN & OIL TUBE/SHAFT	69 1	82,654	5/22/1997	SL-25	25	69	3,30	ee O	3,306	υĐ	3,306	ક્ક	66,123 \$	69,430 \$	72.7	36
WDE-ELEC WORK \$ 26,571 3/1/1997 SL-25 \$ 5 1,063 \$ 1,063 \$ 1,063 \$ 21,257 \$ 22,319 \$ 1,063 ADE-ELEC WORK \$ 26,571 3/1/1997 SL-25 25 \$ 1,421 \$ 1,421 \$ 1,421 \$ 1,421 \$ 1,421 \$ 1,421 \$ 1,421 \$ 1,421 \$ 1,421 \$ 1,421 \$ 1,421 \$ 1,421 \$ 1,421 \$ 1,421 \$ 1,421 \$ 1,421 \$ 1,421 \$ 1,421 \$ 1,421 \$ 26,563 \$ 1,421 \$ 1,421 \$ 1,421 \$ 1,421 \$ 1,421 \$ 26,563 \$ 1,421 <th< td=""><td>WD-ELEC WORK \$ 26,571 3/1/1997 SL-25 25 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 21,257 \$ 22,319 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 21,257 \$ 22,319 \$ 1,063 \$ 21,257 \$ 22,319 \$ 21,327 \$ 22,319 \$ 21,345</td><td>DW4 & DW5</td><td>5" gate valve</td><td>59</td><td>3,935</td><td>3/1/2016</td><td>SL-25</td><td>52</td><td>69</td><td>15</td><td>eə ~</td><td>157</td><td>69</td><td>157</td><td>ь</td><td>157 \$</td><td>315 \$</td><td>4</td><td>472</td></th<>	WD-ELEC WORK \$ 26,571 3/1/1997 SL-25 25 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 21,257 \$ 22,319 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 1,063 \$ 21,257 \$ 22,319 \$ 1,063 \$ 21,257 \$ 22,319 \$ 21,327 \$ 22,319 \$ 21,345	DW4 & DW5	5" gate valve	59	3,935	3/1/2016	SL-25	52	69	15	eə ~	157	69	157	ь	157 \$	315 \$	4	472
LTUBES/COLUMN \$ 6,111 3/1/1997 SL-25 \$ 244 \$ 244 \$ 244 \$ 544 \$ 5.134 \$	LTUBES/COLUMN \$ 6,111 3/1/1997 SL-25 \$ 244 \$ 244 \$ 244 \$ 544 \$ 5.134 \$	DW4 ELEC U	PGRADE-ELEC WORK	69 1	26,571	3/1/1997	SL-25	25	₩.	1,06	ფ	1,063	69	1,063	€9	21,257 \$	22,319 \$	23.3	382
LIUBES/COLUMN \$ 35,533 6/15/1999 SL-25 \$ 1,421 \$ 1,421 \$ 1,421 \$ 27,005 \$ 27,005 \$ 3. alves \$ 1,421 3/12016 SL-25 \$ 57 \$ 57 \$ 57 \$ 57 \$ 114 \$	L 1 UBES/COLUMN \$ 35.533 6/15/1899 SL-25 25 \$ 1,421 \$ 1,421 \$ 1,421 \$ 25.584 \$ 27,005 \$ and set of the control	DW4 ELEC U	JGRADE-EQUIPMEN	69	6,111	3/1/1997	SL-25	52	69	24	4	244	69	244	↔	4,889	5,134 \$	6,0	378
ANDE-ELEC WORK \$ 23,506 3/1/1997 SI-25 \$ 57 \$ 57 \$ 57 \$ 57 \$ 114 \$ 290 \$ 200 \$	AIVES \$ 1,421 3/1/2016 SL-25 \$ 57 \$ 57 \$ 57 \$ 57 \$ 114	DW4 REPLAC	SE OIL I UBES/COLUMN	ь	35,533	6/15/1999	SL-25	25	69	1,42	₽	1,421	υĐ	1,421	49	25,584 \$	27,005 \$	28,4	426
\$ 3,630 3/1/2016 SL-25 \$ 145 \$ 145 \$ 145 \$ 145 \$ 290 \$ 290 \$ 200 \$	\$ 3,630 3/1/2016 SL-25 \$ 145 \$ 145 \$ 145 \$ 145 \$ 290 \$ 290 \$	DW4&5 6" fla	pper valves	69 •	1,421	3/1/2016	SL-25	25	€9	S	\$	22	49	25	₩	57 \$	114	_	170
\$ 23.506 3/11997 SL-25 25 \$ 940 \$ 940 \$ 940 \$ 16,505 \$ 19,745 \$	\$ 23,506 3/1/1997 SL-25 25 \$ 940 \$ 940 \$ 940 \$ 16,505 \$ 19,745 \$ 5 6,111 3/1/1997 SL-25 25 \$ 244 \$ 244 \$ 244 \$ 244 \$ 5,134 \$		Weter		3,630	3/1/2016	SL-25	25	69	4	e s	145	69	145	€9	145 \$	\$ 290	4	98
	\$ 6,111 3/1/1997 SL-25 25 \$ 244 \$ 244 \$ 244 \$ 8.849 \$ 5,134 \$	DWS ELECT	JFGKADE-ELEC WORK	69	23,506	3/1/1997	SL-25	52	()	8	6	940	69	940	69	18,805	19,745	20,6	985

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - State (Detail) Test Year Ending December 31, 2018

	2018	2,103	54.866	76.692	43,162	30,575	13,999	11,570	1	9,650	3,797	139	1,777	1,398,643	90.6	6,211	15,297		1,029	310	0,00 4	7,423		160,664	295,081	79.964	47,164	43,969	256,114	10,803	115,627	40,243	49,069	87,847	26,282	46,672	16,214	53,012 51,906	332,352	25,026	
Accumulated Depreciation	2017	1,683 \$	45 722 \$					5,785 \$			1,898 \$	\$ 02	888	1,259,574 \$		5,521 \$	13,092 \$		828	232		7,174 \$		146,058 \$	268,255 \$	9 69				10,082 &						44,727 \$		31,362 &		23,889 \$	
Accumulated	2016 20	1,262 \$	36.578 \$			25,479 \$	(Э	€ > 1	сэ '	,	69	69	60	1,120,505 \$ 1,2		4,831 \$	10.888 \$		686 S	155 v e		6,925 \$		€	241,430 \$ 27	9 69		ь		9.302 & 57.376 &) 6F	· 69	42,059 \$	75,297 \$		42,783 \$	14.804		÷ 6/5	22,751 \$	
		ம	n en	θ	€9	67)	ெ	so ·	S	₩	69	ь	67	69	G.	· vs	€		us (A) G	9	tr)		₩	un u	9 69	· 69	69	↔ •	A U	÷ €5	* 69	69	69	ь	en e	<i>+</i>) 6	9 <i>U</i>	9 69	9 69	
	2018	421	4 4	12.782	3,597	2,548	666'9	5.785	1	4,825	1,898	22	888	139,069	1.514	690	2.204	į	172	,,	,	249		14,606	26,826	3,635	4,288	1,912		7 862	8 259	1,916	3,505	6.275		1,945	705	7500	13.294	1,138	
ization	50	421 \$	2 4 • •	€9	8 26					25 \$	\$ 86	\$	888 \$	↔		\$ 06	04 \$		1/2 \$			249 \$		s)	vρ ψ					9 CS 8				\$ 52		45 8 e		9 €	ο σ	o vo	
Annual Amortization	2017	4	9.	,		\$ 2,548		\$ 5,785	٠ ده		\$ 1,898	€9		\$ 139,069		\$ 690	\$ 2,204			- n 6	9	\$ 2,		\$ 14.606	5 26,826 8 26,826	3,635			6	. id	8.259					3,1945		500.	13.294	1.138	
Ann	2016	421				2,548	1	•	ı	•		1	,	118,602		069	2,204		7/2		•	249			26,826	3,635				2 862				6,275		1,945		9.257	13.294	1,138	
	~	€5 6	9 69	69	€9	()	69	69 t	69	69	↔	69	69	4	61	€	ω	•	- 6	e e	9	တ		vo (A 4) 69	w	so.		a u	(9	₩	↔	69	69	69 6	A 4				
1	Tax Period	25	52	25	32	52	52	25	52	52	22	52	52		25	25		į	52 12	6 K	3			25	5 5	22	25	25	52	, t	25	25	52	25	53	52	0 K	2.5	25	32	
: 1	Tax Method	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SI-25	SL-25		SL-25	SL-25		i	SL-25	27-75	35-23			SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SI -25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	3L-25	SI -25	SL-25	SL-25	
	in Service Date	12/1/2014	12/1/2013	12/1/2013	12/31/2007	12/31/2007	12/31/2017	12/31/201/	12/31/2017	12/31/2017	12/31/2017	12/31/2017	12/31/2017		12/1/2013	9/1/2010		2	2/1/2013	1770777				1/1/2008	1/1/1974	5/22/1997	1/1/2008	4/1/1996	7/7/7993	10/30/1998	9/26/2005	1/1/1998	9/26/2005	9/26/2005	1/1/19/4	6/1/1995 3/1/1996	9/28/1999	12/1/1996	8/1/1994	1/1/1997	
	Tax Cost	10,517	228,610	319.550	89,921	63,698	1/4,985	144,630		120,630	47,459	1,742	22,212	3,476,717	37,857	17,253	55,110	000	4, Z03 7, Z03	-, 333 A 084	5	12,308		365,146	3.486.947	90,868	107,190	47,793	256,114	71 547	206,477	47,909	87,624	156,869	787'97	48,617	41.266	56,419	332,352	28,439	
		es α	÷ ++3	69	es ·	so (.,	, → •	э (Ð	69	co	67)	Total \$	ь	↔	Total \$	6	e e	9 64	•	Total \$		⇔ €	er ee	69	69	69 E	e e	69	tr)	69	ω	s es	n c	n u	o v	69	69	€9	
i istita.	Oranity Account	DW5 Well Starter	Waikoloa Deep Well #7 New Pump	Waikoloa DW7 Emergency Generator	Rpr DW#2-WHWC Share	Rpr DW#3 -WHWC Share	Replacement of well #1 Starter	Weil Fump Replacement	PRV Stations 500 & 300 Design	Upgrade DW3 Motor Starter	Upgrade DW2 Starter	DW#4&5 Flap Valves	DW#5 Motor Refurbish	- T	103241 System Control Computer Equipment DW7 SCADA Equipment	SCADA WHWC Portion	To	103320 Treatment & Disposal Equipment	Tank 1200N R. Objector Dames Tank 1200N R. Objector Dames	TREATMENT-FOUR PMENT		10	103431 A.C.	Castle&Cooke-Dedicated Water Lines-Kikaha@Weh	DISTRIBUTION MAIN	DW3-PIPELINE-DUCTILE IRON	Holoko Street Park	KE KUMU WATER FACILITIES	Printed College EASTMEN (STOLEM)	SRIII-1-2-FACILITIES (2700,101)	Sunset Ridge III Unit 2 41 Lots-Dedicated Wat	SUNSET RIDGE III-1 (DEDICATED)	Sunset Ridge PhII Incr2 Unit 2-a 17 Lots-Dedi	Sunset Ridge PHII Unit 3 15 Lots-Dedicated Wa	SUPPLY IMAIN	TREWATER FACILITY S/R II-1 TREWATER FACILITY S/R II-2	V.E. LOT 135-DEDICATED FACILITIES	VILLAGE EST CROSS CONNECTION	WATERLINE IMPROVEM'TS(VILL EST)	WTR LINES (DEDICATED) KEK III	
	⋖																																								

Walkoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - State (Detail) Test Year Ending December 31, 2018

	m	5,265,054	2.112	4,113	11,913	1,736	19.875	23.272		23,272		2,494	757	693	722	726	797	727	9 5	619 950	6.025	8,155	3,261	15,575	6,835	6,149	4.849	9,234	2,003	7.698	1,422	15,407	5,404	4,894	2,348	2,474	4,030 3.175	3,175 2,817	2,228	2 828	7,040
ation	2018	\$ 5.26	ь	69	49 (¥ 9	so.	69	,	မ		⊌ > €	∌ ⊬	÷ 69	(4)	€9	ເກ	us (ле	ın ∀	• 6 9	₩	69	₩ ₩	÷	69	65	es e	P 6	૧ છ	· 69	₩,	↔	υĐ	₽>	69 €	in e	ภ บ า	, (9	¥	P y
Accumulated Depreciation	2017	5,169,263	1,877	3,656	10,590	1,389	17,512	23.272		23,272		2,369	4.709	693	722	726	767	727	9/	619 672	6.025	8,155	3,261	15,575	6,525	6,149	4,849	9,234	2,000	7,348	1,354	14,765	5,044	4,589	2.217	2.350	3.818	3,008 2,651	2,116	2671	2,4
Accumulate		69	43 \$	\$ 66	9,266 \$	1,042 \$	49 \$	23.272 \$		272 \$		2,245 \$	767 8	863 \$	722 \$	726 \$	767 \$	727 \$	e e	619 883 #	6.025	155 \$	261 \$	15,575 \$	214 45	149 \$	349 \$	865 \$	6 6 0 0	9 860	286 \$	123 \$	583 \$	283 \$	087 \$	2.226 \$	3.606 \$	2.843 s	2,005 \$	¥1.22	9
	2016	5.063,227	Ψ.	, w	מ) <u>-</u>	15,149	23.3		23,272		. 23	4	- w	,	,-			- (9	ထ	Ö	15,	9	ý	4	യ്റ	V 1	. 6	; ;	4	4,	4	2	21.0	ത്ര	40	iα	C	1
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		16.	235	457	1,324	347	2.363					125	85							, ac	3.			53	31.5				25.00	350	89	542	360	306	130	124	212	167 166	11.8	157	/01
5	2018	\$ 95.791	en.	· 4	es	ω	2.3	66	,	\$		69	÷ + +	, 69	. ↔	€9	ь	њ	i / 9 6	e> e	, ⊌:	· 69	69	es e		€)			⊝ ÷		ω.	. ↔	₩	(/)	⊌?	s)	மை	s u	, ⊬ 1) (,
Annual Amortization	2017	106,036	235	457	1,324	347	2.363	ı				125	248					,	•	, g	3 ,	4	,	- 43	311		ı	369	2 6	350	68	642	360	306	130	124	212) je	11	157	ò
Annual A	(3	65	6 2	457 \$	1,324 \$	747 S	2,363 \$	6 5		σ-		125 \$	248 8 8	28 88 6	↔	co.	es ·	69 (sə €	en e	, e	· 69	30 \$	1	311	69	94 \$	369	2 6	200 A	. s	342 \$	\$60 \$	\$ 908	30 \$	124 \$	212 \$	167 \$ 166 \$	11 E	- 6	e So
	2016	\$ 106,036			7.3		\$ 2.3	64		69		₩.	59 ¥		. 69	. ↔	€Э	69 1	 	· υ υ	· •	69	69	69 6	· · · · · · · · · · · · · · · · · · ·	€9	69	69 6	n 6	n en	· 69	. 89		€9		•э •					n
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	Tax Method		50-18					35.13				S	SL-25	\$1-25	SL-25				SL-25	SL-25	25.25	SE-25		SL-25		SL-25		SL-25		SI -25								SL-25			SL-25
	In Service Date		9/1/2010	9/1/2010	9/1/2010	12/1/2014		11111974				11/1/1999	0/1/1999	8/1/1992	7/1/1990	7/1/1990	12/1/1990	7/1/1990	12/1/1990	9/1/1988	10/1/1989	1/1/1989	4/1/1992	1/1/1989	3/4/1997	12/31/1991	12/31/1992	12/31/1993	0,007,1980	12/31/1997	11/30/1998	12/31/1995	7/31/2004	12/31/2003	8/31/2001	5/27/1999	5/23/2000	11/30/2000	11/29/1999	11/30/2001	1/30/2001
	ax Cost	164,123	5.867	11.425	33,093	8,681	59.066	23 272	1	23,272		3,118	361,8 787	693	722	726	292	727	9//	619 980	6.025	8,155	3,261	15,575	7,768	6,149	4,849	9,234	0,007	8,747	1,692	16,049	9,007	7,648	3,261	3,092	5,302	4,177	2,785	2 027	3,927
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		Total					Total			Total												1989																			
	E		rtion	rtion	rtion								-							55327		6 METERS-ELIMA LANI LOTS 113&114, 1/1/1989			Ę,																
	Property Description		AHWC Po	HWC Po	HWC Po	ckflow						92393	#5529237	dens						se _ #14	25	TS 1138	77	108/109	ENT ME								7.	703	20-8/01	98-5/99	99-5/00	שאיו ר-0 כר	, g	. 2	_
	Property		ine 12" V	ine 16" W	ipe 18" W	ection Ba		PRAIS)	()		soxes	fice #555(DARKY	coloa Gan	aniolo II	#152781	#1527889	299949	1527889	214/45 aikoloa Vii	lands lot 1	A LANI LC	ETER-DW	y terriots roaska	PERMAN			9	0		86/	ın	1/04 - 7/0	11/02-12	VICE 12/	VICE 12/	VICE 12/1	VICE 5/07 6/02-11/1	6/99-11/9	7/01/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1	(101-11)
			Ductife Iron Pipe 106' Ductife Iron Pine 12" WHWC Portion	117 Ductile Iron Pipe 16" WHWC Portion	380' Ductile Iron Pipe 18" WHWC Portion	DW5 Cross Connection Backflow		Services SERVICES (LATERALS)	2		& Meter I	1" meter - post office #55592393	Z METEK-WHC QUAKKY #55292371 2 TUBBO METER-BANIOLO II	2" sr meter - Waikoloa Gardens	2" turbo meter - Paniolo II	3 TEMP METER#152781	3 TEMP METER-#1527889	3" tem p meter #1299949	3" temp meter - #152/889	3" Femp meter #1214745 3" temp meter #1214745	6 MFTERS- Highlands lot 125	RS-ELIM	6 ROCKWELL METER-DW4	6" meters - fairway terr lots 108/109 иолоко стрест рави метер	KEKUMU III 2X6 PERMANENT METER	Meters - Dec '91	Meters - Dec 92	Meters - Dec 93	2000	S 1897	METERS 7/98-11/98	METERS DEC '95	Meters in Service 1/04 - 7/04	Meters in Service 11/02-12/03	METERS IN SERVICE 12/00-8/01	METERS IN SERVICE 12/98-5/99	METERS IN SERVICE 12/99-5/00 METERS IN SERVICE 6/00 11/00	METERS IN SERVICE 6/00- Meters In Service 6/02-11/02	Meters in service 6/99-11/99	Service	Weters in Service //U1-11/U1
			103435 Ductile Iron Pipe 108' Ductile Iron P	117 Duc	380' Duc	DW5 Cr		103450 Services			103460 Meters & Meter Boxes	1" meter	2 METE	2" Sr me	2" turbo	3 TEMP	3 TEMP	3" tem p	3 temp	3" Temp	6 MFTE	6 METE	6 ROCK	6" meter	KEKUM	Meters	Meters -	Meters -	אשר וייום	METERS 1997	METER	METER	Meters	Meters	METER	METER	MELEK	Metors	Meters	Matere	MAIG
	Utility Account		103435					103450			103460																														
	Line No.	131	132	134	135	136	137	138 28	2	140	141	142	143	145	146	147	148	149	55	151	155	154	155	156	158	159	160	161	707	3 1	165	166	167	168	169	170	171 171	172	174	175	0

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - State (Detail) Test Year Ending December 31, 2018

	2018	2,419	1.287	705	1,151	1,189	1 004	616	88	245	3,376	12,071	2,682	9,608 0 008	783	5,486	2,616	2,836	1,031	2,270	-,584 -	502	1,441	1,667	1,452	1,960	450,1 570,1	1,273	7.064	409	1,059	1,290	2,648	252,392		516	3,694	4.211	316,536 203,519 2.580	906
Accumulated Depreciation	2017	2,277 \$	1,287 \$	\$ 502	1,151 \$	1,189 &	369 1 094 &	9 €	9 9 99	245 \$	3,376 \$	12,071 \$	2,582 \$	15,824 5	783	5,486 \$	2,452 \$	2,669 \$	974 \$	2,119 \$	1,604	673 8	1,356 \$	1,588 \$	1,376 \$	1,857 \$	1,001 4 501	1.162 \$	6,421 \$	389 &	1,006 \$	1,239 \$	1,324 \$	240.820 \$			3,694 \$	4.038 S	316,536 \$ 194,268 \$ 1,720 \$	604 \$
Accumulate	2016	2,134 \$	1,287 \$	7.05 \$	1,151 \$	1,189 &	369 &	. 6.6. 8. 6.6.	68 88	245 \$	3,376 \$	12,071 \$	2.682 \$	2,040 &	783 \$	5,486 \$	2,289 \$	2,502 \$	917 \$	1,967 1,967 1,754	1,324	638 \$	1,272 \$	1,509 \$	1,299 \$	1,754 \$	949	1.701	5,779 \$	368 \$	953 \$	1,187 \$	1 1	230,476 \$		172 \$	3,694 \$	3.866 \$	315,536 \$ 185,018 \$ 860 \$	302 \$
		€9	€	69	(A)	ЭС	n u	e vi) (А	€9	ь	₩	ഗ	n ⊎	÷ 6/1	ь	↔	€	↔ (en c	n u	· 69	· 6 9	w	sn	↔ •	n u	. 69	· 6/ 7	ь	СЭ	6) (en vo	ь		↔	W	€	ഗ ഗ ഗ	,
	2018	142	•	ı	ſ	1			,		,	,	1 1	40, 1			163	167	57	ردا و	5 5	35	85	79	76	103	2 %	9	642	20	53	52	1,324	11.572		172	1	172	9,251 860	302
rtization.		142 \$	€9	6/3 ∣	69 t	99 E	A 64	9 69	· 69	69	↔	€ 9	e9 e9 70 1	9 es	9 69	€9	163 \$	167 \$	27 27	ائا ھ ھ	114 e	35.8	85 \$	\$ 6.2	\$ 92	103 5 48	2 to		642 \$	20 \$	53 &	52 52 53	924 - es	မာ		172 \$	69	172 \$	9,251 \$ 860 \$	302 \$
Annual Amortization	2017	↔	€9	↔	↔ •	<i>-</i> 9 6	9 6 7	→ 49	+ 69	69	€9	es)	69 6	9 69	÷÷	↔	₆ 9		6 > €	<i>-</i> 9 6	9 6 9	• 69	ω	€9	€9	69 E	o 6	. сэ	w	69	69	69 e	த் த	\$ 10,344		w	ശ	ဟ	കകം	· G
Υ	2016	142	•	•	•	•	. 1	•	•	i	1	•	- 707	, .	, ,	•	163	167	55.	[2]	200	35	85	79	76	133	13 65	9	642	20	53	52	, ,	9,372		172	,	172	9,251	302
	lax Period	25 \$	25 \$	25	25	υ, η,	25	25	25 \$	25 \$	25 \$	25 \$	25 \$	0.00	25	25 \$	25 \$	25 \$	52	52 F	22	25 \$	25 \$	25 \$	25	25	9 49	25 \$	25 \$	25 \$	25 \$	25	25 8	\sigma		25 \$	25 \$	∞	25 25 35 35	
1	l ax Method	S				27-72				5 SL-25	S		SL-25		o vo		-			C7-70 t			0,	S		SL-25	g (Z	S		•	וכש		S SL-25				SL-25			
	In Service Date	5/31/2002	12/31/1974	12/31/1976	12/31/1977	12/31/19/0	12/31/1980	12/31/1981	12/31/1982	1/1/1985	12/31/1987	12/1/1989	12/31/1990	12/1/1988	3/1/1975	11/1/1987	12/31/2003	5/31/2002	11/30/2001	2/15/1009	8/31/2001	5/19/1999	11/30/2002	6/30/1998	5/5/2000	11/30/2000	11/30/1998	11/9/1999	1/1/2008	1/15/1999	10/28/1999	12/31/1994	7/1/2018			12/1/2016	3/1/1989		1/1/1974 11/20/1997 12/1/2016	5/1/2016
	Tax Cost	3,557	1.287	705	1,351	60-'-	1,094	616	68	245	3,376	12,071	2,682	2,908	783	5,486	4,087	4,170	1,433	500.0	2.852	886	2,119	1.985	1,910	2,5/9	1.277	1,529	16,054	512	1,324	1,290	39,925	382,571		4,304	3,694	7,998	316,536 231,272 21,504	7,553
		49	€9 ((A)	s) 6	A 4	9 (7	49	₩	€9	€9 ·	69 ·	en e	÷ 69	· 49	49)	ю	69 (e e	A 4	, (1	49	€\$	49	ග (∌₩	÷ 49	₩	€9	₩	ທ (y 9 €	9 6 3	Totaí \$		€9	ь	Total \$	и и и	↔
	Property Description	11-5/02														HILLS			4504 2504	TERS 1/98-2/98	TERS 12/00-8/01	TERS 2/99-5/99	2002	TERS 3/98-6/98	TERS 5/00	TERS 6/99-8/99	TERS 7/98-11/98	7/99-11/99	8/04-12/07	RS 11/98-1/99	emp mtr pool - Neptune 3" (#70066680,81)	IK POUL	Jan			e @ Melia St	TX #1		SERVOIR .	
	Pr	Meters in Servie 12/01-5/02	METERS-DEC 74	METERS-DEC 76	METERS-DEC 77	METERS-DEC 79	METERS-DEC '80		METERS-DEC '82	METERS-DEC '84	Meters-Dec 87	METERS-DEC '89	METERS-DEC '90	METERS-DEC'88	METERS-MAR '75	METER-WAIKOLOA HILLS	Replacement Meters	Replacement Meters	Replacement Meters Parlacement Meters 4004 7004	REPLACEMENT METERS 1/04 - 7/04	REPLACEMENT METERS 12/00-8/01	REPLACEMENT METERS 2/99-5/99	Replacement Meters 2002	REPLACEMENT METERS 3/98-6/98	REPLACEMENT METERS 5/00	REPLACEMENT METERS 5/00-11/00 REPLACEMENT METERS 6/99-8/99	REPLACEMENT METERS 7/98-11/98	Replacement meters 7/99-11/99	Replacement Meters 8/04-12/07	REPLACEMENT MTRS 11/98-1/99	Temp mtr pool - Nep	Water Lose Control Plan	Water Loss Control Plan		103480 Hydrants	6" Mueller Gate Valve @ Melia St	FENCE FOR PARKER #1		103420 Reservoirs & Tanks DISTRIBUTION RESERVOIR TANK 1200S-2 Tank 900 8" Cle-val	Tank 900 8" Gate Valves
16.85	Account	!																																	10348				10342	
. <u>.</u>	N O	177	178	6/1	180	5 6	183	184	185	186	187	8 6	190	191	192	193	194	36.	197	96	199	200	201	202	203	205	208	207	208	500	210	212	213	214	215	216	217	218	219 220 221 222	223

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - State (Detail) Test Year Ending December 31, 2018

2018	47,878 2,303 436 261,631	768	78,196 354	78,550	348,143 63,125 143,172 211,613 68,727	834,780	613 217 794 518	2.142	1,155	357	338	414	642 1380	378	724	434	4,688 640
Accumulated Depreciation 2017	44,459 \$ 2,139 \$ 291 \$	384 \$	68,421 \$ 177 \$	\$ 865'89	332,318 \$ 59,969 \$ 119,310 \$ 211,613 \$	723,210 \$	613 \$ 217 \$ 794 \$ 518 \$	2,142 \$			338 4		642 & e				4,688 \$
Accumula 2016	41,039 \$ 1,974 \$ 145 \$ 203,491 \$	749,365 \$	58,647 \$	58,647 \$	316,493 \$ 56,812 \$ 95,448 \$ 211,613 \$	680,367 \$	613 \$ 217 \$ 794 \$ 518 \$	2,142 \$			338 \$		642 \$		724 \$		4,688 \$ 640 \$
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2018	3,420 165 145 29,070	384 43,597	9,774	9,951	15,825 3,156 23,862 - 68,727	111,570	1 1 1 1		1 1					, ,	P 1	r	1 1
Annual Amortization 2017	1	384 \$ 43,597 \$	9,774 \$	9.951 \$	15,825 \$ 3,156 \$ 23,862 \$ - \$ -	42,843 \$	69 69 69 69	65	€9 €9		• • • •			+ 1		1	∌ €
Annual 2016	3,420 \$ 165 \$ 145 \$ 29,070 \$	43,213 \$	9,774 \$	9.774 \$	15,825 \$ 3,156 \$ 23,862 \$	42,843 \$	छ छ छ	φ,	69 €9	и и ч	9 69 6	÷ + + + + + + + + + + + + + + + + + + +	9 69 6 9	ия ил	1 1	+ € 9 €	ω ω
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⊢ ax	SL-25 SL-25 SL-25 SL-25	SL-25	SL-25 SL-25		SL-25 SL-25 SL-25 SL-25 SL-25 SL-25		MACRS 7 MACRS 7 MACRS 7 MACRS 7		MACRS 5 MACRS 5	MACKS 5 MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5 MACRS 5	MACRS 5	MACRS 5	MACRS 5
In Service	i	12/31/2017	6/1/2011 12/31/2017		5/22/1997 10/3/1999 12/1/2013 1/1/1974 12/31/2018		7/1/1995 7/3/2002 6/30/2004 4/16/2004		4/15/2004	4/22/2005 11/8/2005				10/31/2004 1 4/12/1999 1			3/31/2001
Tax Cost	85,497 4,113 3,632 726,753	9,598 1.406,457	244,362 4,420	248,782	395,617 78,906 596,549 211,613 1,718,166	3,000,851	613 217 794 518	2,142	1,155	102 357 321	338 1965	414	642 1,380	378 1,768	724	434	640
,	64 64 64	Total	и и	Total \$	ហ្សុស្ ហ្ហ	Total \$	େ ଟେ ଟେ ଟେ	Total \$	មា មា ម	A 69 4	+ €9 €9	· 69 69	⇔ ↔	<i>6</i> 9	<i>ө</i> ө	()) ()	
Property Description	Tank 900 Reservoir Replacement-CEMENT Tank 900 Reservoir Replacement-PIPING Tank ladder gates-South tanks WHWC 1 Million Gallon Steel Botted Tank	Replace (3) Cla-vals at 1200N	103421 Tank Painting Tank Painting Paint Tank 900		o Wells DW3 DRILLING-DONE IN 1992 Imputed interest on DW3 Waikloob Deep Well #7 Ouffitting WELLS-PARKER 4 8.5 Waixloob Deep Well #8		103720 Office Furn & Equip FLAMMABLE LIQUID CABINET Safety Cabinet Steel Flat File Drawers for New Trailer Offic Storage Container		103721 Electronic Equipment/Computers (2) Telemeny Field Computers 2 Baseyard Computers	z-way kaulo 2-Way Radio for 2006 Chevy Silverado Basevard Commuter-Hilliy Operations Clerk	Computer-Accounts Receivable Dept. Copy Machine	Dell Precision 390 Computer-Util Cler-Acctng DW3-SCADA SYSTEM (TELEMETRY)	EPSON PRINTER & STAND (1/3 SHARE) HP 5500 Color Jet (Color Laser Printer)	Lexmark T630N Laser Printer NORSTAR PHONE SYSTEM-BASEYARD	Software Windows Upgrade for Softwater Billin SOFTWATER SECURITY FEATURES	Telemetry Field Computer Telemetry Hardware (Rundi Rundi) Computery	Federley haloware (Rugio Rugen Computer) Two (2) Dodge Dakota Pickup Trucks (WHWC Shar
Utility			103421		103150 Wells DW3 Imput Walkc		103720		103721								
Eine Suria	224 225 226 226	228	230 231 232	233	234 235 236 237 238 238 239	240	241 242 243 244 245	246	247 248 249 260	251	253 254	255 256	257 258	259	261 262	263	265

Warkoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - State (Detail) Test Year Ending December 31, 2018

2018	20,546	919	2.518	9,057 2,860 3,645 1,685 1,685	18.931	59.736	59.736	223 580 580 200 110 602 4,640 950 1206 2,18 170 413 413 2,082 10,188	(33,509) (14,883)
Accumulated Depreciation 2017	20,546 \$	919 S 1,600 \$	2,518 \$	9,057 \$ 2,732 \$ 3,482 \$ 1,610 \$ 1,610 \$	18,491 \$	59,736 \$	\$ 98,736 \$	223 \$5 550 \$5 110 \$5 110 \$5 110 \$5 120 \$5 10,188 \$5 10,1	(31,986) \$ (14,206) \$
Accumulat 2016	20,546 \$	919 \$ 1,600 \$	2,518 \$	9,057 \$ 2,477 \$ 3,157 \$ 1,459 \$	17,609 \$	\$ 98,736 \$	59,736 \$	223 \$ 580 \$ 610 \$ 600 \$	(30,463) \$ (13,530) \$
	₩	и и	ь	<i>အ</i> ဟ ဟ ဟ ဟ	67)	vs	8	<i></i>	69 69
2018		1 1		128 163 75 75	440	,		261 261	(1,523) (676)
Annual Amortization 2017	69	<i>€</i> 9 €9	\$	255 \$ 325 \$ 150 \$	882 \$	€	69		(1,523) \$ (676) \$
Annual 2016	67	↔ ↔	\$	255 \$ 325 \$ 150 \$	881 \$	69	\$		(1,523) \$ (676) \$
o o x	69	₩ ₩	မေ	<i>\$</i> \$ \$ \$ \$ \$	69	v s	69	1 11 1 11	<i>சு</i> சு
Tax Period	l I	សស		2777		2			25 25
Tax Method		MACRS 5 MACRS 5		MACRS 7 MACRS 7 MACRS 7 MACRS 7		MACRS 7			SL-25 SL-25
In Service Date		1/1/2003		4/2/2002 12/1/2011 12/1/2011 12/1/2011		10/16/2006		7/1/2003 6/1/1992 6/2/2003 6/2/2/2003 4/3/2003 4/3/2003 8/3/2003 5/1/2017 5/1/2017 12/3/1/2017	5/22/1997 5/22/1997
Tax Cost	20,546	919 1,600	2,518	9,057 2,860 3,645 1,685	18,931	59,736	59,736	223 580 515 200 200 110 602 4,640 950 1,206 1,20	(38,079) (16,912)
	Total	us us	Total \$	ഗ എ എ ശ ഗ	Total	69	Total		ሁ
Property Description		103730 Transportation Equipment 1997 Dodge Dakota Pick-Up Truck 2000 Jeep buyout lease #775127405.10968		103750 Laboratory Equipment Chlorine Residual Analyzers (2) Incubator BOD Model 146E 115V Sealer WQTS2X 115V 2X Q-Tray WI600 Large Incubator 120V WI600 Large Incubator 120V		103770 Power Operated Equipment Catepillar Model 14E Grader		103780 Tools, Shop, Garage Equipment Band Saw COPPER PIPE SHUTOFF TOOL DICKSON PRESSURE RECORDER Portable Generator Radial Saw Spin Balancer (WHWC Share) Tiepping & Drilling Equipment Tire Changer Tool BOXES-2000 CHEVY S10 TRUCKS (3) Whardion Meter 1" "All and tap 1" "All and tap 3,4" "All and tap Hydrant Adjustable Seat Wrench Hydrant Adjustable Seat Wrench FIRE HYDRANT REACTION BLOCKS FIRE HYDRANT REACTION BLOCKS STILE HYDRANT REACTION BLOCKS BOONTRIBUTIONS IN AID OF CONSTRUCTION	DW3 ACCESS ROAD, SITE & DRAINAGE DW3 CONTROL BUILDING
Utility Account		103731		10375		10377		10378 10379 30NTRIBU	
Line No.	266	267 268 269	270	271 272 273 274 275 276	277	278	280		302 303

Warkobe Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - State (Detail) Test Year Ending December 31, 2018

	2018	(3,391)	(4,527)	(4,478)	(1,638)	(64,925)	(6,487)	(6,487)	(7,097)	(7,097)	(6,247)	(6.247)		(27,791)	(6,597)	(63,326)	(36,658)	(34,229)	(36,010) (8,076)	(1,103) (66.713)	(6,067)	(43,162) (30,575) (161,254) (22,745)	(16,955)	(2,570)	(89,403)	(21,151)	(763)	(72,736) (73,382)
Accumulated Depreciation	2017 2	(3,237) \$ (324) \$	(4,321) \$			(62,049) \$	(6.487) \$	(6.487) \$	(6,309) \$	\$ (608.9)	(5.553) \$	(5,553) \$		(25.475) \$	(5,139) \$	(58 049) \$	(33,603) \$	(31,376) \$	(7,403) \$	(1,011) \$ (61,154) \$	(5,748) \$	(39,565) \$ (28,027) \$ (147,817) \$ (21,548) \$	(16,184) \$		(85,339) \$ (14,313) \$	٠.,	(728) \$	(59,430) \$ (69,430) \$ (22,319) \$
Accumulated	2016 20	(3.083) \$	(4,115) \$			(59,172) \$	(6,487) \$	(6,487) \$	(5,520) \$	(5,520) \$	(4,859) \$	(4,859) \$		(23,159) \$	(5,581) \$			(28,524) \$	(8,730) \$	(919) \$ (55,594) \$	(5,429) \$	တကကက	(15,413) \$		(81,275) \$ (13,631) \$		(694) \$	(5,123) \$ (66,123) \$ (21,257) \$
	20	क क	69 F.	, 69	67	ဟ	€	69	€9	σ,	w	s		↔ (э ч	÷ 49	· 69	en e	÷ +÷		↔	Ŭ			es es	€7	6 7 69	Э сэсэ
	œ	(154) (15)	(206)	(204)		(2,877)	ı		(789)	(682)	(694)	(694)		(2,316)	(558)	(5.277)	(3,055)	(2.852)	(673)	(92) (5,559)	(319)	(3,597) (2,548) (13,438) (1,197)	(550) (771)	(117)	(4,064) (682)	(961)	(35)	(3,306) (1,063)
Annual Amortization	2017 2018	(154) \$ (15) \$	(205) \$			(2,877) \$ (2	⇔	69	\$ (682)	\$ (682)	(694) \$	(694) \$		69 ((558) & 6 (474)	9 69	69	↔ €	A 69	\$ \$	(319) \$	<u> </u>	(771) \$	€9	(4,064) \$ (4,064) (4)	(961) \$	(35) \$, ез ез
Annual An	2016 20	(154) \$	(206) \$		<i>⊌</i> ?	(2,877) \$	69	69	\$ (582)	\$ (682)	(694) \$	(694) \$		69 ((558) \$	9 69	₩.	↔ •	(5,001) \$	(92) \$ (5,559) \$	(319) \$		(771) \$	69	(4,064) \$ (682) \$		(35) \$ (459) \$	9 69 69
	Tax 2 Period 2	25 \$ 25 \$	25 \$ 25 \$			⇔	25 \$	69	25 \$	ω	25 \$	ь		25 \$	25				22 22	25 \$	25 \$						25 25 35 45 45 45 45 45 45 45 45 45 45 45 45 45	
	Tax Method P	l I	SL-25 S1-25	SL-25	SL-25		SL-25		SL-25		SL-25			SL-25	SL-25	SL-25	SL-25	SL-25	SL-25 SL-25	SL-25 SL-25	SL-25	SL-25 SL-25 SL-25 SL-25	SL-25	SL-25	SL-25 SL-25	SL-25	SL-25 SI -25	SL-25 SL-25
	In Service Date	266 267	3/1/1997 8		1/1/1974 S		1/1/1974 \$		9/1/2010		9/1/2010 \$				2/28/2007				2/28/2007	2/28/2007 S 2/28/2007 S	11/3/2000 \$	12/31/2007 8 12/31/2007 8 2/28/2007 8 2/1/2000 8			5/22/1997		5/22/1997 5	
	Tax Cost	(3,853)	(5,144)	(5,088)	(1,638)	(73,556)	(6,487)	(6,487)	int (19,714)	(19,714)	(17,353)	(17,353)		(57.899)	(13,952)	(131,930)	(76.371)	(71,310)	(16,825)	(2,298) (138,986)	(7,983)	(89,921) (63,698) (335,947) (29,928)	(19,267)	(2,921)	(101,594)	(24,035)	(867)	(82,654) (26,571)
		6 6	69 64 6) 69	€9	Total \$	₩	Total	ístribution Pla \$	Total \$	↔	Total \$		69 6	A U	69	69	6) 6	, 69	69 69	ANDL \$	တတ္တမ ား (9 69	69 6	en en	↔	ഗ ഗ) 69 64 (
	Utility Property Description Account	ļ	DW4 ELEC UPGRADE-ENCLOSURE DW485 FFFC HPGRADE-SPARF PARTS	DWS ELEC UPGRADE-ENCLOSURE	ORIGINAL PLANT STRUCTURE		103310 Structures & Improvement - Treatment Plant ORIGINAL PLANT-STRUCTURE-TREATMENT		103410 Structures & Improvement - Transmission & Distribution Plant Chain Link Fence WHWC Portion CIAC		103411 Structures & Improvement - Pavement Concrete Pavement WHWC Portion CIAC		103240 Pumping Equipment	17th Fairway Villas	Castle & Cooke DH 1	Castle & Cooke PH II CIAC	Castle & Cooke Unti 102 CIAC Castle & Cooke Unti 102 CIAC	CIAC - VE LOT 135- APPLIED TO DW-1 FUEL HANDL	CIAC-WHWC Share-DW#2 Emergency cost CIAC-WHWC Share-DW#3 Emergency cost COH Employee Housing COH PARK CIAC/DW4 OIL TUBES & COLUMN	DW3 450HP MOTOR	DW3 ELECTRICAL PARTS	DW3 ELECTRICAL STATEM DW3 PUMP (CAPTL LEASE-WHWC SHARE)	DW3 PUMP CONTROL VALVES & METERS	DW3 SPARE MOTOR BEARING DW3 SWITCHES.COMPRESSOR.VALVE	DW3 WTR COLUMN/OIL TUBE/SHAFT DW4 ELEC UPGRADE-ELEC WORK			
	No.	304	306	308	309	310	311 312	313	315	316	317 318	318	320	321	322	324	325	326	328	329 330	331	332 333 334 335	337	338	340	341	342 343	344

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - State (Detail) Test Year Ending December 31, 2018

	2018	(5,378)	(20,685)	(5,378)	(30,501)	(3.517)	(14,476)	(21,346)	(4,741)	(13,496)	(17,046)	(22,141)	(51,814)	(9,498)	(1,125.642)	(6,434)	(6,434)	(6,084)	(6,084)		(160,664)	(295,081)	(26,577)	(5,975)	(6,564)	(79.964)	(43,969)	(47,164)	(25,026)	(3,486,947)	(256.114)	(660'09)	(40,243)	(49,069)	(87.847)	(46.672)	(16,214)
Accumulated Depreciation	2017	(5,134) \$ (3,187) \$	(19,745) \$	(5,134) \$	(46,233) 8				(4,346) \$	(12,371) \$	(15,625) \$			(8,707) \$ - \$	(1,044,031) \$ ((5,719) \$	(6,719) \$	(6,084) \$	(6,084) \$		(146.058) \$		(25,248) \$	\$ (929'5)	(6.236) \$	(76.329) \$	(42.058) \$	_	49 ((3,486,947) \$ ((45,564) \$	(81,572) \$		(15,509) \$
	2016 2	(4,889) \$ (3,019) \$		(4,889) \$	(3 9/0) \$			_	(3,951) \$	(11,247) \$	(14,205) \$			(7,915) \$	(962.421) \$ (1	(5,004) \$	(5,004) \$	(6,084) \$	(6.084) \$				(23,919) \$	(5.378) \$	\$ (2:308)	(72.694) \$		(38,588)	(22,751) \$	486,947) \$ (26,287) \$			_	(42,059) \$		_	(14,804) \$
	Ñ	₩ ₩	ь	es c	ภ⊎	9 69	ω	69	(A)	↔	↔	₩	69	69	S	₩	w	69	S		U		S	69	69	40	• 69	ь		ຕ <u>ິ</u> ທີ່	- - - -	Ø	69 €	en u	ງ ທ	· 69	₩
	2018	(244) (168)	(940)	(244)	(4,209)	(293)	(1.206)	(1,779)	(395)	(1,125)	(1,420)	(1,845)	(4,318)	(792)	(81,611)	(715)	(715)	1	ı		(14 606)	(26,826)	(1,329)	(588)	(328)	(3,635)	(1,912)	(4,288)	(1,138)		. ,	(2,862)	(1,916)	(3,505) (8,250)	(6,275)	(1,945)	(502)
tization	2017 20	(244) \$ (168) \$	(940) \$	(244) \$	p 6		()	↔	(395) \$	69	€9	ω	↔	(792) \$ -	(81,611) \$ (8	(715) \$	(715) \$	⇔	\$		714 6061 \$ (1	₩.	(1,329) \$	(599) \$	(328) \$	(3,635) \$	69	(A)		<i>∌ ⊌</i> ;	(10,245) \$	ø	↔ •	(3,505) \$. 69	<i>(</i> 2)	\$ (502)
	2016 2	(244) \$ (168) \$		(244) \$	4.20o) 4 (395)				\$ (366)				_	(/92) \$	(81,611) \$	(715) \$	(715) \$	69	49		(14 606) \$	₩	(1.329) \$	\$ (562)	(328) \$	(3,635) \$		(4,288) \$	<u>@</u>	л (я	(10,245) \$ (æ	(1,916) \$	(3,505) & (8,559) #			\$ (502)
		25 \$	25 \$	25 \$		25 8					25 \$			25 25 \$	69	25	es.	25 \$	↔		69		25 \$	69	25 \$	9	25 \$				e e		25				e s
, H	D.	0 0	2	0.0	40	4 (2)	2	2	2	2	2	7	2	01 101		74		7			2	21	2	25	Ö	6	Ö	Š	010	võ	10	6	800	46	1 61	2	67
Ř	Method	SL-25 SL-25	SL-25	SL-25	SI -25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25 SL-25		SL-25		SL-25			SL-25	SL-25	St-25	SL-25	SL-25	SL-25	SL-25	SL-25	SL-25	SI -25	SL-25	SL-25	SL-25	SI -25	SL-25	SL-25	SL-25
In Service	Date	3/1/1997	3/1/1997	3/1/1997	2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007	2/28/2007		9/1/2010		1/1/1974			1/1/2008	1/1/2008	1/1/1999	7/16/1999	5/25/1999	5/22/1997	4/1/1996	1/1/2008	1/1/1997	1/1/1974	1/1/1993	10/30/1998	1/1/1998	9/26/2005	9/26/2005	6/1/1995	3/1/1996
ı	Tax Cost	(6,111) (4,193)	(23,506)	(6,111)	(9.873)	(7,327)	(30,159)	(44,471)	(9,877)	(28,117)	(35,512)	(46,126)	(107,946)	(19,788) (52,561)	(2.092,825)	(17,871)	(17,871)	(6,084)	(6,084)		(365,146)	(620,639)	(33,221)	(7.469)	(8.205)	(90,868)	(47,793)	(107,190)	(28,439)		(256.114)	(71,547)	(47,909)	(206.477)	(156,869)	(48,617)	(17,623)
	,	တ တ	↔	69 €	9 69	o vo	S	4/7	69	€O)	ω	ιn	6 7) (A 6A	Total \$	€	Total \$	↔	Total \$		69	67	67	↔	↔	69	(/)	() (er e	9 69	69	₩,	69 G	9 69	69	67	€9
	Property Description	DW4 ELEC UPGRADE-EQUIP DW4 REPLACE OIL TUBES-CIAC	DW5 ELEC UPGRADE-ELEC WORK	DWS ELEC UPGRADE-EQUIPMENT Kilohana Kai PH 11 C14C	Kijohana Kai PH 11 CIAC	Kilohana Kai PH 11 CIAC	Paniolo Gardens CIAC	Puu Melia Street CIAC	Puu Melia Street C/AC	Puu Melia Street CIAC	Puu Melia Street CIAC	The Pointe at Waikoloa CIAC	Village Estates 2A2	Village Estates ZAZ CIAC Walkoloa Heights CIAC	To	103241 System Control Computer Equipment SCADA WHWC Portion CIAC	To	103320 Treatment & Disposal Equipment ORIG PLANT-TRATMENT-EQUIPMENT	OT	ci	CIACCastle&Cooke-DedicWaterLines-Kikaha@Wehif	CIAC-Clearly Waikoloa-Dedicated Water Facil	CIAC-SKIII-FEES-KELATED TO V.E. CONNECTION	ORC-US P.OAFFLIED TO VE CONN (INTERNAL BOO	CIAC-W.HI CONCRETE-APPLIED TO VE CONN (INTERN	DW3 PIPELINE-DCT IRON	HHA KEKUMU WITR FAC	Ho'oko Street Park-CIAC	AEROMO III-PACILITIES ORIG PLANT-DISTRIBLITION MAIN	ORIG PLANT-SUPPLY MAIN	PANIOLO ESTATES EASEMENT	SRIII-1-2-FACILITIES	SUNSET RIDGE III-1 (DEDICATED) Sunset Ridge PH2 Inc? Unit?.A Dedicated Water	Sunset Ridge PH3 Unit 2 41 Lots-Dedicated Wat	Sunset Ridge PH3 Unit3 15 lots-Dedicated Wate	TRI WTR FAC-S/R II-1	RI WTR FAC-S/R II-2
Utility	Account	88	<u></u>	2 2	Ž	₫	Pa	Pu	P.	P	J.G.	₽ !	5	*×		103241 Sy SC		103320 Tr.		103431 A.C	ਹੈ	ਹੈ ਹੈ	3 8	BSS	δ₹	Δ	± :	운 5	ž Ç	9 B	PA	R. 6	אַר אַ	ing Sing	Su	# H	Ţ.
Line		346 347	348	349	351	352	353	354	355	356	357	358	359	361	362	363 364	365	366 367	368	369	370	371	3/2	373	374	375	376	3//	0 0 00 00 00 00 00 00 00 00 00 00 00 00	380	381	382	384	382	386	387	388

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - State (Detail) Test Year Ending December 31, 2018

	2018	(6,019) (33,012) (332,352)	(5,247,481)	(2,188) (4,260) (12,341)	(18,789)	(23,272)	(23,272)	(2,494)	(4,957)	(17,815)	(6,835)	(5,404) (2,803)	(4,894)	(2,348)	(4,030)	(2,817)	(2,228)	(2,828)	(12,163)	(8.485) (2.859)	(4,099)	(97,650)	(37,783)	(2,303)	(35 765)	(316,536) (125,428)
Accumulated Depreciation	2017 20	(5,718) \$ (31,362) \$ (319,058) \$ (3	(5,152,410) \$ (5.	(1.945) \$ (3,787) \$ (10,969) \$	(16,701) \$	(23.272) \$	(23,272) \$	(2.369) \$	(4,709) \$ (2,350) \$	(16,196) \$		(5,044) \$		(2,217) \$ (2,277) \$		(2,651) \$	(2,116) \$	(1,354) \$	(11,676) \$	(8,132) \$ (2,734) \$	(3,913) \$	\$ (20.067)	(35,894) \$	(2,139) \$	(34.062)	9 99
Accumulated	2016 20	(5,417) \$ (29,711) \$ (305,764) \$ ((5,047,095) \$ (5.	(1.702) \$ (3,314) \$ (9,598) \$	(14,614) \$	(23,272) \$	(23,272) \$	(2,245) \$	(4,461) \$ (2,226) \$	(14,576) \$		(4,683) \$		(2,087) \$ (2,134) \$		(2.485) \$		(2,513) \$ (1,286) \$		(7.778) \$ (2.610) \$	(3,725) \$	(86,484) \$	(34,004) \$		(32,359) \$	69 69
	Cs.	<i>ம</i> க க	s) s	ഗ ഗ ക	w	€	ω	↔	ዓ ዓ	69 6	, ω	es es	. ↔	ы ы	•	a 69	€9 €	es es	· 69 ·	es es	(/)	ω	₩₩) 6 9 6	s> s>	9 69
	2018	(301) (1,651) (13,294)	(95,071)	(243) (473) (1,371)	(2,088)	1		(125)	(248)	(1,620)	(311)	(360)	(306)	(130)	(212)	(166)	(111)	(/sl.) (89)	(487)	(354) (124)	(186)	(5,583)	(1,889)	(3,4 <u>2</u> 8) (165)	(18)	(5,701)
Annual Amortization	2017 20	(1,651) \$ (1,651) \$ (13,294) \$ (7	(105,316) \$ (9	(243) \$ (473) \$ (1,371) \$	(2,088) \$	69	₩	(125) \$	(248) \$			(360) \$		(130) \$ (142) \$		(166) \$		\$ (36) \$ (89)		(354) \$ (124) \$		(5,583) \$	(1,889) \$		(18) \$	
Annual A	2016	(301) \$ (1,651) \$ (13,294) \$	(105,316) \$ ((243) \$ (473) \$ (1,371) \$	(2,088) \$	s9	49	(125) \$	(248) \$	(1,620) \$		(360) \$ (133) \$		(130) \$ (142) \$		(166) \$		\$ (121) \$ (89)		(354) \$ (124) \$	(186) \$	(5.583) \$	(1,889) \$		(1703) \$	
	Tax Period	25 8 25 25 8	σ.	25 25 25 35	₩	25 \$	\ \\	25 \$	25 \$	25 \$	25 \$	25 25 8		25 25 \$		52 22 24	25	22 22 8		25 25 \$		[₁₉]		32		25 \$
	Tax Method	ယြလလ		SL-25 SL-25 SL-25		SL-25		SL-25	SL-25 SL-25	SL-25 SI -25	SL-25	SL-25 SL-25	SL-25	SL-25 SL-25	SL-25	SL-25	SL-25	SL-25		SL-25 SL-25	SL-25		SL-25		SL-25	
	In Service Date	10/1/1999 9/28/1999 8/1/1994		9/1/2010 9/1/2010 9/1/2010		1/1/1974		11/10/1999	7/8/1999 5/27/1999	1/1/2008	3/1/1997	//31/2004 6/30/1998	12/31/2003	8/31/2001 5/31/2002	5/23/2000	11/30/2002	11/29/1999	11/30/1998	12/31/1994	12/31/1995	12/31/1997		4/1/1999 5/19/2005	5/19/2005	12/7/1998	1/1/1974 11/20/1997
	Tax Cost	(7,524) (41,266) (332,352)	(6.146.118)	(6.078) (11.835) (34,279)	(52,192)	(23,272)	(23,272)	(3,118)	(6,196) (3,092)	<u>.</u>					(5,302)		(2,785)	2 C	_		(4,658)	(139,578)	(47,228)			(316,536)
		<i>ω</i> • • • •	Total \$	-	Total	₩	Total \$	63	\$ 103 \$					<i>9</i> , €7	₩ ₩	9 69	<i>6</i> 9 G		69 6	<i>A</i> 47	69	Total \$	<u>_</u>			
	Property Description	V.E. CONNECTION CIAC V.E. LOT 135-DEDICATED CIAC VILLAGE ESTATES (WATERLINE)		103435 Ductile Iron Pipe 106' Ductile Iron Pipe 12" WHWC CIAC 117' Ductile Iron Pipe 16" WHWC CIAC 380' Ductile Iron Pipe 18" WHWC CIAC		103450 Services ORIG PLANT-SERVICE (LATERALS)		103460 Meters & Meter Boxes 1" meter - post office-Maryi CIAC 2700.103	2" meter - WHC quarry CIAC 2700,103 CIAC-METERS IN SERVICE 12/98-5/99 2700,103	CIAC-METERS IN SERVICE 8/04-12/07 HO'OKO STREET PARK METER-CIAC 2700,098	KEKUMU III METER 2700.083	Meters in service 1/04-7/04 METERS IN SERVICE 1/98-6/98 CIAC 2700.098	Meters in Service 11/02-12/03	METERS IN SERVICE 1/2/00-5/01 Meters in Service 12/01-5/02	METERS IN SERVICE 12/99-5/00 CIAC METERS IN SERVICE 6/00-14/00	Meters In Service 6/02-11/02	Meters in service 6/99-11/99 CIAC 2700.103	METERS IN SERVICE 7/98-11/98 CIAC 2700.098	METERS IN SVC 1994 2700,066 METERS IN SVC 1994 2700,066	METERS IN SVC 1995 2700.057 METERS IN SVC 1996 2700.069	METERS IN SVC 1997 2700.070		103420 Reservoirs & Tanks CIAC-SRIII-FEES-RELATED TO TANK 1200S-2 CIAC-Tank 900 Reservoir Replacement-CFMFNT	CIAC-Tank 900 Reservoir Replacement-PIPING	CIAC-VE LOT 135-APPLIED TO TNK 1200S2 (INTERN	ORIG PLANT-DISTRIBUTION RESERVOIR TANK 1200S-2-PARTIAL-1997 CIAC
	Line Utility No. Account	389 390 391	392	393 1 03 4 395 396	397	398 103 4 399	400	401 103 4 402	403 404	405 406	407	408 409	410	411	413 414	4(5	416	418	419	421	422	423	424 1034 425 426	427 428	429	430 431
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Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - State (Detail) Test Year Ending December 31, 2018

Accumulated Depreciation 2016 2017 2018 \$ (210,788) \$ (240,901) \$ (271,014)	\$ (750.948) \$ (793.957) \$ (836.966)	\$ (21,462) \$ (22,655) \$ (23,847) \$ (213,036) \$ (213,036) \$ (213,036) \$ (316,493) \$ (332,318) \$ (348,143)	\$ (550.992) \$ (568.009) \$ (585.028)	\$ (4,576) \$ (4,576) \$ (4,576)	\$ (4.576) \$ (4.576) \$ (4.576)	\$ (10,188) \$ (10,788) \$ (10,188)	\$ (10,188) \$ (10,188) \$ (10,188)	\$ (3,726) \$ (4,472) \$ (5,217) \$ (154,147) \$ (144,976) \$ (715,806)	\$ (158,549) \$ (71,458) \$	(22,295) \$ (26,754) \$ (14,212) \$ (17,054) \$	(723) \$ (868) \$ (38,351) \$ (46,021) \$	\$ (425,125) \$ (510,150) \$ (595,176)		6,279 \$ 9,110 \$	2,807 \$ 2,938 \$	784 \$ 821	65 \$ 68 \$	467 \$ 489 \$	3/1 \$ 388 260 \$ 272	1,868 \$ 1,955 \$ 1,	393 \$ 412 \$	65 & 60 & 60 &	359 \$ 376	429 \$ 449 \$	\$ 282 \$ 295 \$ 295 6 447 \$ 469 \$ 468	9 001
Arnual Amortization Tax	\$ (43,009) \$ (43,009) \$ (43,009)	25 \$ (1,192) \$ (1,192) \$ (1,192) 25 \$ - \$ \$ (15,825) \$ (15,825) \$ (15,825)	\$ (17,017) \$ (17,017) \$ (17,017)		- w		· · · · · · · · · · · · · · · · · · ·		\$ (26,425) \$ (\$ (11,910) \$ (\$ (4,459) \$ (4,459) \$ (2,842) \$ (2,842)	\$ (145) \$ (145) \$ \$ (7,670) \$ (7,670) \$	\$ (85,025) \$ (85,025) \$ (85,025)		\$ 3,965 \$ 2,832 \$ 2,	5 262 & 131 8 484 & 131	\$ 73 \$ 37	ი აგე	22 3	\$ 24 \$ 12	\$ 175 \$ 87	37 \$ 18	9 64 9 64	34 46 47 47 48 48	\$ 40 \$ 20 \$	7 \$ 26 \$ 13 \$ -	
In Service Tax Date Metrod 9/1/2010 SL-25		10/3/1999 SL-25 1/1/1974 SL-25 5/22/1997 SL-25		5/22/1997 MACRS 7		10/1/1999 MACRS 7		10/1/2012 SL-25 10/1/2012 SL-25			10/1/2012 SL-25 10/1/2012 SL-25			5/1/2015 MACRS 7	12/1/2010 WACRS /			12/1/2010 MACRS 7			12/1/2010 MACRS 7				12/1/2010 MACRS 7 12/1/2010 MACRS 7	
Tax Cost \$ (752.815)	Total \$ (1.391.762)	\$ (29,809) \$ (213,036) \$ (395,617)	Total \$ (638, 462)	\$ (4.576)	Total \$ (4,576)	\$ (10,188)	Total \$ (10,188)	\$ (18,632) \$ (770,735)	\$ (660,619) \$ (297,740)	こ)		Total \$ (2.125,627)		\$ 16,190	8. 424 R. 424			₩ ₩ ₩ ₩		-	\$ 412 761		()		\$ 295 \$ 468	
Property Description WHWC 1 Mil Gal Steel Bolted Tank CIAC		103150 Wells Imputed interest on DW3 CIAC ORIGINAL PLANT-DW4, DW5 WAIKOLOA WELL #3		103721 Electronic Equipment/Computers DW3 SCADA SYSTEM		103790 General Plant FIRE REACTION BLOCKS		Global Settlement CASTLE & COOKE PHASE II COH WORKFORCE HOUSING PROJECT	WAIKOLOA HEIGHTS TOWN REALTY	VILLAGE ESTATES 2A2 CLEARLY WAIKOLOA	KINGDOM HALL. METRIC HOLDING PROJECTED RESIDENTIAL CIAC		HAWAII GENERAL OFFICE	790 Leasehold Improvements desks, confitable chairs	2 Cubical Work Stations	Cherry Desk	Cherry Drawer Cherry Cradeoxa	Cherry Corner Unit	Regency Library	Ohairs Ohairs	Charry Desk Shells 24" x 71" Credenza Shells	Cherry Keyboard Drawer	Executive Chair	Desk Fedestal F/F	Cherry Storage Hutch	
Line Utility No. Account 432	433	434 103156 435 436 437	438	439 10372 ′ 440	441	442 10379 0 443	444	445 446 447	448 449	450 451	452 453	454	455 HAWAII GE	456 457	458	459	46U 461	462	463	454	466	467	468	470	471	

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - State (Detail) Test Year Ending December 31, 2018

	2018	320	681	046 0757	492	545	2,291	2,418	4 D 4 D 278 D	5,67.5	2,00	10,259	1,159	7,778	714	35.698	1.066	730	730	730	730	730	14,016	127,067	88,732	43,004	1,353	362,908		78,846	24,937	46,566	36,356	48,167	65,964	2017	21,052			1.998	22,912	21,956
Accumulated Depreciation	2017	320 \$	681 S	2754 B	492 \$		2,189 \$	2,081 \$	94 - 44 975 A		599	10,259 \$		7,778 \$	714 \$	35,698 \$		640 840 8		640 \$	640 \$	640 \$	12,064 \$	127,067 \$	88,732 \$	43,004	1,188 \$	357,719 \$		77,718 \$	24,581 \$	45,900 \$	35,836 \$		65,020 \$		20,751 \$			1,883 \$	22,912 \$	21,956 \$ 107 \$
Accumulate	2016	306 \$	651 \$	306 \$		_	1,984	1,520 \$	- ·		. п	10,259 \$		7,778 \$			· .	221 251			_	551 \$	8,811 \$	127,067 \$	82,157 \$	6 4 400	1,023 \$	342,553 \$		74,423 \$	23,539 \$	43,954 \$			52,264 \$		19,871 \$			1,652 \$	22,912 \$	21,956 \$ 72 \$
	(4	69	69 B	9-69	↔	ь	€9 1	6) (9 4	9 69	÷	φ.	₩	↔	€9:	69 1	5 /) (o u	+ +9	69	49	€9	€9 1	Ө •	en e	9 6	, ↔	Ф		↔	69	ક્ક	↔	↔ (<i>#</i>) 6	9 6	9 69			↔	69 €	÷ο.
	80		•		4	1	102	337	0 ,			ı	1		1		. 6	n g	68	89	88	83	,952	r			165	5.189		1.127	357	999	520	689	24. c	570	301			115	í	36
tization	2018	14 \$	33 33 34 34 34 34 34 34 34 34 34 34 34 3	123 \$	22 \$	24 \$	205 \$	561 \$	9 e	ə 64:) <i>6</i> 9	€9	()	\$	()	⇔ €		9 45 0 00	• \$	\$ 68	\$ 68	80 e	3,253 \$ 1	6 7 (42. 8	9 ∉	165 \$	49		€9	42 \$	1,946 \$	1,519 \$	2,013 \$,757. 4.12. e	_	980 980 980			230 \$	69 6	9e
Annual Amortization	2017	\$	~- r.	9 69	э 69	₩	69 (69 E	9 U	· ·	· 69	€9	69					e ea		69 O1	69	↔	69 1 69 1	69 ((D	÷ ↔	Θ	1 \$ 15,165		₩	69	· \$	69	ы (7 A 6	9 6	- - ++>			67	_	л ()
	2016	\$ 29	8 8 97	246	4	\$ 46		S 935		9 649	69	· •	ا چ			2,0	5			\$ 148	\$ 149	\$ 149	\$ 5,422	59 6	3,141	· ·	\$ 276	\$ 29.011		\$ 6,303	\$ 1,994	- [\$ 2,906		5/7/G #	3 063	3,003			\$ 230	325.	36
,	rax Period		~ ^	۰ ۲۰	7	7	ıςς	1 Դ	~ גר) m	S	ιo	5	S	ıça ı	ın ı	nυ	יט כ	· ro	S	co.	ıΩı	o c	m (пч) V	ı KO	. ,												ın ·	លផ	25
,	lax Method	MACRS 7	MACKS /	MACRS 7	MACRS 7	MACRS 7	MACRS 7	MACKS 5	MAGRS 5	MACRS 3	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACKS 5	MACRAS	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACKS	MACKS	MACKS 3	MACRS 5	MACRS 5													MACRS 5	MACKS 5	SL-25
	in Service Date	12/1/2010	12/1/2010	12/1/2010	12/1/2010	12/1/2010	12/1/2011	5/1/2015	12/1/2010	12/1/2010	12/1/2010	12/1/2010	12/1/2010	12/1/2010	12/1/2011	12/1/2011	12/1/2011	12/1/2014	12/1/2014	12/1/2014	12/1/2014	12/1/2014	5/1/2015	0102/1/21	3/1/2014	12/1/2010	4/1/2014		%	21.73%	6.87%	12.83%	10.02%	13.27%	0.75%	10.56%	5.80%			12/1/2013	12/1/2013	6/1/2015
	Tax Cost	320	948	2,754	492	545	2,291	2,923	6.875	227	1,599	10,259	1,159	7,778	714	35,698	774	774	774	774	774	774	10,944	127,057	88,732 23,864	941	1,436	371,938		80,808	25,558	47,725	37,260	49,360 67,605	2777	39.264	21,576			1,998	21,912	894
	-	€9 €	A GA	* **	ь	(1) (97) 6	n u	» <i>6</i> 9	₩	θ	↔	₩	69 (₩ €	A 6	9 4	₩	↔	ω	ω	so e	A G	eυ	nч	+	41	Total \$		49	co	<u>م</u>	99 6	A U) 69	+47	· €			en e	A G	9 (A '
	Property Description	Cherry Credenza 66"	negenty Desk 2 Drawer Lateral File	3, 42" 4 Drawer Lateral File Cabinets	Cherry Desk Pedestal B/B/F	Regency Lateral File	Fireproof safe for Customer Service office. Plant Africa MD Cappa	Nical Misso with Code: 790 Office Funding	Automated Electronic Defibrillators	License for Capture Now	Fujitsu Fi6140 scanner	Ricoh MP 4001SP Copier w/Finisher	Monitors	Mitel EP Dig 6 Line Model 8560 Telephone	ELECTRONICS [681]	o-way video conferencing system Howlett Dackard topos printer	Deskton-HWWKI CS40	Desktop-HWKLCS39	Desktop-HIWKLCS37	Desktop-HIWKLCS38	Desktop-HIWKCLS36	Desktop-HIVVKLCS41	Have: Business that Coffware	Naval: bushings of high collinging	phone system with 8 phones	Miscellaneous Kitchen Equipment	laptop for CS Mgr		HAWAII GENERAL OFFICE ALLOCATIONS	700 - Kaanapali	/01 - Pukalanı	721 - Walkotoa Water	722 - Walkoloa Sewer 723 - Malkoloa Bosod Mater	724 - Walkoloa Resort Sewer	725 - Waikoloa Resort Irrigation	726 - Kona Water	727 - Kona Sewer		1	(2)Replacement Op Computer Stations	1996 Eagle Forklift	20' Container Shelving-Baseyard
1 15	Account																																					BIG ISLAND				
9	Š	472	474	475	476	477	0,4	4,3	481	482	483	484	485	484 104	487	489	490	491	492	493	494	0.04 0.05	497	498	499	200	501	502	503	504	5 5	200	508	209	510	511	512	50		514	516	517

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - State (Detail) Test Year Ending December 31, 2018

	2018	2	1,593	816	1,102	25,949 34.252	25,825	25,339	29,280	29.280	29,280	24,336	35,997	07,10	880	1 202	969	7,316	954	448,117	273	4,225	2,059	717	1.088	1.088	1,422	1,459	251	322	49	175	4 079	18,382	2,681	5,610	2,875	8,471	2,196	26,520	475	5,703	3,100	747	10.240	1110	21,1
ation	20	ဟ	w	€9	€> €	n t	• (3	69	↔	69	↔	€9 .	69 6	9 <i>4</i>	9 € 9	69	€9	69	€9	69	↔	6 9 (<i>y</i>) 6	9 ⊌	9 69	69	· 69	69	€9	69	69 6	яψ	ə 6 5	÷ 69	69	မာ	69	€9	es ·	69	69	69 ·	69 1	59 6	9 €	9 U	÷ +9
Accumulated Depreciation	2017	52	1,195	612	979	25,949	25,825	25,339	29,280	29,280	29,280	24,336	35,997	. 60° 77	797	1,090	665	7,316	821	393,338	247	4,225	2,059	747	1.025	1.025	1.249	1,281	97	292	9 1	17.5 CRC 61	3.580	18,382	2,681	5,610	2,875	8.471	1,927	26,520	420	5,703	2,264	10 263	9,002	2 0 50	1,054
Accumula	2016	35 \$	\$ 262	408 \$	857 \$	25,948 &	24,337 \$	23,880 \$	27,594 \$	27,594 \$	27,594 \$	22,934 \$	33,924 \$	2 010	7.15	978 \$	603 \$	7,316 \$	\$ 009	338,560 \$	222 \$	3.982 \$	340 s	4300	9000	\$ 006	1,075 \$	1,103 \$	\$	262 \$	\$ 04.	10.406.6	3 US2 &	18,382 \$	2,681 \$	5,287 \$	2,710 \$	7,983 \$	1,659 \$	26,520 \$	344 \$	5,703 \$	871.5	514 \$	7.458	5. 7.0 8. 8.	925 \$
		မာ	€	49	↔ €	A e	→ 69	€	€	₩	69	(7)	69 8	÷ ↔	9 69	₩	↔	↔	(/)	⇔	69 (⊌9 (A G	9 () 69	49	(1)	49	69	6 9 (⊌) €	es es	9 69	• 69	↔	₩	↔	↔	↔ •	₩.	€9	сэ (₩ (A) 64	9 6	θ	> €9
	2018	17	398	204	122				4	•		ι	, 00	144	- 28	112	31		133	54,778	26				83	63	174	178	151	SS .	r)		499	!,	•	ı	•		268		55	. ;	836	1 43	1 184	2 2	49
tization		17 \$	398 \$	204 \$	122 \$	<i>A</i> 4	487 \$,460 \$	\$ 289	\$ 289'	\$ 289'	1,402 \$	2,073 S	20,00	82 8	112 \$	62 \$	↔	222 \$	778 \$	25 5 5 5 5 5	243	e v	8 4	125	125 \$	174 \$	178 \$	\$ 26	8 8	တင့	9 4	5 6 6	÷÷	€9	323 \$	166 \$	488	268 \$	ω.	ye \$	€9 (393 &	367 s	. 558 8. 658	200	129 \$
Annual Amortization	2017	S	so.	69	ഗ (ภับ	 		3,1	1,6	æ.	÷.	9 6			49	€9	€9	€9	\$ 54,	. 25 . 25	90 4	AΨ	→ 6/:	→ vı	·	69	· s	co.	69	69 (n u	• •	· w	69	69	თ	s	69	s)	s	.	 	e e	2 6		· • •
Anr	2016	17	398	20 4	122		2,975	2,919	3,373	3,373	3,373	2,803	4.147	284	82	112	62	421	398	91,297	56	794 100	,53 PD	3 8	125	125	290	297		30	3 ص	1 528	83.1	,		646	331	976	4		107	, ;	, s	2 267	2.318	120	129
	•	S	w	69	es e	ח נו	()	G	w	æ	₩.	69	us e	9-69	9 69	ω	₩	↔	(/)	es e	us (Э	ρU	υ	9	θ	S	69	₩	6D (V9 6	n 4	69	· 63	↔	θĐ	œ	69 1	6 7) (69 1	€9	69 (.	n u	9 64	+	. • • •
	Tax Period	25	22	52	25	ח ת	, w	S	ហ	Ŋ	S.	ഗ	ഗധ	יט כי) ~	2	7	5	c)	so I	٠ ،	n ı	n n	וער	o ro	Ŋ	ហ	S	ഗ	~ '	o u	n u	100	· ro	5	2	S	ഗ (י מ.	ഹ	~	S.	ρı	nν	>	. v	on c
	Tax Method	SL-25	SL-25	SL-25	SL-25	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRA	MACRS 7	MACRS 7	MACRS 7	MACRS 5	MACRS 5	MACRS 5	MACKS /	MACKS	MACROS	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 7	MACKS	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACHS 5	MACRS 5	MACRS 7	MACRS 5	MACKS	MACROS	MACRS 7	MACES	MACRS 5
	In Service Date	6/1/2015	6/1/2015	6/1/2015	12/1/2010	12/1/2010	6/1/2012	6/1/2012	9/1/2012	9/1/2012	9/1/2012	6/1/2012	9/1/2012	9/1/2013	9/1/2012	9/1/2012	12/1/2011	12/1/2011	8/1/2015	10/1/2014	9/1/2012	2102/1/9	6/1/2012	6/1/2012	4/1/2013	4/1/2013	12/1/2014	12/1/2014	4/1/2017	9/1/2012	9/1/2013	6/1/2012	3/1/2014	12/1/2010	12/1/2010	6/1/2012	9/1/2012	9/1/2012	12/1/2014	12/1/2010	2/1/2014	12/1/2010	971/2016	5/1/2013	2/1/2014	4/1/2013	4/1/2013
	Tax Cost	437	9,958	5,100	3,060	34 252	25,825	25,339	29,280	29,280	29.280	24,336	35,697	2.5.	921	1,259	969	7,316	1,154	475,506	987	6,720	522	717	1,088	1,088	1,509	1,549	483	337	94 t	13.260	4,328	18,382	2,681	5,610	2,875	8,471	2,330	26,520	611	5,703	4,354	70.546	13,254	1119	1,119
	F	₩	eΩ	φ.	υ •	A GA	• €	↔	69	ы	↔ (b 9 (so e⁴	∀ :	· (/)	69	€Э	₩.	69 -	69 €	<i>э</i> э ө	96	ng est	6 9	· 69)	B	49	€9	69	co e	A U) (A	· 69	ഗ	s	ø.	us 1	un e	Αŧ	±0 €	en (6 9 6	ρu	? (/)	· 49	· 6 9	· 69
	Property Description	20' Container Shelving-EMT	20' Container-Baseyard	20' Container-EMT	Storage Contr	Nissan Titan	FORD XCAB	FORD XCAB	Ford F-150	Ford F-150	Ford F-150	TRONIER I I I I I I I I I I I I I I I I I I I	Ford Explorer 2014 Nissan Frontier V214001	3 load for Hawaii Island	Desk w Drawer	69"x43"x 18"	Diesel tank	GIS Software	Backflow Test Kit-Midwest 835	Big Island SCADA 2012	BOOK Case	Work Order Addition	Misc. Wiring & Cables	Work Order Addition	1 desktops	1 desktops	Desktop-HWKLOC56	Desktop-HIWKLOC57	dryer @ baseyard	Exec Chair	Work Order Addition	Work Order Addition	EMT Laptop	Hand Helds	Desk Dock	Personnel Lift	Software	Hardware	Gradal lateig that attachment	FORGIT	HON Chair	Hydro Jetter	log make Hyracillowad (D-04027)	Internal labor	Knoll task chair	1 laptops	1 laptops
	Utility Account																																														
•	<u>e</u> 2	518	519	520	521	523 523	524	525	526	527	528	876	531	532	533	534	535	536	537	339	900	5 7	542	543	544	545	546	547	548	549 FED	551	552	553	554	555	556	220	200	600	200	- C	205	200	565	566	267	968

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - State (Detail) Test Year Ending December 31, 2018

	2018	1,115	504	1,389	4,388	16,079	18,915	9,453	5,001	3,792	£ !	87	354	6,684	2	428	8,419	2.83/	10,164	1,003	0,001	155,1	05.230 00.300	20,000	7 203	. 505.5	107.0	57.2	£ 64	239	899	56,441	6,545	8,656	27,973	30,978	0.57 0.77 0.77	14 054	4,999	24,960	38,684	4,330	4,386	10,553	1,123	5,138 B 242	7,796	399 159
Accumulated Depreciation	2017	814 \$	504 \$	1,389 \$	4,388 \$	16,079 \$	17,826 \$	8,908,8	4,427 \$	3,43/ \$	27 P	87	\$ 627	5,753 \$	Ø (2)	STS 6	8,479	2,116	10,164 \$	1,003 \$	401,4	9 4 7 7 7	37,73	9 6 7000	52,335 \$	380	2,302,3	9	9 6	159 \$	\$ 665	56,441 \$	6,545 \$	8,656 \$	27,973 \$	30,978 \$		7007	1,923 \$	\$ 009'6	14,879 \$	1,665 \$	1,687 \$	4.059 \$	432 v	A 64 □ □		207.414 \$
Accumulate	2016 2	313 \$	475 \$	1,389 \$	4,388 \$	16,079 \$	15,647 \$	8 669 c	3,622 \$	3,083 \$	λ Σ (ς	82 \$	SP 1	4,202 \$	÷r •	\$ 07.7 07.7	g,41g	814 \$	10,164 \$	1,003 \$	9 000, F	010,1	4,290 &	7070	12,43/ \$	2,020	9 4	9 0 00 1		80 8	300 \$	53,190 \$	6,545 \$	8,656 \$	27,973 \$	30,978 \$	9 6	9 65 1 1	· 69	9	69	€	1	69 1	<i>⊕</i> €	9 6f		026,703 \$ 1
	Ŋ	s	θ	69	₩	69	ω (æε	э •	99 69	<i>.</i> 9 (₩	<i>y</i> 9 +	₩ (y) (,	A (/ 9 (59 (ya 6	0 6	9 (, , ,	96	A U	₩	9 €	9 V	÷	, сэ	w	G	ம	€9 :	.	÷9 6	e u	er;	ഗ	v	ь	ь	↔	69 (÷θ	⊕ v /	· vs	8
	80	301		,		1	060	544	5/5	405	1	, (S	931	1 1	0	. ?	/81		- 1	126,	5 5	343	2 0	1 942	27.8	5 -	55	3 2	80	300	1	ı			,	F30	7.027	076	15,360	23,806	2,664	2,699	6,494	130	242	,796	191,745
r.	2018	69	↔	€9	ь Э	co.	Ф.	e) (A 6	<i>A</i> 6	÷ •	±→ e	,	-	yo e	A 6	A 6	A	,,		- 9 6	9 6	υ e 4 . 7	9 6	- T	: • •	9 64) 64	, (1	· 69	69	69	υĐ	₩.	⊌ > •	эь		9 69	i mi	\$ 15,	\$ 23,	2,	69	es e	ч в е	nico e es	.7.	\$ 191.
Annual Amortization	2017	501	53	,		1	2,179	680	80.6	405	ונא	٠ د	n :	[5,	4 6	2		205,1	,	1 10	4.04	3 5	0,074	2 0	3 237	1.466	<u> </u>	77	. 6	80	300	3,251	,		ı	, ?	1 630	7.027	1,923	9,600	14,879	1,665	1,687	4,059	754	, ,	i	180,711
nnuaf Ar	22	69	69	69	69	69	ю e	A 6	A 6	96	n (÷9 €	e (9 6	<i>•</i> •	9 6	A 6	A 6	A 6	1 9 6	9 6	9 t	9 6	÷ 6	9 69	÷ ++) tr) (/i	• 69	69	69	₩	↔	69 (<i>9</i> 9 6	эυ) (6 9	↔	69	₩	₩.	₩ (59 6	9 64	9 6 9	€9	€9
∢	2016	313	28	8	253	926	2,179	500,	071,	40.5 40.5		2 8	0 0	2,586	0 6	2 5	9	# L	000	n c	27.0	1000	4,230	12 /37	2,437	916	? -	110	. 6	80	300	6,502	1	t	1	, 7	Ξ,	•	1	٠	•	ı	•	,			1	176,649
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ı	l ax Method	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACKS 5	MACKS	MACRO	MACRS 7	MACRA	MACKED	MACROS	00000	MACKO	00000000000000000000000000000000000000	000000		0.000	MACKS S	MACRE	MACROS	MANCHER	MACRAS	MACES	MACRS 5	MACRS 5	MACRS 5	MACRS 5	SL-25	SL-25	SL-25	MACRS 5	MACRS 5	MACRS 5	MACKUD	MACRS 3	SI -25	SL-25	MACRS 5	MACRS 5	MACRS 5	MACRS 5	MACKS 5	MACKS	MACRO	MACRS 5	MACRS 5	
	in Service Date	11/1/2016	9/1/2012	12/1/2011	12/1/2011	6/1/2011	6/1/2013	2/1/2013	0/4/2014	8/1/2012	2/1/2012	27.02/1/2	2/4/2016	3/1/2015	2102016	12/1/2010	12/1/201	14/4/2010	11/1/201	12/1/2011	10/1/2014	3/1/2014	5/1/2017	3/1/2016	3/1/2016	3/1/2016	12/1/2011	6/1/2013	3/1/2016	3/1/2016	3/1/2016	9/1/2012	12/1/2010	12/1/2010	12/1/2010	9/1/2012	11/30/2017	8/31/2017	10/31/2017	9/30/2017	9/30/2017	10/31/2017	10/31/2017	6/30/2017	7/1/2018	7/1/2018	7/1/2018	
	Tax Cost	1,566	504	1,389	4,388	16,079	18,915 0.453	9,435 6,438	9,430	908,5 46		/O /	6,000	9,000	27	0.00	6-4,0 6-0 6-0	, c,	7,104	7,003	1 419	24.483	51.073	62 184	10,117	4,580	4	954	409	1,990	7,488	56,441	6,545	8,656	27,973	162	40.983	175,680	9,613	48,000	74,393	8,326	8,435 00,000	20.233	25.694	41,208	38,978	1,884,768
	ř	ь	49	€9	69 (/ 9 (A 6	9 €	9 U	e e	9 6	Aθ	9 6	A 6	9 (9 ⊌	9 €	9 6	9 6	9 6) (/	o 4	e 67	· 69	» +»	v	69	· w	G	ss?	θ	so ·	en t	69-6	9 6	÷ €	++3	↔	67)	ь	un (:) 6	A 6	n u	9	, 49	69	Total \$
2		Laptop, EMT-HIWKOCLT02	Lateral File	Work Order Addition	Work Order Addition	Mour Order Addition	New in Dione system New Hydronic Hombos	Office Furnishing	Office funding & equip	Work Order Addition	Work Order Addition	Portable generator 3500w EMT's	Power Oneith Application	Printer Cod	Projector_Dell 1810HD	Flectrical Hodrade	Respirator supplied air eyetem	Richo Copier	Richa Fax Modula	RICOH MPC3004-Engineering office	Role computer w/laptop for Fng Mar	SCADA INET-II 900 Dual Gateway	SCADA radio data link	SCADA upgrade 2013	SCADAPack 32	Scaffolding	Work Order Addition	Tools & Equipment	Trailer, emergency compressor	Trailer, emergency generator EG6500	Irailer, emergency 5'x12' w/ramp	Work Order Addition	VZU6Z 14, FOTG F-15U	V206216, Uhevy Silverad V208217, Chevy 3500	V208222 '08 TOY 4 PLINNER	Visitor Chair	SCADA Report Writer System	Fuel Station	Base Yard Security Cameras	Big Island Radio Communication	EMI Service Truck	Tandren Meter Readers FMT Service Truck Took	Portable Air Compressor	Socket fusion & welding prep kit	Itron Handheld Meter Readers	2018 Toyota 4Runner 4x4	2018 Toyota Tacoma TRD 4x4	
1 Brillian	Account																																															
.0	S S	569	570	571	575	7 7 7	575	576	577	578	579	580	583	582	583	584	. K.	288	587	588	589	590	591	592	593	594	595	596	597	598	266	900	100	503 603	604	605	909	607	608	500	0 6	- 6	4 6	614	615	616	617	618

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Accumulated Deferred Income Taxes - State (Detail) Test Year Ending December 31, 2018

2018		256,520	194,696	267,747	355,396	14,244	201,396	109,159
Accumulated Depreciation 2017		221,366 \$	168,014 \$	231,055 \$	306,692 \$	12,292 \$	173,796 \$	94,199 \$
Accumulat 2016		188,235 \$	142,868 \$	196,473 \$	260,790 \$	10,452 \$	147,785 \$	80,101 \$
		89	↔	₩	69	€9	↔	↔
2018		35,154	26,682	36,693	48,705	1,952	27,600	14,959
		49	69	6 9	6 9	<i>\$</i>	5	↔
Annual Amortizatíon 2017		33,131	25,146	34,58	45,902	1,84	26,01;	14,099
Annual 2016		32,387 \$	24.581 \$	33,804 \$	44,870 \$	1,798 \$	25,427 \$	13,782 \$
Tax Period		€9	ь	€9	₩	69	₩	ь
Tax Method								
In Service Date		18.33%	13.92%	19,14%	25.40%	1.02%	14.39%	7.80%
Tax Cost		345,552	262,269	360,675	478,744	19,187	271,295	147,045
		69	69	€9	S	(A)	ь	w
Property Description	BIG ISLAND ALLOCATIONS	721 - Waikoloa Water	722 - Waikoloa Sewer	723 - Waikoloa Resort Water	724 - Waikoloa Resort Sewer	725 - Waikoloa Resort Irrigation	725 - Kona Water	727 - Kona Sewer
Line Utility No. Account	,							
Line No.	619	620	621	622	623	624	629	929

Wakoloa Water Co., Inc. Dba West Hawa i Waler Company Hawaii Captal Goods Excise Tax Credit Test, Yeas Ending Decembel 37, 2018

Utility	Property Description	in Service Date	Federal	deral Tax Cost	State Tax Cost	Cost	новета	Amortization Period	!	Annual Amortization	2016	2917		2018	Accur 2016	mulated Amortization 2017	tization 2018		Dnan 2016	Unamorized HCGETC 2017	2018	_
103030 Intangible Plant Waikoloa Potable Water Master Plan		127:72013	6 9	20.460	19	19,642 \$	8,6	94	en.	83	us.	\$2.8	82 \$	82 8	327	\$ 409	s o	491 \$	491	\$ 403	ø	327
	Total		s	20,460	\$ 15	9.642 \$	8:8		s	82	S	\$ 28	82 \$	28	327	\$ 40	25	491 \$	491	409	v3	327
103110 Structures & Improvement - Supply Plant DW3-ACCANTROL BUILDING (METAL) DW3-ACRACE DW3-ACAT FOR BUILDING (METAL) DW3-LIGHT FOR THES DW4-ELGE UPGRADE-ENOLOSURE DW5 ELEC UPGRADE-ENOLOSURE GENERATOR ENOINE ROCF SPEUTY FORMED THES STEUTY F	Plant VAGE) E E	5722/1897 5722/1897 5722/1897 5722/1897 3/1/1897 13/1986 17/1894 8722/2001		39,665 17,617 4,014 401 5,358 5,300 3,776 1,706	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	38.079 S 16.912 S 3.865 S 5.036 S 5.144 S 5.086 S 3.625 S 14.080 S 14.080 S 1.638 S 5.1638 S	1,587 705 161 16 214 212 212 151 587 68	********	֍֍֍֍֍֍֍	19 10 10 m	и и о о о о о о о о	882 - 400 40 80 80 80 80 80 80 80 80 80 80 80 80 80	880-0005' 00000000000000000000000000000000	22 23 23 23 23 23 23 23 23 23 23 23 23 2	1269 128 128 171 170 139 375 68	5 1,333 592 5 135 5 135 5 145 5 145 5 148 5 br>5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	໙ຨຨຨຨ	396 S 520 S 141 5 141 5 183 S 187 S 187 S 68 S 68 S	347 32 32 42 42 211 0	20 20 20 20 20 20 20 20 20 20 20 20 20 2	ผาง ณ	190 35 26 26 26 164 0
	Total		s	92,505	\$ 88	8.805	3.700		ья	148	5	£5.5	145 \$	145 8	2.898	\$ 3.04	3 \$ 3	189 \$	802	\$ 657	S	512
103210 Structures & Improvement - Pumping Plant Eury Gase DW 7 Ste Wer DW 7 Ste Wer DW 7 Exercise & Chornerion Blang DW7 Exercise & Chornerion Blang DW7 Exercise Nork Pumpleace and Size Improvements In house black Work Orders Addition Well Gares Apollo Salex DW1 Exercise Building	ig Plant	12/1/2016 12/1/2013 12/1/2013 12/1/2013 12/1/2014 5/1/2016 9/30/2017	ហហហហឆឆសស	1,019 95,178 142,642 386,257 144,707 271 271 278 22,695 98,794	66 136 870 871 888 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	978 5 6936 5 6936 5 6737 5 6936 5 6936 5 260 5 267 5 2	3,807 5,706 15,448 5,788 111 111 3,952	* * * * * * * * * * * * * * * * * * * *	មេសលលលល់ ហេ ហ	162 162 228 618 232 0 0 36		2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2 S S S S S S S S S S S S S S S S S S S	2 25 25 25 25 25 25 25 25 25 25 25 25 25	11 609 913 2.472 926 33 3 3	13 1751 18 18 18 18 18 18 18 18 18 18 18 18 18	ათაოთაოთ ა	15 S 914 S 914 S 1.369 S 1.369 S 1.389 S 1.489	29 3 198 4 793 12.978 4 862 8 8 8 572	28 28 30,46 5 4,565 8 4,631 8 8 8 8 8 8 8 8 8 8 8 8 8 8	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	26 2.893 4.336 11.742 4.399 7 7 8 799 7365
	Total		w	891,822	\$ 856.	5,149	35,573		₩.	1,427	5 1.26	59 \$	427 \$	1.427 S	4.973	5 6,400	2 2	827 \$	25 748	\$ 29,273	\$ 27.	84E
103310 Structures & Improvement - Treatment Plant STRUCTURE-TREATMENT	oent Plant	1/1/1974	N)	6,757	ω	6.487 \$	270	25	e,	**	и •	w)	5	vs -	270	5 270	\$ 0	270 \$	(6)	(0)	w	(g)
	Total		w	6,757	2	6,487	270		s,	=	\$	S	S	•••	270	\$ 270	S	270 \$	(0)	(0)	ιn	(0)
103410 Structures & Improvement - Transmission & Distribution Plant Chain Link Fence Wi-WC Portion 9 DW7 Piping to 12 Emergency Shower-Bascyard 5 Emergency Shower-Bascyard 3 Emergency Shower-Tank 1200S 3	nission & Distributic	on Plant 9/1/2010 12/1/2013 3/1/2015 3/1/2015	0 0 0 0 0	19,825 99,642 1,451 1,445	88 88 88 88 88 88 88 88 88 88 88 88 88	9,032 \$ 85,656 \$ 1,393 \$ 1,387 \$	793 3,985 58 58	25 25 25	инни	32 159 2	waww war	22 159 \$ 2 5 5 5 5 5	32 S 159 S 2 \$ 2 \$	32 159 5 2 5 5 5	222 638 5 5	254 0 797 7 7	4444	285 957 9 5 8 5 8	571 3,348 53 53	\$ 539 \$ 3,189 \$ 51	ri и и и и	508 1,029 49 49
	Total		S	122,363	\$ 117	7,469	4,895		w	98	\$ 16	S S	196 \$	196	869	\$ 1,06	8	261 S	4,026	5 3,830	8	3.634
103411 Structures & Improvement - Pavement Concrete Favement WHIWC Portion	n Total	9/1/2010	en len	17,450	\$ 15.	5.752 s	869	52	es o	38 38	on or	28 S 28 S	26 5	28 88	195	\$ 223	v) 16	251 S	563	\$ 475	o, v	447
193719 Structures & Improvement - Ceneral Plant Base Vard Lurch Room Ar Conditioner (WHWC Share) Base Vard Lurch Room As Conditioner (WHWC Share) Baseyard Lurchy and file Storage Room Traile Baseyard Storago and file Storage Room Traile Baseyard Storago Memorated Room Baseyard Storago Removation (WHWC Share) Git Considered Acea Utily Sassyard Locker Room Additory (WHWC Share) Wood Shop Storage Shard Resairs	I Plant ⟨WHWC Share} W≓WC Share} m Traile WC Share} (WHWC Share)	3/31/2001 3/31/2001 5/12/2004 3/16/2005 6/15/2006 1/1/2001 5/2/2005	8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3.32 3.357 6.753 8.331 1.558 7.899 7.890	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	127 S 33.222 S 6.483 S 7.978 S 2.466 S 1.664 S 7.574 S		* * * * * * * * * * *	им иними	3 4 1 1 1 2 4 0 10 0		ភ្ជ: ដែមសដ សស្សស្សស ស្រុសស្សស	១ ဃ Έ ဃ գ ဃ ဃ ເ ພ ဃ ဃ ဃ ဃ ဃ ဃ Ք	ာက=်စ4မစ်ဂ ရေးရေးရေးလေးလေးအက	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	ი ი ი ი ი ი ი ი ი ი ი ი ი ი ი ი ი ი ი	2 12 12 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15	2 4 4 8 8 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8	2 8 8 2 2 5 2 5 2 5 2 5 2 5 2 5 2 5 2 5	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	ооор	108 108 145 145 139 139
	Total		w	35.160		114	\rightarrow \right	3) (၁)	, 95		1 11	6	110				1 6	- 1 1		م ،	32g
193240 Pumping Equipment Bowd Assembly Chart Records: JOWat Chart Records: JOWat Chart Records: JOWat Chart Records: JOWat DW # 5 Fuel Handing System DW # 45 E.E.C UPCRADE-SPARE PART 5 DW T Fuel Tank all Well Site DW# 1.00 melt. DW## 5 Fuel Tank all Well Site DW## 5 Fuel Tank all Well DW## 5 Fuel Tank melt DW## 5 Fuel Link Fence and Gate DW## 6 Fuel Link Fence and Gate	AR TS	12/12009 12/12014 1/12014 3/1/12013 12/1/2013 6/16/2000 3/12016 2/28/2007 2/28/2007	ស្គេសស្សស្ស	72,455 2,837 7,492 2,558 43,126 8,737 3,947 167,195	აია აა	69,556 2,723 7,193 5,2,456 4,1401 8,388 3,789 9,873 9,873	2.898 113 300 102 1,725 349 349 6.688		֍	116 5 12 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	N N N H H H H H H H H H H H H H H H H H	65 84 85 85 85 85 85 85 85 85 85 85 85 85 85	01 01 02 04 08 08 08 08 08 08 08 08 08 08 08 08 08	61 61 62 63 64 65 65 65 65 65 65 65 65 65 65 65 65 65	927 194 193 82 275 238 5 2 575 2 575 6	5 1,043 5 204 5 204 5 345 6 252 8 252 5 2943	លេសសល្ សសសស	1,159 S 23 S 216 S 90 S 414 S 266 S 19 S 197 S	1,971 100 108 20 1,449 112 4,013 247	55. 1855 5 95 5 96 5 1380 5 1,380 5 1,380 5 3,745 5 3,745 5 233	ონიმოგიცი 	1739 91 84 12 1311 139 139 139 214

Wakoloa Water Co., Inc. Dba Wost Hawaii Water Company Hawaii Captal Goods Excise Tax Credit Test Year Ending December 31, 2018

2018	200	1,869	7,329	6,694	343	1.545	2.858	3.975	606	112	4 P.S.	. Se	2.272	£ 8	110	27	6 44	£ 5	31	398	133	118	E (7.239	10.119	1.949	6 708	5.544		1.819	67 851	86.586		1.199	1,659	136 68	204		8.520	1	2.501	129	369	477	319	2.876
Unamortized HCGETC		2,012 S	7,892 \$	7,209 5	369 5	1,564 \$	3,078 \$	4.281 \$	656 \$	130 S	4 260 3	5 65 S 65	2,392 \$	19 \$	158 \$	76 S	55.5	177 \$	41.00	355 \$	139 5	157 \$	41 S	306	7,620 \$	10,652 \$	2,098 \$	9 666 9 8 666 9	5,785 \$	\$ 250 %	1,898 5	70 S 888 S	92,381 \$		1,262 S 489 S	1,751 \$	143 S 71 S			9,129 5	3	606 s 2680 s	239 5	330 8	596 \$	398 8	3,137 \$
Unamort	9	2,156 \$	8.456 \$	\$ 427.7	396 8	1,783 \$	3,298 \$	4,586 s	703 \$	149 \$	2 C2 7	 	2.511 \$	24 2	198 &	99	25.0	22.1.5	51.5	5 ts	145 5	196 \$	\$ 62	98 88 88 88 88 88 88 88 88 88 88 88 88 8	8.001 \$	11,184 \$	2,248 S	3 200	,	υ ο υ	1	(3) (3)	76.855 \$		1,325 \$	1.843 \$	150 \$	224. \$		9,737 \$) va (757 \$	319 \$	350 \$	715 \$	470 5	3,399 8
		o vo	69	<i>y</i> > (n va	θŷ	69 6	o va	S	s e	n v	e vo	so e	u u	n va	u)	A N	9 49	S	un u	'n	v	s, c	n v	· 10	v	us u	n un	S	un u	S	o o	N	İ	o, o	S	மை	n v		s s) (O) (n n	· 63 ·	n n	v) o	, w c	n un
on 2018	0,2	1,725	6.765	6,7(9	316	1,426	2,639	3,569	295	353	281	. 00	718	3 725	871	420	5,03	974	224	1,184	- 52	962	224	22 00	2,286	3,196	1.798	583	482	403	158	9 47	58,277		379 259	637	£ . %	309		6.694	145,289	3,532	1.832	10 671 450	2.504	1,577	3,650
Accumulated Amortzation 5	2 123	1,587 \$	6.231 \$	5,004	290 8	1,307 \$	2 419 5	0.353 \$	515 \$	335 3	1957 8	5 5	398	3 555 5	83.7 6	401 5	S 589.7	330 S	214 S	1,125 \$	12.5	623 \$	214 S	5 6	1,335 \$	2.663 \$	1,649 5	292 5	241 \$	S 0	79 8	37.55	52.482 \$		315 \$ 230 \$	546 \$	36 S 55	- 1 -		6,086 \$	145,289 \$	3,180 5	1,752 \$	420 \$	2,385 8	1,597 3	3,339
Accumulate	0 000	1,437 S	5 537 \$	469 45	264 5	188 \$	2.199 5	3.058 S	469 S	316 \$	854 V	, vs	478 S	3 386 5	792 5	382 \$	0 V	886 .	204 \$.066 S A	. w	784 \$	204 5	7 P	1.524 \$	2.130 S	1 498 5	9 69	65	ω υ 	o vo	es es	5 583 S		252 \$ 251 \$	454 S	. s. s.			5,477 \$	289 5	.023 S	.673 \$	390 \$	2.266 \$	517 5	137 5
Z315 A			., .	.,				*						•	•		•			`					•	.,							Ą							a) E	14	., -	- ;	≓'			- 10)
2018	2	144 5	564 5	210	92	119 5	220	306	47 \$	en e	213	9 69	120 \$. P. S. S. S. S. S. S. S. S.	. 6	19	20 14	. 4	10 \$	55 55 55 55 55 55 55 55 55 55 55 55 55	e es	38	5 t	9 16	361 \$	533 \$	5 5 8 6	292 \$	241 \$	201	75 8	e (5	5,795 \$		53 8	92	≻ ω	9 01		609 \$		179 8	80 8	. OS	119 S	80 8	261 \$
	9	144 5	564 5	e n	36 S	119 \$	220 52	\$ 908	\$ 17	3 to 50	273 SN 60	Э М	120 \$. e	. v.	9 9	9 10	. 77 S	10 S		(O)	36	20 5	A 64 D M	381 5	533 \$	9 S S S S S S S S S S S S S S S S S S S	\$ 25	241 \$		79 \$	37.09	.95 \$		63 S 29 S	52. \$	N 49 W	10 5		609 S		79 e	80 8	n 10 30 30 30	115 S	8 4	. S. 18
2957	,	, ,,	69 6	A 6	n vo	so.	w w		U7	us u	0 10	,	in t	n un	, w	s ev	n 10	· va	s) e	ur v	·	₩.	un u	e vo	S	LA (A 4	. (4	4	v9 v4	· vs	s) s)	\$ 5.7		69 69	s	on on o	S		8 K		n 10	s o	a vo	N N		- N
2016	ů	164	264	n u	3 %	118	3 8	306	4	9 9	3 5	, ~	120	160 u	£	£ ;	5 IV	. 4	£ 5	13° C	a to	99	5 ;	<u> </u>	381	533	3 6	3 ,		٠.	٠		4.942		29	92	r- 100	0.		111.8	, 1	179	8 5	30	119	98	261
		n vo	s c	n u	9 69	ν	s v	eo e	и	us u	9 69	· va	u) e	n va	e vo	s) (o o	9	s e	es er	o on	v)	ın u	9 67	v	s,	n u	, və	69 (us va	49	us us	w		so so	60	o o	· v		es es	. so v	n vs	₩.	A tA	so v	· 09 · 0	9 69
Annual	Portization	144	799		219	119	22.52	306	47	₽ [213	m	120	169	40	19	7	. 4	₽ (B C	9	80	10	ō m	381	533	106	292	241	201	79	37	5,795		29	85	r w ć	21		1.118	5.812	2 7	90	30	344	80 145	261
	5	e vo	u) (9 6	**	ø	y v	4 9	ø	vs v	, vi	w	69 6	e eo	, vo	u) (9 49	• ••	s e	ys vi	(A)	s ·	vs v	9 (/)	Ŋ	19 1	n un	s vs	vs 1	a vi	S	s so	S		o, o,	S	www	S		us us	U) 6	n vo	us u	n va	us us	· v ·	10
Amortization	25	123	8 8	9 K	3 53	55	ខ្ល	1 18	23	K3 ½	3 53	18	33	2 2	8 18	22	3 5	52	83 83	8 %	52	53	K1 K	3 53	35	82 13	3 %	18	55	8 8	52	22 52			25		25 25 25			2 2	25	35	8 8	22 23	52 22	. 52 54 54 55 54 br>56 56 56 56 56 56 56 56 56 56 56 5	25
HCG817C	1.480	3,594	14.094	1 130	659	2,97	5 796	7,644	1,172	465	5,336	95	2.990	4.233	086	478	164	1,107	255	- 95 - 95	151	979	328	, 98 37	9,525	13,315	2.654	7,291	6,026	5.026	1,977	73 926	144,863		7.577	2.296	57 25 25 25	513		15,214	145,289	4,466	1,991	750	2,981	1,996	6,536
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In Service	2/28/200	2/28/200	27287200	2/28/2007	2/28/2007	2/28/200	2/28/2007	2/28/20	2/28/20	5/31/1997	12/1/2013	3/1/2016	12/1/2013	5/22/1997	5/22/19	5/22/1997	3/1/2016	3/1/1997	3/1/1997	37.720	3/1/2016	3/1/19	12/1/20	12/1/2016	12/1/20	12/1/2013	12/31/2007	12/31/2017	12/31/2017	12/31/2017	12/31/2017	12/31/2017			12/1/2013 9/1/2010		12/1/2013 3/1/2015 1/1/1974			1/1/2008	5/22/1597	1/1/2008	4/1/1996	7/27/2004	10/30/1998 9/26/2005	1/1/1598	9/26/2005
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cription				2	DW#6 Pump Station and Control Bldg Equipment				i Meters	OWER					DW3-PUMP CONTROL VALVES & METER	DW3-SWITHCES,COMPRESSOR & VALVES DW3-WATER COLLIMN & OIL TURE/SHAET		DW4 ELEC UPGRADE-ELEC WORK	MEN.			VORK	I NI DIA		du	erator								lipment			ent DONGS		3	Castle&Cooke-Dedicated Water Lines-Kikaha@Weh Clearly Waikoloa-Dedicated Water Facilities-K			KE KUMU WATER FACILITIES PANIOLO ESTATES EASEMENT/SYSTEM		SKIILT-2-FAGLETTES (2730.101) Sunset Ridge III Unit 2 41 Lots-Dedicated Wat	SUNSET RIDGE III-1 (DEDICATED) Sunset Ridge Phil Incr2 Unit 2-a 17 Lots-Dedi	-Dedicated Wa
Property Description	2	. ;	DVMO Diming and Cosing DVM6 Electrical Work	auiomend	id Contro	ilding inding	Į.	guid	DW#6 Water system Valves and Meters	DVV.1 FUEL Harraing DVV.1 IMPROVMNT BACKUP POWER	ent	ş	ent RTS	STEM	LVALVE	E NESSO	ike	FELECY	BEST	Si Si	i	DWS ELEC UPGRADE-FILEO WORK PNAS ELEC LIPGRADE COLIDAGONE	200	61	Walkoloz Deep Well #7 New Pump	Waikoloa DWF Emergency Generator Roc DM#2JM#JMC Share	ar e	Replacement of Well #1 Starter	Well 1 Pump Replacement PRV Stations 600 & 300 Design	arter				103241 System Control Computer Equipment	ž.		Equipme Tank 126 Pump ENT			d Water sted Wat	DISTRIBUTION MAIN DW3-PIPELINE-DUCTILE IRON		KE KUMU WATER FACILITIES PANJOLO ESTATES EASEMEN	es	SKIIJ-1-2-FACILITIES (2730,101) Sunset Ridge III Unit 2 41 Lots-De	DEDICAT Unit 2-a	3 15 Lots
Prop	Assemt	DW#6 Discharge Head	and Cession	neous E	tation ar	CW#6 Pump Station Buildin	ا المارة المارة	DW#5 Water system Piping	ystem V	MNT BA	DW-1 Pump Replacement	DW18.3 8" flapper valves	DW3-FLECTRICAL PARTS	ICAL SY	ONTRO	55,00 50,00	gatev	GRADE	SKADA TO R	pervalve	leter	GRADE	ter ter	DWE AB control module	VVell#7	Waikoloa DW7 Emergenci Roc DW#2-W/P\WC Share	Rpr DW#3 -WHWC Share	¶ We∥#	Well 1 Pump Replacement PRV Stations 600 & 300 De	Upgrade DW/3 Motor Starter	Starter	OW#5 Notor Refurbish		Comp	DW7 SCADA Equipment SCADA WHWC Portion		isposal etectors Chlorine		3	Dedicare a-Dedic	I MAIN E-DUCTI	ark	HER FAC	ing Valv	JTTES (3 Unit 2 4	E III-1 (6 hii Incr2	#EC#
	Column	Discharg	Section	Miscella	Pump S	Pump S	DW#6 Site Work	Waters	Waters	APROV	ump R	3 8" flap	LEC'R	LECTR	UMPC	WITER	DW5 8	LEC UF	TEC U	Ser flap	Flow		/eli Star	B contro	as Deep	- MO 60	₩. £	ement o	Fump R	e DW3	e DW2	Votor R		1 Contro	WHW		ent & D cook 6" MENT-6			Cooke	BUTTON	Street P	AU WA O EST	e Reduc	2-FACII Ridge III	TRIDG Ridge P	Ridge P
	DW#8	DW#6	0.00	DW#6	DW#6	CW#6	Div/#6	Div#S	9#MG	EW1	DW-1 E	DW18:	DW3-E	DW3-E	DW3-P	DW3-W	DVV4 &	DW4 E	DW4 B	DW485	DWS 6	E CAND	DW5 Well Starter	DW6 A.	Walket	Walkow	Spr DW	Replace	Well 1.) PRV St.	Upgrad	Upgrade DWZ Starter	OW#5 Notor Refurbis		System	DW7 S SCADA		Treatm Replace Tank 12 TREATA		A.C.	Casues Clearly \	DISTR() DW3-PJ	Holoko Street Park	AE KUN	Pressure Reducing Valves	Strik-1- Striket I	SUNSE Sunset F	Sunset.
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Wakoba Water Co., Inc. Dba West Hawaii Water Company Hawaii Capital Goods Excise Tax Credit Test Year Ending December 31, 2018

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Property Description		: 3	FACILITIE	NECTIO	WATERLINE IMPROVEM'TS(VILL EST)	₩ ¥			106' Ductile Iron Pipe 12' WHWC Portion 117' Ductile Iron Pipe 16' WHWC Portion	-twc Po	cflow					393	2 TURBO METER-PANIOLO II	sus					temp meter-Waikoloa Villas - #1425327	5 TC 1128	2 4	08/103	TOUCKO SIKEEL PARK MEIER KEKUMU III 2X6 PERMANENT METER							. 0	19791	9-5/00	11/00												
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	AAIN	REACH	35-050	EST CRC	NE IMPR	o (nen		n Pipe	e Iron Pig	e Iron Pig	s Canne		S (LATE:		Meter Bo	post offic	METER-	r - Waiko	eter - Pai ETER-#1	ETER#	seter #12	Temp meter - #152/889	eter-Wai	S- Highler	ELL ME	fairway	II 2X6 PI	. 6. 3.	80 87 60 83	1/98-6/98	96,7	7798-11/6	DEC '95	service 1	N SERV	N SERV	NSERV	Service 6.	Service 7	Service 8	Servie 12. DEC 174	DEC 76	DEC 77		DEC '80	DEC '81 DEC '82	DEC 34	c 87 DEC '89	DEC 33
	SUPPLY MAIN	RIWATE	TOT H	ILAGE	VATERLI	H CENT		uctile Irc	06' Ductil	83° Ductil	DWS Cross Connection Backflow		ervices ERVICE		eters &	meter	TURBO	2" sr meter - Waikoloa Gardens	2" turbo meter - Paniolo II 3 TEMP METER #152781	3 TEMP METER # 527889	3" tem p meter #1299949	Temp m	temp m	METER	ROCKIA	6" meters - fairway terr lots 108/109		Meters - Dec '9	Meters - Dec 92 Meters - Dec 93	METERS 1/98-6/98	Meters 1996 METERS 1997	WETERS 7/98-11/98	METERS DEC '95	Meters in Service 11/02-12/03	METERS IN SERVICE (2/00-8/01	ETERS	ETERS	Meters in Service 5/02-11/02	Meters in Service 7/61-11/01	Meters in Service 8/04-12/07	Meters in Servie 12/01-5/02 METERS-DEC 174	METERS-DEC 76	METERS-DEC 77 METERS-DEC 78	WETERS-DEC	METERS-DEC '80	METERS-DEC METERS-DEC	METERS-DEC :	Meters-Dec 87 METERS-DEC	METERS-DEC 99
Utility	SO F	≓	- >	>	5 :	>		103435 Ductile Iron Pipe	er ér	· m	a		103450 Services SERVICES (LATERALS)		103460 Meters & Meter Boxes		4 6/	64	CN (O	m	in i	n h	oĥ ,	φu	œ	ω.	ĽΥ	≥ 3	2 2	.2.	≥ ≥	. >	23	. ≥	23	: ≥	≥ :	23	: ≥	≥.	≥ ≥	2	≥ ≥	2	2	.≥ ≥	2	.≥ ≫	: 2:
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Wakeba Water Ce., Inc. Ota West Hawai Water Company Hawai Capital Goods Excise Tax Credit Test Year Ending December 31, 2018

Walkoles Water Co., Inc. Dba West Hawai Water Company Hawaii Capital Goods Excise Tax Credit Tost Year Ending Docomber 31, 2018

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D Structures & Improvement - Treatment Plant ORIGINAL PLANT-STRUCTURE-TREATMENT DW485 ELEC UPGRADE-SPARE PARTS
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ORIGINAL PLANT STRUCTURE Structures & Improvement - Pavement Concrete Pavement WHWG Portion CIAC System Control Computer Equipment SCADA WHWC Portion CIAC Property Description Pumping Equipment
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Wakoloa Water Co., Inc. Dba West Hawai Water Company Hawaii Captal Gords Exise Tax Credit Test Year Ending December 31, 2018

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1933 Property Description Page Property Description Page Pag	Amortization Period	25		838 8	K1 K	5 F	888	3 22 25	8 28 8	888	5252	នេះនេះ		% % % %		52		%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%	
1933 Property Description Description	CGETC	(254)	(254)	(15.214) (27.943) (1.384)	(311)	(3.785)	(4.465)	(145,289)	(16.671)	(1,995) (3,651) (8,603)	(5,536) (2,026)	(734) (17,719) (13,846)	(256.088)	(253) (493) (1,428)	(2,175)	(976)	(97D)	(130) (130)	
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103429	ite Tax Cost	(6.084)		(355,146) (670,639) (33,221)	(4,469)	(90.868)	(47.793)	(3,486,947)	(256.114)	(47.909) (87.624) (206.477)	(48,617)	(7.524) (7.524) (41.266) (332,352)		(5.078) (11.835) (34.279)	(52,192)	(23,272)	(23,272)	(6.18) (6.18) (6.18) (7.18) (1.08) (1.08) (1.08) (1.08) (1.08) (1.08) (1.08) (1.08) (1.08) (1.08) (1.08) (1.08) (1.08) (1.08) (1.08) (1.08)	
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UNING	ederal Tax Cost		(6,336)	(380,360) (698,582) (34,605)	(7.780)		(49,784) (111,657)	(3.532,236)	(266,785)	(49,905) (91,275) (215,080)	(163,405) (50,642) (18,359)	(7,837) (7,837) (42,985) (346,200)	(6.402,207)	(6,331) (12,328) (35,708)	(54,366)			(6.544) (1.227) (1.227) (1.277) (1.277) (1.277) (1.247) (1.277	
103431 Property Descripton In Account Original Descripton Treatment & Disposal Equipment CACCOSSIBLE COSR - Dedicate Activation of CACCOSSIBLE CASE ACTIVATION OF CONNECTION OF CACCOSSIBLE CASE ACTIVATION OF CACCOSSIBLE CACC			က										∞		\sigma		S		
103431 Property Description Treatment & Disposal Equipment ORIG-PLANT-TRATIMENT-EQUIPMENT CIAC-Casilve Cooke-Dedictivar-Lines-Kreining/Wei CIAC-Casilve Cooke-Dedictivar-Lines-Kreining/Wei CIAC-Casilve For A-PPLED TO VE CONNETIFERNA BOO CLAC-WHY CONCETE-A-PPLED TO VE CONNETIFERNA BOO CIAC-WHY CONCETE-A-PPLED TO VE CONNETIFERNA BOO CIAC-WHY CONCETE-A-PPLED TO VE CONNETIFERNA CIAC-WE FOR FORTER SEARCHES ORIG PLANT-DISTRUBLITON MAIN PAND-OL SEXTES ESCREENT SUNSET RIDGE HY DIR 2 HIGH SARENT SUNSET RIDGE HY DIR 2 HIGH SARENT SUNSET RIDGE HY DIR 2 HIGH SARENT ONS PRING-A-SAR HY TRI WITR RAC-SAR HY TRI WHAT AS SERVICE TO SAR HY METERS IN SERVICE TO SAR HY TRI WITR RAC-SAR HY METERS IN SERVICE TO SAR HY METERS IN SERVICE TO SAR HY TRI TRI TRI TRI TRI TRI TRI TRI TRI TO TANK TOROS TRI TRI TRI TRI TRI TRI TRI TRI TOROS TRI TRI TRI TRI TRI TRI	In Service Date	1/1/19		1/1/200	505/19	5/22/190	107171	1/1/19	16/33/199	1/1/198 9/26/200 9/26/200	6/1/198	9728/196		9/1/23° 9/1/20° 9/1/20°		1/1/197		7671999 7671999 7671720 7671720 7771200 7771200 7771200 7771200 7771200 7771200 7771200 7771200 7771200 7771200 7771200 7771200 7771799 7771799 7771799 7771799 7771799	
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Wakoloa Water Co., Inc. Dba West Hawai Water Company Hawaii Captal Goods Excise Tax Credit Test Year Ending December 31, 2018

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State Tax Cost	(85.497) (4.113) (46.2) (42.578) (316.536) (142.532) (752.815)	1 391.76	(29.8) (213.0) (395.6)	(538.462)	4. P.	(4.576)	(10,188)	(10.1	(18.632) (770,735) (560,619) (297,740) (111,474) (71,058) (3,615)	2 125.6	(12,755,664)		2.03.6 2.03.6 2.03.6 6.06 6.06 6.06 6.06 6.06 6.06 6.06
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-	CAC-Tank 900 Reservoir Retillecement-CENENT CAC-Tank Observoir Registerement-DENG CAC-Tank 900 Reservoir Redisterement-VALVES CAC-VE LOT 135.APP LIED TO TINK 120052 (IN 2016 PLANT-CST REDITION RESERVOIR TANK 120052-PARTI								JECT				fice.
Property Description	lacemel lacemel lacemel TO TNK RESER 7 CIAC		0		uters				0 PR 0		SETS		breets irvice of tors
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9	Resen Resen 135.AP DISTRE		sten DV NNT-DV EL: #3		uipmen SYSTE)		ON BLO		nent IORE PI ORCE FI SIGHTS Y ATES 2 IKOLO/		RIUBUIA		Infriprovalle, chair le, c
	CAC-Tank 900 Reservoir Rejalecement-CEN CAC-Tank 900 Reservor Rejalecement/PEN CLC-Tank 900 Reservor Rejalecement/PEN CMC-VE LOT 135-AP-LIED TO TINK 12009 SING PLANT-GIST REJUTION RESERVOIR TANK 12005-20-ART/IAL-1997 CBC.		Wells Imputed interest on DW3 GIAC ORIGINAL PLANT-DW4 DW5 WAIKOLOA WELL #3		Electronic Equipment/Computers DW3 SCADA SYSTEM		General Plant FIRE REACTION BLOCKS		Global Settlement CASTLE & COOKE PHASE II COH WORKEDRCE FLOUSING PROJECT VILLAGE ESTATES 2A2 CLEARLY WANKOLOA KINGSOM HALL KINGSOM HALL KINGSOM HALL		TOTAL CONTRIUBUTED ASSETS	OFFICE	190 Leasehold Improvements desks, corr lable, chairs Councis Work Statons Councis
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Utility			103150		103721		103790					HAWAII GENERAL OFFICE	
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Wakoko Water Co., Inc. Dba Wost Hawaii Water Company Hawai Capital Goods Excse Tax Credil Test Year Ending December 31, 2018

2018 Unamorized HCGETC 2017 555555547 . . . 42 33 2016 2018 Accumulated Amortization 2017 2016 8 2 2018 2 2 2017 915 289 540 540 559 559 444 444 Amortization 15,497 3,367 1,065 1,553 1,553 2,057 2,817 1,636 859 HCGETC 27,725 37,260 49,366 67,605 2,777 39,264 21,576 State Tax Cost 1,207 744 744 1,111 807 807 807 807 807 17,650 132,361 92,429 24,838 1,496 84,174 26,623 48,713 38,813 55,423 70,422 2,893 40,900 Federal Tax Date
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Monitors

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E.ECTRONICS) (S811)

E.May Verder conflicted by system

Howkit Packard laser printer

Posterior HIVANICS S80

Desktop-HIVANICS S80

Prover S8 Senter room urgade

RAS Sehrare

ANS Sehrare

ANS Sehrare

Mastellareous Kitchen Equipment

laptop for CS Mgt Property Description Utility

515 BIG ISLAND	LAND																						
۲۵.	(2)Replacement Op Computer Stations	12/1/2013 \$	2,08	2	9.	80	-		5	2.	69		47	17	W		83	83	G.	47.5			
	Mobile office trailer	12/1/2011 \$	23,86	5	22.9	2 8	66		5 8	191	Ø	. 191		,	49		955 8	985	· •		,		
	1995 Eagle Forkift	12/1/2010 \$	22,87		21.9	S 89	ò		9	183					· vi		8 518	915	v				
	20' Container Shelving-Baseyard	6/1/2015 \$	93	5	834	94	.,		55	`-			~		69	es es	4	e co	e on	77			
	20' Container SheMing-EMT	6/1/2015 \$	45	5 8	4	37 S	•		\$	***			•		u				, us		7 4 6		
	20' Container-Baseyard	6/1/2015 \$	10,37	9	9.0	89	चे		\$ \$	17			17	17	S		50 8	99	. 61		385		
	20' Container-EN/T	6/1/2015 \$	5,31	2 8	5.1	90	5		55	no			æ	40	L/S		25.5	2	· 65		287		
	Sforage Cont:	12/1/2010 \$	3,18	\$ 2	3.0	000	#2		55	S.			ur:		e es		41 5	48	9 69		5 62		
	Nissan Frontier	12/1/2010 \$	27,03	8	25.9	\$ 61	.0		2	216			٠,		ı Li		1.081	1081) H		, ,		
	Nissan Titan	12/1/2010 \$	35,57	s 6	34.2	52 5	4.		5	285			٠		10	1.427 \$	1.427 \$	1 427	6				
	FORD XCAB	6/1/2012 \$	26,90	Ε. Θ	25.8	S	0,		5 8	215			215	,	v	1,076 \$	1,076 \$	1.075	- 69				
	FORD XCAB	6/1/2012 \$	26,39	5	25.3	8	10		69	211			211		s	1.056 \$	1,056 5	1.056	0.				
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_	Ford F-150	9/1/2012 \$	30,55	9	29.2	30 8	1,25	52	5	244			244		w	1,220 \$	1,220 \$	1,220	S				
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	tixec Char	9/1/2012 \$	93	٠	m	S		4	7 \$	2	₩	2 8	24	.0	S		12 \$	7	49		2 \$		
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Walkolog Water Co., Inc. Dog West Hawai Water Company Mawai Captal Goods Excee Tax Credt Test Year Ending December 31, 2018

Column	1811	٠	Cost				Lenon	A:HORIZBUCH	1									ļ		
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Column C	Hand Helds			\$ 18.38;	19	392	S	. ₹	33 S				, v,	766 \$	756 5	766	₩		3 .	
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31/2016 5 44.775 5 55.714 5 5.5241 5 5 5 5 5 5 5 5 5	SCADA radio data fink	5/1/2017	53,201	\$ 51.07.	s s	2,128	25	S A	36 36		426 \$	426	69		426 \$	551	t-5	9	1,702	· w
National State	SCADA upgrade 2013	3/1/2015	5 64,775	\$ 62.13	s	2.591	6	S	18 S	518 5	518 \$	518	69	518 \$	1,036 \$	1,555	69	2,073 \$	1,555	s
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1,500,2017 5 1,2,691 5 1,091 5 1,702 25 5 6 8 8 1 2 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5	Visitor Chair	9, C100/1/9	34,409	3,870	n u		n t	n	, n				69 6	1.291 \$	1,291 \$	1,291	un i			s,
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9/00/2017 \$ 150 000 5 430 0 \$ 2,000 5 5 400 5 . \$ 400 5 400 5 . \$	Base Yard Security Cameras	10/31/2017	10,014	\$ 9.61;	69	401	w	vo	30		80.8	8	· vs	, vo	80 8	163	. 69		320	, 0
10/04/21/1	Big Island Radio Communication	9/30/2017	50,000	\$ 48,300	S	2,000	s	¥ 0	S P	49	400	400	s	on	400 \$	800	ь		1,500	'n
10/3/12/17 \$ 8.675 \$ 8.45 \$ 347 \$ 5 \$ 69 \$ - \$ 5 69 \$ 5 \$ 5 5 5 5 5 5 5 5	EMI Service Truck	9/30/2017	77,492	\$ 72.39.	ري د	3,100	s	ر ن	S 0:	us .	\$ 250	. 620	s)	ss ·	620 \$	1,240	₩		2,480	s
500/2017 5 1/139 5 20/233 5 351 5 3 1/0 S - S 70 S 70 S - S 70 S - S 70 S 70 S - S 70 S 70 S - S 70 S 70 S - S 70 S - S 70 S - S 70 S - S 70 S - S 70 S - S 70 S - S 70 S - S 70 S - S 70 S - S 70 S - S 70 S 70 S - S 70 S - S 70 S - S 70 S - S 70 S - S 70 S - S 70 S - S 70 S - S 70 S - S 70 S - S 70 S - S 70 S 70 S - S 70 S 70 S - S 70 S	Dandhelo wieter respects FMT Service Truck Tools	71 JZ/LE/UT	0.573	8.328	v, .	347	ıo (. ·	S 1	,	5 69	98	ss .	un ·	98	(39	₩.		278	S
8,0002017 S 2,246 S 2,159 S 90 5 5 18 5 18 5 18 5 18 5 18 5 18 5 18 5	Portable Air Compressor			30235	n vi	55.	nu		n e	, ,	2 9	3/1	un u	19 G	± 60.	141	en u		281	ı,
71/2018 \$ 26,766 \$ 25,894 \$ 1,071 \$ 5 \$ 71/2018 \$ 42,925 \$ 41,206 \$ 1,777 5 5 \$ 71/2018 \$ 40,500 \$ 38,878 \$ 1,624 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Socket fusion & welding prep kit			\$ 2.15	, 09	3 6	າທົ	· •	, wa) VI	. 85 . 8	3 %	9 69	, v,	ξ 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	38	o va	9 60	220	oκ
7/1/2016 \$ 42.825 \$ 41.206 \$ 1.717 5 \$ 7/1/2016 \$ 40.902 \$ 18.8738 \$ 1.624 5 \$ Total \$ \$ 1.963.300 \$ 1.884.788 \$ 7.8.832 \$ \$ 14	fron Pandheld Meter Readers			\$ 25,69.	69	1,071	2	S	14 S	,	9	214	o,	. 10	103	214	, vs		· ,	, vs
Total \$ 1.963.300 \$ 1.864.788 \$ 78.522 \$ 5 14	2019 Toyota 4Kunner 4x4 2018 Toyota Tacoma 1RD 4x4			\$ 41.200	vo c	1,717	, ,	r i	\$ 6	υn :	,	343	un i	,		343	u)	-	,	vs
Total <u>\$ 1563.300 S 1,864.788</u> S 78,592 S 14				20.00	e .	579	n	n	o G	'	1	322	.		·	325	w	ı.		sa.
,000			ll	\$ 1,884,750	S	78,532	. 11	14,01	9	9,153 S	10,774 \$	9,203	(A)	40.812 \$	49,132 \$	57.835	S	4,998 \$	24,988	5
	BIG ISLAND ALL DOCKED																			
3 705 2 25	פוניסטיו הסטיות סאונים פופ																			

Application Fled December 2017
Exhibit WHWC 7.14
Witness; Stout

Waikcloa Water Co. Inc. Dba West Hawaii Water Company Hawaii Captal Goods Excise Tax Credit Test Year Ending December 31, 2018

																	Accumula	Accumulated Amortization	5		Unamorized H	ed HCGETC	
Ctaty Account	Property Description	In Service Date		ral Tex ost	State ⊺	tate Tax Cost	ž	HCGETC	Amorfization Period	Annual	al stion	2316	20	2017	20:02		2016	2017	2018	2016		2017	2018
723 - Wa	723 - Walkoloa Resort Water	19.14%	u,	375,703	s	360 675	ø	15,02E		ı,	2,679	5 17	52 S	\$ 1,752 \$ 2,062 \$ 1,761	1,761	107	7,810 \$	9.402 \$	11,067	s	2.870 \$	4,782 \$	3,961
724 - W	24 - Waikoloa Resort Sewer	25.40%	04	198,692	s	478 744	vs	19,948		v)	3,556	\$ 23	S 52	2.737 \$	2,338	93	10,357 \$	12,480 \$	14,590	60	3,810 \$	6,347 \$	5.257
725 - W	/aixoloa Resort Irrigation	1.02%	w	19.987	€9	19 187	ω	796		ų,	143	o,	93 S	110 S	76	07	415 \$	500 S	589	w	153 \$	254 S	211
726 - K	26 - Kona Water	.4.39%	V)	282,539	va	271,235	v)	11,304		v)	2,015	5 13	13 \$	1 551 \$	1,325	63	5.875 \$	7.072 \$	9,325	us.	2,159 \$	\$ 2,159 \$ 3,597 \$	2.979
727 - K	ona Sewer	7.80%	u)	153,172	ıs	147,045	us.	6.127		ç	1,092	5	14 5	841 \$	718	07	3 164 \$	3 3 164 \$ 3.833 \$ 4,512	4,512	v.	1,170 \$	1,950 S	1,615
TOTALS	9		3,5	687,840	e,	3,732,327	L/S	155.514		v	9 2 5 8	10	17 S	3317 \$ 4527 \$ 7137	7 137	e,	24 732 S	26 809 \$	35 854	8	S 26 042 S	52.842 S	119.659

Application Filed December 2017 Exhibit WHWC 7.15 Witness: Stout 1/1/2018

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Working Cash Test Year Ending December 31, 2018

Line No.			
1	Labor Expenses	\$	596,739
2	Fuel & Power	\$	1,070,201
3	Chemicals	\$	9,827
4	Materials & Supplies	\$	75
5	Waste/Sludge Disposal	\$	-
6	Affiliated Charges	\$	123,028
7	Professional and Outside Services	\$	12,476
8	Repairs & Maintenace	\$	130,154
9	Rental Expenses	\$	10,102
10	Insurance Expenses	\$	11,856
11	Regulatory Expenses	\$	69,167
12	General & Administrative Expenses	\$	45,147
13	Customer Accounts Expenses	\$	39,503
14	subtotal	\$	2,118,275
15	Working Cash factor		12
16	Working Cash	_\$	176,523

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Historical Summary Test Year Ending December 31, 2018

			lest yea	ar⊢ı	naing Decem	ber	31, 2018								
Line													Test Year		Test Year
No.															
1												P	esent Rates		posed Rates
			2013		2014		2015		2016		2017	Ja	n 1, 2018 to	Ja	in 1, 2018 to
2												D	ec. 31, 2018	D	ec. 31, 201 <u>8</u>
3	Revenues			-											
4	Water														
5	Residential														
6	Single-family														
7	Fixed revenues	\$	160,754	\$	163,288	\$	171,323	\$	179,812	\$	181,167	\$	184,296	\$	353,483
8	Quantity revenues	\$	664,942	\$	620,832	\$	506,571	\$		\$	347,377	\$	366,629	\$	703,201
9	Power Cost Charge revenue	\$	449,759	\$	424,612		464,048	\$	661,403		661,152		694,742		680,333
10	Multi-Family	Ф	443,733	Ψ	424,012	Ψ	404,040	Ψ	001,405	4	001,102	Ψ	034,142	Ψ	000,000
11	•	\$	7,920	\$	7,920	\$	8,142	æ	13,092	ď	14,029	\$	44,885	\$	86,090
	Fixed revenues				•						,				
12	Quantity revenues	\$	261,875	\$	251,069	\$	204,712			\$		\$	133,805	\$	256,641
13	Power Cost Charge revenue	\$	174,642	\$	170,818	\$_	181,891	\$		\$		\$	253,554	\$	248,295
14	subtotal	\$	1,719,891	\$	1,638,539	\$	1,536,687	\$	1,593,856	\$	1,595,438	\$	1,677,911	\$	2,328,042
15	Non-Residential														
16	Business														
17	Fixed revenues	\$	9,264	\$	8,855	\$	7,287	\$	6,687	\$	10,109	\$	14,608	\$	28,019
18	Quantity revenues	\$	84,359	\$	81,183	\$	69,410	\$	62,191	\$	67,734	\$	32,357	\$	62,060
19	Power Cost Charge revenue	\$	36,414	\$	37,424	\$	36,898	\$	62,946	\$	65,648	\$	61,314	\$	60,042
20	Public Authority														
21	Fixed revenues	\$	2,266	\$	2,266	\$	2,329	\$	2.407	\$	2,408	\$	5,213	\$	9,998
22	Quantity revenues	\$	71.542	\$	53,323	\$	45,558	\$		\$		\$	35,672	\$	68,420
23	Power Cost Charge revenue	\$	47,294	\$	36,084	\$	41,392	\$		\$	86,288	\$	67,597	\$	66,195
24	subtotal	\$	251,138	\$	219,135	\$	202,873	\$		\$	278,216	\$	216,761	\$	294,735
25	O45 P														
	Other Revenue	_	44.600	•	44.000	•	10.150		47.000		47.000			•	
26	Private Fire Protection	\$	44,880	\$	44,880	\$	46,150	\$		\$	47,689	\$	-	\$	-
27	Miscellaneous Service	\$	4,955	\$	3,201	\$	2,163	\$		\$	3,119	\$	-	\$	-
28	Other	\$	18,139	\$	15,199	\$	16,983			\$	24,609	\$	-	\$	-
29	Unbilled Revenue Adjustment	\$	(6,762)	\$	21,493	\$	(35,142)	\$	30,586	\$	2,303	\$	-	\$	-
30	TOTAL REVENUES	\$	2,032,242	\$	1,942,448	\$	1,769,714	\$	1,916,942	\$	1,951,375	\$	1,894,671	\$	2,622,777
24	Fynnes														
31	Expenses	\$	670.064	C.	015 150	•	000 040	•	570.000	Φ.	555.000	•	EDC 720	e.	E06 720
32	Labor Expenses		679,254	\$	615,150	\$	666,316	\$	1	\$	555,263	\$	596,739	\$	596,739
33	Fuel & Power	\$	1,419,080	\$	1,256,760	\$	1,052,017	\$		\$	1,082,306	\$	1,070,201	\$	1,070,201
34	Chemicals	\$	7,861	\$	6,098	\$	7,616	\$	•	\$	11,986	\$	9,827	\$	9,827
35	Materials & Supplies	\$	338	\$	-	\$	24	\$		\$	-	\$	75	\$	75
36	Waste/Sludge Disposal	\$	-	\$	-	\$	-	\$		\$	-	\$	-	\$	-
37	Affiliated Charges	\$	109,748	\$	128,898	\$	141,804	\$		\$	123,485	\$	123,028	\$	123,028
38	Professional and Outside Services	\$	20,617	\$	18,758	\$	7,604	\$		\$	10,564	\$	12,476	\$	12,476
39	Repairs & Maintenace	\$	95,085	\$	95,673	\$	85,723	\$		\$	167,093	\$	130,154	\$	130,154
40	Rental Expenses	\$	11,729	\$	10,615	\$	7,154	\$	8,218	\$	12,094	\$	10,102	\$	10,102
41	Insurance Expenses	\$	5,696	\$	4,029	\$	4,136	\$	5,223	\$	325	\$	11,856	\$	11,856
42	Regulatory Expenses	\$	60	\$	-	\$	50,984	\$	32,688	\$	24,548	\$	69,167	\$	69,167
43	General & Administrative Expenses	\$	65,944	\$	47,282	\$	45,140	\$	35,901	\$	47,578	\$	45,147	\$	45,147
44	Customer Accounts Expenses	\$	(5,373)	\$	8,033	\$	16,242	\$		\$	12,182	\$	39,503	\$	39,503
45	Taxes Other than Income Taxes	\$	158,387	\$	153,060	\$	131,015	\$		\$		\$	120,975	\$	167,464
46	Depreciation	\$	58,109	\$	125,128	\$	124,926	\$		\$	120,055	\$	114,068	\$	114,068
47	Amortization	\$	650	\$	7,803	\$	7,803	\$		\$	7,803	-	114,000	\$	
48	Income Taxes	\$	-	\$,,555	\$	7,000	\$		\$	1,000	\$	_	\$	62,614
40	Illegine avez	<u> </u>		Ψ.		Ψ		Ψ		Ψ		Ψ		Ψ	02,014
49	TOTAL EXPENSES	_\$_	2,627,184	\$	2,477,287	\$	2,348,504	\$	2,226,668	\$	2,320,415	\$_	2,353,318	\$	2,462,421
50	NET INCOME/(LOSS)	\$	(594,942)	\$	(534,840)	\$	(578,789)	\$	(309,727)	\$	(369,040)	\$	(458,646)	\$	160,356

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Revenue Summary Test Year Ending December 31, 2018

				·		,								
		2013		2014		2015		2016		2017	J	an 1, 2018 to	Pn Ja	Test Year oposed Rates an 1, 2018 to ec. 31, 2018
	•	400 754	r.	402 200	•	474 000	•	470.040	ıı.	404.467	æ	404 000	•	353,483
								•	,					703,201
	,						•	,						680,333
														1,737,017
suptotal	<u> </u>	1,275,455	Φ	1,206,733	φ	1,141,942	Ф	1,208,263	Ф	1,109,090	Ф	1,245,067	٠,	1,737,017
Multi-family														
Fixed Revenue	\$	7,920	\$	7,920	\$	8,142	\$	13,092	\$	14,029	\$	44,885	\$	86,090
Metered Revenue	\$	261,875	\$	251,069	\$	204,712	\$	134,181	\$	136,257	\$	133,805	\$	256,641
Power Cost Charge	\$	174,642	\$	170,818	\$	181,891	\$	238,319	\$	255,456	\$	253,554	\$	248,295
subtotal	\$	444,437	\$	429,807	\$	394,745	\$	385,593	\$	405,742	\$	432,244	\$	591,026
Non-Residential Business														
Fixed Revenue	\$	9,264	\$	8,855	\$	7,287	\$	6.687	\$	10,109.16	\$	14,608	\$	28,019
Metered Revenue	\$	84,359	\$	81,183	\$	69,410	\$	62,191	\$	67.734	\$	32.357	\$	62,060
Power Cost Charge	\$	36,414	\$	37,424	\$	36,898	\$		\$		\$	61.314	\$	60,042
subtotal	\$	130,037	\$	127,463	\$	113,594	\$		\$	143,491	\$			150,121
Production Academy and a														
•	•	2 266	4	2 266	e	2 220	¢	2 407	¢	2.408	¢	5 212	c	9,998
							-					•		68,420
							-	,	-			,		66,195
	\$													144,613
	<u> </u>		<u> </u>		Ť	35,21	Ť	33,32	Ť		<u> </u>		<u> </u>	
Other Revenue														
Private Fire Protection	\$	•				•		47,689	\$	47,689	\$	-	\$	-
Miscellaneous Service	\$	4,955	\$,	\$	•	\$			3,119	\$	-	\$	-
Other	\$			15,199	\$	1	\$		\$	24,609	\$	-	\$	-
Unbilled Revenue Adjustment	\$	(6,762)	\$	21,493	\$	(35,142)	\$	30,586	\$	2,303	\$	-	\$	~
TOTAL	\$	2,032,242	\$	1,942,448	\$	1,769,714	\$	1,916,942	\$	1,951,375	\$	1,894,671	\$	2,622,777
	Water Residential Single-family Fixed Revenue Metered Revenue Power Cost Charge subtotal Multi-family Fixed Revenue Metered Revenue Power Cost Charge subtotal Non-Residential Business Fixed Revenue Metered Revenue Power Cost Charge subtotal Public Authority Fixed Revenue Metered Revenue Power Cost Charge subtotal Public Authority Fixed Revenue Power Cost Charge subtotal Other Revenue Private Fire Protection Miscellaneous Service Other Unbilled Revenue Adjustment	Water Residential Single-family Fixed Revenue Metered Revenue Power Cost Charge subtotal Multi-family Fixed Revenue Metered Revenue Power Cost Charge subtotal S Non-Residential Business Fixed Revenue Metered Revenue Service Metered Revenue Service Ser	Vater	Water Residential Single-family Fixed Revenue \$ 160,754 \$ Metered Revenue \$ 664,942 \$ Power Cost Charge \$ 449,759 \$ subtotal \$ 1,275,455 \$	Water Residential Single-family Fixed Revenue \$ 160,754 \$ 163,288 Metered Revenue \$ 664,942 \$ 620,832 Power Cost Charge \$ 449,759 \$ 424,612 subtotal \$ 1,275,455 \$ 1,208,733 Multi-family Fixed Revenue \$ 261,875 \$ 251,069 Power Cost Charge \$ 174,642 \$ 170,818 subtotal \$ 444,437 \$ 429,807 Non-Residential Business Fixed Revenue \$ 9,264 \$ 8,855 Metered Revenue \$ 9,264 \$ 8,855 Metered Revenue \$ 9,264 \$ 8,855 Metered Revenue \$ 36,414 \$ 37,424 subtotal \$ 130,037 \$ 127,463 Public Authority Fixed Revenue \$ 71,542 \$ 53,323 Power Cost Charge \$ 47,294 \$ 36,084 subtotal \$ 121,102 \$ 91,672 Other Revenue Private Fire Protection \$ 44,880 \$ 44,880 Miscellaneous Service \$	Water Residential Single-family Fixed Revenue \$ 160,754 \$ 163,288 \$ Metered Revenue \$ 664,942 \$ 620,832 \$ Power Cost Charge \$ 449,759 \$ 424,612 \$ 424,810 \$ 444,837 \$ 424,843 \$ 444,837 \$ 429,807 \$ 444,83 \$ 444,844 \$ 444,844 \$ 444,844 \$ 444,844 \$ 444,844 <td>Water Residential Single-family \$ 160,754 \$ 163,288 \$ 171,323 Metered Revenue \$ 664,942 \$ 620,832 \$ 506,571 Power Cost Charge \$ 449,759 \$ 424,612 \$ 464,048 subtotal \$ 1,275,455 \$ 1,208,733 \$ 1,141,942 Multi-family Fixed Revenue \$ 7,920 \$ 7,920 \$ 8,142 Metered Revenue \$ 261,875 \$ 251,069 \$ 204,712 Power Cost Charge \$ 174,642 \$ 170,818 \$ 181,891 subtotal \$ 444,437 \$ 429,807 \$ 394,745 Non-Residential Business \$ 181,891 \$ 444,437 \$ 429,807 \$ 394,745 Non-Residential Business \$ 8,855 \$ 7,287 Metered Revenue \$ 9,264 \$ 8,855 \$ 7,287 Metered Revenue \$ 36,414 \$ 37,424<!--</td--><td> Water Residential Single-family Fixed Revenue \$ 160,754 \$ 163,288 \$ 171,323 \$ Metered Revenue \$ 664,942 \$ 620,832 \$ 506,571 \$ Power Cost Charge \$ 449,759 \$ 424,612 \$ 464,048 \$ subtotal \$ 1,275,455 \$ 1,208,733 \$ 1,141,942 \$ \$ Multi-family Fixed Revenue \$ 7,920 \$ 7,920 \$ 8,142 \$ Metered Revenue \$ 261,875 \$ 251,069 \$ 204,712 \$ Power Cost Charge \$ 174,642 \$ 170,818 \$ 181,891 \$ subtotal \$ 444,437 \$ 429,807 \$ 394,745 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Water Residential Single-family Fixed Revenue \$ 160,754 \$ 163,286 \$ 171,323 \$ 179,812 Metered Revenue \$ 664,942 \$ 620,832 \$ 506,571 \$ 367,049 Power Cost Charge \$ 449,759 \$ 424,612 \$ 464,048 \$ 661,403 subtotal \$ 1,276,455 \$ 1,208,733 \$ 1,141,942 \$ 1,208,263 Multi-family Fixed Revenue \$ 7,920 \$ 7,920 \$ 8,142 \$ 13,092 Metered Revenue \$ 261,875 \$ 251,069 \$ 204,712 \$ 134,181 Power Cost Charge \$ 174,642 \$ 170,818 \$ 181,891 \$ 238,319 subtotal \$ 444,437 \$ 429,807 \$ 394,745 \$ 385,593 Non-Residential Business Fixed Revenue \$ 9,264 \$ 8,855 \$ 7,287 \$ 6,687 Metered Revenue \$ 9,264 \$ 8,855 \$ 7,287 \$ 6,687 Metered Revenue \$ 9,264 \$ 8,855 \$ 7,287 \$ 6,687 Metered Revenue \$ 9,</td><td>Water Residential Single-family Fixed Revenue \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 170,981 \$ 181,891 \$ 130,992 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,982 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,8</td><td>Water Residential Single-family \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 Meterad Revenue \$ 664,942 \$ 620,832 \$ 506,571 \$ 367,049 \$ 347,377 Power Cost Charge \$ 449,759 \$ 424,812 \$ 484,048 \$ 661,403 \$ 7,920 \$ 8,142 \$ 13,092 \$ 14,029 \$ 40,299 \$ 62,104 \$ 62,503 \$ 14,029 \$ 62,614 \$ 10,299 \$ 12,029</td><td> Mater Residential Single-family Fixed Revenue \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 144,9759 \$ 424,612 \$ 464,048 \$ 661,403 \$ 661,152 \$ 180,000 \$ 12,75,455 \$ 1,208,733 \$ 1,141,942 \$ 1,208,263 \$ 1,189,696 \$ 180,000 \$ 1,275,455 \$ 1,208,733 \$ 1,141,942 \$ 1,208,263 \$ 1,189,696 \$ 180,000 \$ 1,275,455 \$ 1,208,733 \$ 1,141,942 \$ 1,208,263 \$ 1,189,696 \$ 180,000 \$ 1,009,100 \$ 1</td><td> Mater Residential Single-family Fixed Revenue \$ 160,754 \$ 1,2018 \$ 2016 \$ 2017 \$ 2016 \$ 2017 \$ 2017 \$ 2018 \$ 201</td><td> Mater Residential Single-family Fixed Revenue \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 184,296 \$ 100,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 366,629 \$ 100,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 366,629 \$ 100,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 366,629 \$ 100,754 \$ 164,078</td></td>	Water Residential Single-family \$ 160,754 \$ 163,288 \$ 171,323 Metered Revenue \$ 664,942 \$ 620,832 \$ 506,571 Power Cost Charge \$ 449,759 \$ 424,612 \$ 464,048 subtotal \$ 1,275,455 \$ 1,208,733 \$ 1,141,942 Multi-family Fixed Revenue \$ 7,920 \$ 7,920 \$ 8,142 Metered Revenue \$ 261,875 \$ 251,069 \$ 204,712 Power Cost Charge \$ 174,642 \$ 170,818 \$ 181,891 subtotal \$ 444,437 \$ 429,807 \$ 394,745 Non-Residential Business \$ 181,891 \$ 444,437 \$ 429,807 \$ 394,745 Non-Residential Business \$ 8,855 \$ 7,287 Metered Revenue \$ 9,264 \$ 8,855 \$ 7,287 Metered Revenue \$ 36,414 \$ 37,424 </td <td> Water Residential Single-family Fixed Revenue \$ 160,754 \$ 163,288 \$ 171,323 \$ Metered Revenue \$ 664,942 \$ 620,832 \$ 506,571 \$ Power Cost Charge \$ 449,759 \$ 424,612 \$ 464,048 \$ subtotal \$ 1,275,455 \$ 1,208,733 \$ 1,141,942 \$ \$ Multi-family Fixed Revenue \$ 7,920 \$ 7,920 \$ 8,142 \$ Metered Revenue \$ 261,875 \$ 251,069 \$ 204,712 \$ Power Cost Charge \$ 174,642 \$ 170,818 \$ 181,891 \$ subtotal \$ 444,437 \$ 429,807 \$ 394,745 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>Water Residential Single-family Fixed Revenue \$ 160,754 \$ 163,286 \$ 171,323 \$ 179,812 Metered Revenue \$ 664,942 \$ 620,832 \$ 506,571 \$ 367,049 Power Cost Charge \$ 449,759 \$ 424,612 \$ 464,048 \$ 661,403 subtotal \$ 1,276,455 \$ 1,208,733 \$ 1,141,942 \$ 1,208,263 Multi-family Fixed Revenue \$ 7,920 \$ 7,920 \$ 8,142 \$ 13,092 Metered Revenue \$ 261,875 \$ 251,069 \$ 204,712 \$ 134,181 Power Cost Charge \$ 174,642 \$ 170,818 \$ 181,891 \$ 238,319 subtotal \$ 444,437 \$ 429,807 \$ 394,745 \$ 385,593 Non-Residential Business Fixed Revenue \$ 9,264 \$ 8,855 \$ 7,287 \$ 6,687 Metered Revenue \$ 9,264 \$ 8,855 \$ 7,287 \$ 6,687 Metered Revenue \$ 9,264 \$ 8,855 \$ 7,287 \$ 6,687 Metered Revenue \$ 9,</td> <td>Water Residential Single-family Fixed Revenue \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 170,981 \$ 181,891 \$ 130,992 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,982 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,8</td> <td>Water Residential Single-family \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 Meterad Revenue \$ 664,942 \$ 620,832 \$ 506,571 \$ 367,049 \$ 347,377 Power Cost Charge \$ 449,759 \$ 424,812 \$ 484,048 \$ 661,403 \$ 7,920 \$ 8,142 \$ 13,092 \$ 14,029 \$ 40,299 \$ 62,104 \$ 62,503 \$ 14,029 \$ 62,614 \$ 10,299 \$ 12,029</td> <td> Mater Residential Single-family Fixed Revenue \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 144,9759 \$ 424,612 \$ 464,048 \$ 661,403 \$ 661,152 \$ 180,000 \$ 12,75,455 \$ 1,208,733 \$ 1,141,942 \$ 1,208,263 \$ 1,189,696 \$ 180,000 \$ 1,275,455 \$ 1,208,733 \$ 1,141,942 \$ 1,208,263 \$ 1,189,696 \$ 180,000 \$ 1,275,455 \$ 1,208,733 \$ 1,141,942 \$ 1,208,263 \$ 1,189,696 \$ 180,000 \$ 1,009,100 \$ 1</td> <td> Mater Residential Single-family Fixed Revenue \$ 160,754 \$ 1,2018 \$ 2016 \$ 2017 \$ 2016 \$ 2017 \$ 2017 \$ 2018 \$ 201</td> <td> Mater Residential Single-family Fixed Revenue \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 184,296 \$ 100,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 366,629 \$ 100,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 366,629 \$ 100,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 366,629 \$ 100,754 \$ 164,078</td>	Water Residential Single-family Fixed Revenue \$ 160,754 \$ 163,288 \$ 171,323 \$ Metered Revenue \$ 664,942 \$ 620,832 \$ 506,571 \$ Power Cost Charge \$ 449,759 \$ 424,612 \$ 464,048 \$ subtotal \$ 1,275,455 \$ 1,208,733 \$ 1,141,942 \$ \$ Multi-family Fixed Revenue \$ 7,920 \$ 7,920 \$ 8,142 \$ Metered Revenue \$ 261,875 \$ 251,069 \$ 204,712 \$ Power Cost Charge \$ 174,642 \$ 170,818 \$ 181,891 \$ subtotal \$ 444,437 \$ 429,807 \$ 394,745 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Water Residential Single-family Fixed Revenue \$ 160,754 \$ 163,286 \$ 171,323 \$ 179,812 Metered Revenue \$ 664,942 \$ 620,832 \$ 506,571 \$ 367,049 Power Cost Charge \$ 449,759 \$ 424,612 \$ 464,048 \$ 661,403 subtotal \$ 1,276,455 \$ 1,208,733 \$ 1,141,942 \$ 1,208,263 Multi-family Fixed Revenue \$ 7,920 \$ 7,920 \$ 8,142 \$ 13,092 Metered Revenue \$ 261,875 \$ 251,069 \$ 204,712 \$ 134,181 Power Cost Charge \$ 174,642 \$ 170,818 \$ 181,891 \$ 238,319 subtotal \$ 444,437 \$ 429,807 \$ 394,745 \$ 385,593 Non-Residential Business Fixed Revenue \$ 9,264 \$ 8,855 \$ 7,287 \$ 6,687 Metered Revenue \$ 9,264 \$ 8,855 \$ 7,287 \$ 6,687 Metered Revenue \$ 9,264 \$ 8,855 \$ 7,287 \$ 6,687 Metered Revenue \$ 9,	Water Residential Single-family Fixed Revenue \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 170,981 \$ 181,891 \$ 130,992 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,981 \$ 181,891 \$ 170,982 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,891 \$ 181,8	Water Residential Single-family \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 Meterad Revenue \$ 664,942 \$ 620,832 \$ 506,571 \$ 367,049 \$ 347,377 Power Cost Charge \$ 449,759 \$ 424,812 \$ 484,048 \$ 661,403 \$ 7,920 \$ 8,142 \$ 13,092 \$ 14,029 \$ 40,299 \$ 62,104 \$ 62,503 \$ 14,029 \$ 62,614 \$ 10,299 \$ 12,029	Mater Residential Single-family Fixed Revenue \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 160,754 \$ 144,9759 \$ 424,612 \$ 464,048 \$ 661,403 \$ 661,152 \$ 180,000 \$ 12,75,455 \$ 1,208,733 \$ 1,141,942 \$ 1,208,263 \$ 1,189,696 \$ 180,000 \$ 1,275,455 \$ 1,208,733 \$ 1,141,942 \$ 1,208,263 \$ 1,189,696 \$ 180,000 \$ 1,275,455 \$ 1,208,733 \$ 1,141,942 \$ 1,208,263 \$ 1,189,696 \$ 180,000 \$ 1,009,100 \$ 1	Mater Residential Single-family Fixed Revenue \$ 160,754 \$ 1,2018 \$ 2016 \$ 2017 \$ 2016 \$ 2017 \$ 2017 \$ 2018 \$ 201	Mater Residential Single-family Fixed Revenue \$ 160,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 184,296 \$ 100,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 366,629 \$ 100,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 366,629 \$ 100,754 \$ 163,288 \$ 171,323 \$ 179,812 \$ 181,167 \$ 366,629 \$ 100,754 \$ 164,078

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Sales and Production Test Year Ending December 31, 2018

Line								
No.							- ,	.,
1	Usage / Volumetric measurements Water	2013	2014	2015	2016	2017	Present	Year Proposed
2	Consumption [TG]				····-		Rates	Rates
3 4	Single Family	412,819	367,240	395,992	445,172	421,732	439,129	439,129
5	Multi-Family	160,486	147,450	156,893	160,708	163,194	160,265	160,265
6	Business	33,417	33.056	31,811	42,510	41,944	38,755	38,755
7	Public Authority	43,771	31,316	34,959	38.092	55,128	42,726	42,726
8	Total Consumption	650,493	579,062	619,655	686,482	681,998	680,876	680,876
9	Sales Projection							
10	Single Family			28,752	49,180	-23,440		
11	Average (2015 - 2017)						18,164	
12	Production [TG]							
13	Waikoloa Deep Well #1 Pump	302,461	1,620	0	0	0	0	0
14	Waikoloa Deep Well #2 Pump	26,263	179,944	134,912	149,199	155,180	146,430	146,430
15	Waikoloa Deep Well #3 Pump	257,864	263,778	309,028	363,129	288,530	320,229	320,229
16	Waikoloa Deep Well #4 Pump	203,893	99,551	217,095	183,888	159,352	186,778	186,778
17	Waikoloa Deep Well #5 Pump	232,812	136,252	144,499	296,417	271,798	237,571	237,571
18	Waikoloa Deep Well #6 Pump	522,413	522,152	432,832	444,545	439,804	439,060	439,060
19	Waikoloa Deep Well #7 Pump	313,780	591,268	614,486	632,067	571,860	606,138	606,138
20	Total Production	1,859,486	1,794,565	1,852,852	2,069,245	1,886,524	1,936,207	1,936,207
21	Cost Sharing Allocations							
22	Waikoloa Village Sales [TG]	650,493	579,062	619,655	686,482	681,998	680.876	680,876
23	Waikoloa Resort Water Sales [TG]	1,060,531	1,056,110	1,086,570	1,216,602	1,055,276	1,119,483	1,119,483
24	Total Sales [TG]	1,711,024	1,635,172	1,706,225	1,903,084	1,737,274	1,800,358	1,800,358
25	Waikoloa Village Allocation	38.02%	35.41%	36.32%	36.07%	39.26%	37.82%	37.82%
26	Waikoloa Resort Allocation	61.98%	64.59%	63.68%	63.93%	60.74%	62.18%	62.18%
	Translow record repositor	35570	0 0 70	00.0070	30.3070	00.1 170	GE. 10/0	O.L. 1070

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Meter Count Test Year Ending December 31, 2018

Line No.

No. 1	Customer Count						Test Y	'ear
2	Water	2013	2014	2015	2016	2017	Present Rates	Proposed Rates
3	Residential						Tutes	114100
4	Single-family							
5	5/8"	1,858	1,886	1,923	1,961	1,970	1,998	1,998
6	3/4"	0	. 0	0	0	0	0	0
7	1"	5	5	5	5	5	5	5
8	1.5"	0	Ö	0	0	0	0	0
9	2"	0	0	0	ő	0	0	0
10	3"	1	1	0	0	0	0	0
	4"	0	0	0	0	0	0	0
11	6"							
12	8"	0	0	0	0	0	0	0
13	-	<u>U</u>	0	0	0	00	0	0
14	Subtotal Single-family	1,864	1,892	1,928	1,966	1,975	2,003	2,003
15	Customer Growth Projection							
16	5/8"		28	37	38	9		
17	Average growth per year (2015 - 2017)						28	
18	Multi-family			_	_	_	_	_
19	5/8"	0	0	0	0	0	0	0
20	3/4"	0	0	0	0	0	0	0
21	1"	0	0	0	0	0	0	0
22	1.5"	0	0	0	0	0	0	0
23	2"	18	18	18	18	18	18	18
24	3"	1	1	1	1	1	1	1
25	4"	0	0	0	0	0	0	0
	6"	13	13	13	13	13	13	13
26	8" <u> </u>	0	0	0	0	0	0	0
27	Subtotal Multi-family	32	32	32	32	32	32	32
28	Non-residential							
29	Business							
30	5 /8"	8	7	7	8	7	7	7
31	3/4"	0	0	0	0	0	0	0
32	1"	3	3	3	3	3	3	3
33	1.5"	4	4	4	4	4	4	4
34	2"	7	7	7	7	7	7	7
35	3"	5	4	3	1	1	1	1
36	4"	ő	0	0	0	Ö	0	Ó
37	6"	3	3	4	3	3	3	3
38	8"	0	0	0	0	0	0	0
39	Subtotal Business	30	28	28	26	25	25	25
40	Public Authority							
41	5/8"	0	0	0	0	0	0	0
42	3/4"	0	0	0	0	0	0	0
43	1"	3	3	3	3	3	3	3
44	1.5"	2	2	2	2	2	2	2
45	2"	1	1	1	1	1	1	1
46	3"	1						
	4"		1	1	1	1	1	1
47		0	0	0	0	0	0	0
48	6*	1	1	1	1	1	1	1
49	8"	0	0	0	0	0	0	0
50	Subtotal Public Authority	8	8	8	8	8	8	8
51	TOTAL Meters	1,934	1,960	1,996	2,032	2,040	2,068	2,068

Application Filed December 2017

Exhibit WHWC 8.4 Witness: Carrasco

1/1/2018

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Inflation Factors Test Year Ending December 31, 2018

Inflation Year	Percentage	Notes
2013->2014	1.44%	
2014->2015	1.01%	
2015->2016	2.28%	
		(based on Department of Business, Economic Development and Tourism
2016->2017	2.71%	Forecast) (based on Department of Business,
		Economic Development and Tourism
2017->2018	2.71%	Forecast)

References:

2013 - 2016 data source:

http://data.bls.gov/pdq/SurveyOutputServlet?series_id=CUURA426SA0,CUUSA426SA0 2017 - 2018 data source: http://dbedt.hawaii.gov/economic/qser/outlook-economy/

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Four Factor Allocations Test Year Ending December 31, 2018

Line No.					
1	Allocations from Big Island (Dept 720)	2012 - 2015	2016	2017	2018
2	Waikoloa Water (721)	19.17%	19.11%	18.33%	18.33%
3	Waikoloa Sewer (722)	15.14%	1 4 .35%	13.92%	13.92%
4	Waikoloa Resort Water (723)	20.81%	18.66%	19.14%	19.14%
5	Waikoloa Resort Sewer (724)	21.51%	24.73%	25.40%	25.40%
6	Waikoloa Resort Irrigation (725)	0.94%	0.93%	1.02%	1.02%
7	Kona Water (726)	14.09%	12.59%	14.39%	14.39%
8	Kona Sewer (727)	8.34%	9.62%	7.80%	7.80%
		100.00%	100.00%	100.00%	100.00%
9	Allocations from Hawaii General Office (790)				
10	Ka'anapali (700)	23.67%	21.51%	21.73%	21.73%
11	Pukalani (701)	6.73%	6.69%	6.87%	6.87%
12	Waikoloa Water (721)	13.06%	13.46%	12.83%	12.83%
13	Waikoloa Sewer (722)	10.46%	10.37%	10.02%	10.02%
14	Waikoloa Resort Water (723)	14.43%	13.03%	13.27%	13.27%
15	Waikoloa Resort Sewer (724)	14.78%	17.74%	18.18%	18.18%
16	Waikoloa Resort Irrigation (725)	0.68%	0.69%	0.75%	0.75%
17	Kona Water (726)	10.15%	9.36%	10.56%	10.56%
18	Kona Sewer (727)	6.04%	7.14%	5.80%	5.80%
		100.00%	100.00%	100.00%	100.00%

Application Filed December 2017 Exhibit WHWC 8.6 Witness: Carrasco 1/1/2018

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Labor Expense Test Year Ending December 31, 2018

Line No.							
1							est Year
2		 2013	2014	 2015	2016	 2017	1, 2018 to c. 31, 2018
3	Expenses						
4	Payroll:						
5	Operating Labor	\$ 333,318	\$ 316,035	\$ 301,534	\$ 284,310	\$ 278,847	\$ 318,497
6	Total Payroll	\$ 333,318	\$ 316,035	\$ 301,534	\$ 284,310	\$ 278,847	\$ 318,497
7	Employee Benefits						
8	Health Care Benefits (Medical and Dental)	\$ 154,976	\$ 149,767	\$ 185,657	\$ 130,963	\$ 122,655	\$ 126,777
9	Workers Compensation	\$ 13,444	\$ 11,124	\$ 9,046	\$ 19,892	\$ 1,671	\$ 9,013
10	Pension	\$ 138,697	\$ 108,267	\$ 141,570	\$ 118,150	\$ 114,969	\$ 109,646
11	Total Employee Benefits	\$ 307,117	\$ 269,159	\$ 336,273	\$ 269,006	\$ 239,296	\$ 245,436
12	Payroll Taxes						
13	FICA	\$ 31,899	\$ 27,131	\$ 25,871	\$ 26,006	\$ 30,698	\$ 31,157
14	FUTA	\$ 270	\$ 232	\$ 224	\$ 231	\$ 259	\$ 248
15	SUTA	\$ 6,650	\$ 2,594	\$ 2,414	\$ 370	\$ 6,163	\$ 1,401
16	Total payroll taxes	\$ 38,819	\$ 29,957	\$ 28,509	\$ 26,607	\$ 37,121	\$ 32,805

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Fuel & Power Test Year Ending December 31, 2018

Line No. 1								Test Year
2		 2013	2014	 2015	 2016	2017		in 1, 2018 to ec. 31, 2018
3 4	Expenses [\$]							
5	Waikoloa Deep Well #1 Pump	\$ 728,358	\$ 83,149	\$ _	\$ -	\$ -	\$	=
6	Waikoloa Deep Well #2 Pump	\$ 68,505	\$ 343,444	\$ 234,679	\$ 209,325	\$ 233,897	\$	216,572
7	Waikoloa Deep Well #3 Pump	\$ 489,756	\$ 498,192	\$ 469,438	\$ 480,618	\$ 390,767	\$	415,579
8	Waikoloa Deep Well #4 Pump	\$ 444,291	\$ 218,766	\$ 379,869	\$ 269,920	\$ 254,293	\$	296,881
9	Waikoloa Deep Well #5 Pump	\$ 422,165	\$ 308,551	\$ 199,771	\$ 417,912	\$ 416,845	\$	345,625
10	Waikoloa Deep Well #6 Pump	\$ 988,150	\$ 986,818	\$ 686,040	\$ 589.082	\$ 639,998	\$	632,284
11	Waikoloa Deep Well #7 Pump	\$ 575,752	\$ 1,091,150	\$ 911,689	\$ 813,283	\$ 806,500	\$	912,744
12	Waikoloa Well #1 Aux	\$ 2,950	\$ 1,483	\$ 449	\$ 399	\$ 394	\$	16
13	Waikoloa Well #2 Aux	\$ 3,971	\$ 3,951	\$ 2,993	\$ 2,911	\$ 3.097	\$	2.084
14	Waikoloa Well #3 Aux	\$ 5,534	\$ 5,815	\$ 4,935	\$ 4,560	\$ 4,664	Ś	3,457
15	Waikoloa Well #6 Aux	\$ 2,752	\$ 2,703	\$ 2,349	\$ 2,341	\$ 2,255	\$	1,534
16	Waikoloa Well #7 Aux	\$ 272	\$ 5,146	\$ 4,311	\$ 3,888	\$ 4,054	\$	2,946
17	Allocated to WHUC	\$ (2,313,377)	\$ (2,292,407)	\$ (1,844,506)	\$ (1,786,358)	\$ (1,674,459)	\$	(1,759,522)
18	subtotal	\$ 1,419,080	\$ 1,256,760	\$ 1,052,017	\$ 1,007,882	\$ 1,082,306	\$	1,070,201
19	Fuel for Power Production	\$ -	\$ -	\$ -	\$ -	\$ •	\$	-
20	Total Expense	\$ 1,419,080	\$ 1,256,760	\$ 1,052,017	\$ 1,007,882	\$ 1,082,306	\$	1,070,201
21 22	Units of consumption [kWh]							
23	Waikoloa Deep Well #1 Pump	2,000,000	16,000	0	0	0		0
24	Waikoloa Deep Well #2 Pump	154,200	943,200	779,100	816,000	864,600		819,900
25	Waikoloa Deep Well #3 Pump	1,383,300	1,360,800	1,629,900	1,934,400	1,155,600		1,573,300
26	Waikoloa Deep Well #4 Pump	1,264,600	589,000	1,333,200	1,087,800	950,800		1,123,933
27	Waikoloa Deep Well #5 Pump	1,180,800	864,800	698,400	1,666,600	1,560,400		1,308,467
28	Waikoloa Deep Well #6 Pump	2,897,400	2,749,800	2,371,200	2,358,300	2,451,600		2,393,700
29	Waikoloa Deep Well #7 Pump	1,459,800	3,168,900	3,322,200	3,853,400	3,190,800		3,455,467
30	Waikoloa Well #1 Aux	6,149	2,638	164	19	0		61
31	Waikoloa Well #2 Aux	8,590	8,474	7,435	8,012	8,220		7,889
32	Waikoloa Well #3 Aux	12,320	12,897	13,006	13,270	12,982		13,086
33	Waikoloa Well #6 Aux	5,682	5,531	5,572	6,192	5,662		5,809
34	Waikoloa Well #7 Aux	488	11,312	11,206	11,128	11,128		11,154
35	subtotal	 10,373,329	 9,733,352	 10,171,383	11,755,121	 10,211,792		10,712,765
36	Unit Cost, excludes line 17 [\$ / kWh]	\$ 0.3598	\$ 0.3646	\$ 0.2848	\$ 0.2377	\$ 0.2700	\$	0.2641

Application Filed December 2017 Exhibit WHWC 8.8 Witness: Carrasco

1/1/2018

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Power Cost Charge Test Year Ending December 31, 2018

Line
No.

No.							
1		TY Ex	pense [\$]	TY Power Consumed [kWh]	3 Year Avg Production [TG]	Pump Efficiency [kWh / TG]	Electricity Unit Cost [\$ / kWh]
2	Waikoloa Deep Well #1 Pump		0	0		#DIV/0!	#DIV/0!
3	Waikoloa Deep Well #2 Pump		216,572	819,900	146,430	5.5992	0.2641
4	Waikoloa Deep Well #3 Pump		415,579	1,573,300	320,229	4.9130	0.2641
5	Waikoloa Deep Well #4 Pump		296,881	1,123,933	186,778	6.0175	0.2641
6	Waikoloa Deep Well #5 Pump		345,625	1,308,467	237,571	5.5077	0.2641
7	Waikoloa Deep Well #6 Pump		632,284	2,393,700	439,060	5.4519	0.2641
	Waikoloa Deep Well #7 Pump		912,744	3,455,467	606,138	5.7008	0.2641
8	Total		2,819,686	10,674,767	1,936,207	5.5132	0.2641
9 10 11 12 13	Present Rate Calculation Revenue Tax Factor Pump Efficiency Factor [kWh / TG] Power Cost Charge [\$ / TG] PCC Revenue	\$	6.385% 5.6300 1.4871 1,077,206				
14 15 16 17 18	Proposed Rate Calculation Revenue Tax Factor Pump Efficiency Factor [kWh / TG] Power Cost Charge [\$ / TG] PCC Revenue	\$ \$	6.385% 5.5132 1.4563 1,054,866				

Application Filed December 2017 Exhibit WHWC 8.9

Witness: Carrasco

1/1/2018

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Chemicals Test Year Ending December 31, 2018

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N o.	Description		2013	2014	 2015		2016	·	2017	Jan	est Year 1, 2018 to . 31, 2018
2	Chemicals subtotal		7,861 \$7,861	\$ 6,098 6,098	\$ 7,616 7,616	\$_	8,489 8,489	\$_	11,986 11,986	\$	9,364 9,364
4 5 6	In 2018 Dollars Chemicals Total	\$ \$	8,691 8,691	\$ 6,646 6,646	\$ 8,217 8,217	\$ \$	8,955 8,955	\$	12,311 12,311	\$	9,827 9,827

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Materials & Supplies Test Year Ending December 31, 2018

Line No.										
1	Description		2013	2014		2015	 2016	 2017	Ja	Test Year in 1, 2018 to ec. 31, 2018
2	Direct Charge to WHWC									
3	Treatment and Disposal	\$	329	\$ -	\$	-	\$ -	\$ -	\$	-
4	Water Treatment and Water Quality	\$	-	\$ -	\$ \$	-	\$ -	\$ -	\$	-
5	Transmission & Distribution	\$	-	\$ -	\$	-	\$ -	\$ -	\$	-
6	Collection	\$	-	\$ -	\$	-	\$ -	\$ -	\$	-
7	Pumping	\$	9	\$ -	\$	24	\$ -	\$ -	\$	8
8	subtotal	\$	338	\$ -	\$	24	\$ 	\$ -	\$	8
9	Allocated From Hawaii Water to WHWC									
10	Treatment and Disposal	\$	1	\$ 28	\$	128	\$ 28	\$ -	\$	52
11	Water Treatment and Water Quality	\$	-	\$ -	\$	-	\$ -	\$ -	\$	· <u>-</u>
12	Transmission & Distribution	\$	-	\$ 	\$	-	\$ -	\$ -	\$	-
13	Collection	\$	(1)	\$ -	\$	-	\$ -	\$ -		
14	Pumping	_\$	-	\$ 23	\$	6	\$ -	\$ 26	\$	11
15	subtotal	\$	0	\$ 51	\$	134	\$ 28	\$ 26	\$	62
16	Direct and Allocated Professional & Outside Services									
17	Treatment and Disposal	\$	330	\$ 28	\$	128	\$ 28	\$ -	\$	52
18	Water Treatment and Water Quality	\$	-	\$ -	\$	-	\$ -	\$ -	\$	-
19	Transmission & Distribution	\$	-	\$ -	\$	-	\$ -	\$ -	\$	-
20	Collection	\$	(1)	\$ -	\$	-	\$ -	\$ -		
21	Pumping	\$	9	\$ 23_	\$	30	\$ -	\$ 26	\$	18
22	subtotal	\$	338	\$ 51	\$	157	\$ 28	\$ 26	\$	70
23	In 2018 Dollars									
24	Treatment and Disposal	\$	365	\$ 31	\$	138	\$ 29	\$ -	\$	56
25	Water Treatment and Water Quality	\$	-	\$ -	\$	-	\$ -	\$ _	\$	-
26	Transmission & Distribution	\$	-	\$ -	\$	No.	\$ -	\$ -	\$	-
27	Collection	\$	(1)	\$ -	\$	-	\$ -	\$ -	\$	-
28	Pumping	\$	10	\$ _25	\$	32	\$ 	\$ 26	\$	19_
29	Total	\$	374	\$ 56	\$	170	\$ 29	\$ 26	\$	75

Application Filed December 2017 Exhibit WHWC 8.11 Witness: Carrasco

1/1/2018

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Waste/Sludge Disposal Test Year Ending December 31, 2018

Line No.

1	Description	2	013	2	014	2	015	2	016	2	2017	Jan 1	st Year , 2018 to 31, 2018
2	Sludge Removal subtotal	<u>\$</u> \$	-	\$	- -	\$ \$	<u>-</u>	\$ \$	<u>-</u> -	\$		\$	-
4 5 6	In 2018 Dollars Sludge Removal Total	\$ \$	-	<u>\$</u> \$	-	\$ \$		\$ \$	-	\$ \$		\$	-

Application Filed December 2017 Exhibit WHWC 8.12 Witness: Carrasco 1/1/2018

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Affiliated Charges Test Year Ending December 31, 2018

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N o.	Description		2013		2014	2015	2016	2017	Jar	Test Year 1 1, 2018 to c. 31, 2018
2	PubCo		\$ 109,748	\$	128,898	\$ 141,804	\$ 117,252	\$ 123,485	\$	123,028
3	Total		 \$109,748		\$128,898	 \$141,804	 \$117,252	 \$123,485	\$	123,028
4 5	Allocated to Hawaii Water Service Co PubCo		\$ 855,305	\$	1,004,551	\$ 1,105,133	\$ 913,790	\$ 962,364		
		4-Factor								
6 7 8	Proposed PubCo Allocation Factor Adjustment for Account 791000 Proposed Allocation	12.83%		\$ \$	128,898 (7,309) 121,589	141,804 (12,124) 129,680	\$ 117,252 (1,332) 115,920	123,485 - 123,485	\$	123,028

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Professional and Outside Services Test Year Ending December 31, 2018

Line Na.										
1	Description		2013	 2014	2015		2016	 2017	Jar	Test Year 11, 2018 to c. 31, 2018
2	Direct Charge to WHWC									
3	Legal Expense	\$	6,440	\$ 6,101	\$ 1,730	\$	1,247	\$ 331	\$	1,103
4	Other Outside Services	\$	9,737	\$ 3,460	\$	\$	12,798	\$ 8,732	\$	7,177
5	Training Consultants	\$	-	\$ · <u>-</u>	\$ -	\$		\$ · -	\$	-
6	subtotal	\$	16,177	\$ 9,561	\$ 1,730	\$	14,044	\$ 9,063	\$	8,279
7	Allocated From Hawaii Water to WHWC									
8	Legal Expense	\$	3,109	\$ 3,020	\$ 2,032	\$	2,515	\$ 1,409	\$	1,985
9	Other Outside Services	\$	900	\$ 6,177	\$ 2,386	\$	859	\$ 93	\$	1,113
10	Training Consultants	\$	431	\$ · -	\$ · <u>-</u>	\$	-	\$ _	\$	·
11	Auditors and Consultants	<u>\$</u>	-	\$ -	\$ 1,456	\$	-	\$ -	\$	485
12	subtotal	\$	4,439	\$ 9,197	\$ 5,874	\$	3,374	\$ 1,501	\$	3,583
13	Direct and Allocated Professional & Outside Services									
14	Legal Expense	\$	9,549	\$ 9,121	\$ 3,762	\$	3,762	\$ 1,740	\$	3,088
15	Other Outside Services	\$	10,636	\$ 9,637	\$ 2,386	\$	13,656	\$ 8,825	\$	8,289
16	Training Consultants	\$	431	\$ -	\$ -	\$	-	\$ -	\$	-
17	Auditors and Consultants	\$		\$ ~	\$ 1,456	\$	-	\$ 	\$	485
18	subtotal	\$	20,617	\$ 18,758	\$ 7,604	\$	17,418	\$ 10,564	\$	11,862
19	in 2018 Dollars									
20	Legal Expense	\$	10,557	\$ 9,941	\$ 4,058	\$	3,968	\$ 1,787	\$	3,271
21	Other Outside Services	\$	11,760	\$ 10,503	\$ 2,574	\$	14,406	\$ 9,064	\$	8,681
22	Training Consultants	\$	477	\$ -	\$ -	\$	-	\$ -	\$	-
23	Auditors and Consultants	\$		\$ -	\$ 1,571	\$_		\$ 	\$_	524
24	Total	\$	22,794	\$ 20,444	\$ 8,204	\$	18,374	\$ 10,851	\$	12,476

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Repairs & Maintenance Test Year Ending December 31, 2018

Line

No.												Test Year
1	Description		2013		2014		2015	2016		2017		c. 31, 2018
2	Direct Charge to WHWC											
3	Source of Supply	\$	1,873	\$	14,266	\$	12,692 \$	16,708	\$	36,619	\$	22,006
4	Pumping	\$	5,797	\$	3,932	\$	12,176 \$	1,836	\$	2,268	\$	5,427
5	Treatment and Disposal	\$	19,221	\$	10,664	\$	15,219 \$	10,830	\$	18,937	\$	14,995
6	Transmission & Distribution	\$	19,756	\$	35,327	\$	19,487 \$	42,535	\$	60,147	\$	40,723
7	A&G	\$	129	\$	455	\$	277 \$	465	\$	-	\$	247
8	Mileage	\$	38,070	\$	23,266	\$	21,740 \$		\$	38,112	\$	31,703
8	less chemicals	\$	(7,861)	\$	(6,098)	\$	(7,616) \$	(8,489)	\$	(11,986)	\$	(9,364)
9	less materials & supplies	\$	(338)	\$	_,	\$	(24) \$		\$	-	\$	(8)
10	less waste disposal	\$	-	\$	-	\$	- \$	-	\$	-	\$	-
11	subtotal	\$	76,646	\$	81,813	\$	73,952 \$	99,142	\$	144,097	\$	105,730
12	Allocated From Hawaii Water to WHWC											
13	Source of Supply	\$	78	\$	516	\$	- \$	-	\$	56	\$	19
14	Pumping	\$	5,180	\$	1,010	\$	628 \$		\$	1,629	\$	783
15	Treatment and Disposal	\$	3,130	\$	3,211	\$	1,722 \$	225	\$	352	\$	766
16	Transmission & Distribution	\$	4,966	\$	4,447	\$	4,544 \$	5,456	\$	5,630	\$	5,210
17	A&G	\$	5,084	\$	4,356	\$	4,461 \$	3,633	\$	3,740	\$	3,945
18	Mileage	\$	-	\$	371	\$	550 \$	11,261	\$	11,615	\$.	7,809
19	less materials & supplies	\$	(0)	\$	(51)	\$	(134) \$	(28)	\$	(26)	\$	(62)
20	subtotal	\$	18,439	\$	13,541	\$	11,355 \$	9,408	\$	11,407	\$	10,723
21	Direct and Allocated Repairs & Maintenance											
22	Source of Supply	\$	1,951	\$	14,782		12,692 \$		\$	36,675		22,025
23	Pumping	\$	10,978	\$	4,942	\$	12,804 \$	1,929	\$	3,897	\$	6,210
24	Treatment and Disposal	\$	22,351	\$	13,876	\$	16,941 \$	11,055	\$	19,289	\$	15,762
25	Transmission & Distribution	\$	24,722	\$	39,774	\$	24,031 \$	47,991	\$	65,777	\$	45,933
26	A&G	\$	5,213	\$	4,810	\$	4,738 \$	4,099	\$	3,740	\$	4,192
27	Mileage	\$	38,070	\$	23,638	\$	22,290 \$	46,518	\$	49,728	\$	39,512
28	less chemicals	\$	(7,861)	\$	(6,098)	\$	(7,616) \$	(8,489)		(11,986)		(9,364)
29	less materials & supplies	\$	(338)	\$. (51)	\$	(157) \$	(28)	\$	(26)	\$	(70)
30	less waste disposal	\$	-	\$	-	\$	- \$		\$		\$	
31	subtotal	\$	95,085	\$	95,673	\$	85,723 \$	119,783	\$	167,093	\$	124,200
32	In 2018 Dollars	_	A 15-	_		_			_			
33	Source of Supply	\$	2,157	\$		\$	13,694 \$	17,625	\$	37,668	\$	22,995
34	Pumping	\$	12,137	\$		\$	13,815 \$	2,035	\$	4,003	\$	6,617
35	Treatment and Disposal	\$	24,711	\$	15,123	\$	18,278 \$	11,661	\$	19,811	\$	16,584
36	Transmission & Distribution	\$	27,332	\$	43,349	\$	25,928 \$	50,624	\$	67,558	\$	48,036
37	A&G	\$	5,763	\$		\$	5,112 \$	4,323	\$	3,841	\$	4,425
38	Mileage	\$	42,090	\$,	\$	24,049 \$	49,071	\$	51,074	\$	41,398
39	less chemicals	\$	(8,691)		(6,646)		(8,217) \$	(8,955)		(12,311)	\$	(9,827)
40	less materials & supplies	\$	(374)		(56)		(170) \$	(29)		(26)	\$	(75)
41	less waste disposal	_\$_	-	\$	-	\$	- \$	<u> </u>	\$	<u> </u>	\$	-
42	Total	_\$_	105,126	\$	104,271	\$	92,489 \$	126,355	\$	171,617	\$	130,154

Application Filed December 2017 Exhibit WHWC 8.15 Witness: Carrasco 1/1/2018

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Rents Test Year Ending December 31, 2018

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No.								
1	Description	2013	2014	2015	2016	2017	Jar	Fest Year n 1, 2018 to c. 31, 2018
2	Waikoloa Office and Baseyard Total	\$ 11,729 \$11,729	\$ 10,615 10,615	\$ 7,154 7,154	\$ 8,218 8,218	\$ 12,094 12,094	\$	10,102 10,102
4	Waikoloa General Office Rent Expense (2018)	\$ 59,500						
5	Waikoloa Baseyard Rent Expense (2018)	\$ 19,229						
6	4-Factor Allocation to WHWC (proposed)	12.83%						
7	Total ((4 + 5) x 6)	\$ 10,102						

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Insurance Expenses Test Year Ending December 31, 2018

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1	Description		 2013	2014	2015	2016		2017	Jan	est Year 1, 2018 to : 31, 2018
2	Direct Charge to WHWC Liability Insurance - General, Auto, Umbrella, and etc	see (1) below	\$ 389	\$ 241	\$ **	\$ 1,141	\$	_		
4	subtotal	300 (1) 50.01	\$ 389	\$ 241	 -	\$ 1,141	<u> </u>	-	\$	-
5	Allocated From Hawaii Water to WHWC									٠
6	Liability Insurance - General, Auto, Umbrella, and etc		\$ 5,307	\$ 3,788	\$ 4,136	\$ 4,082	\$	325		
7	subtotal		\$ 5,307	\$ 3,788	\$ 4,136	\$ 4,082	\$	325	\$	-
8	Direct and Allocated Insurance									
9	Liability Insurance - General, Auto, Umbrella, and etc		\$ 5,696	\$ 4,029	\$ 4,136	\$ 5,223	\$	325	\$	11,856
10			\$ 5,696	\$ 4,029	\$ 4,136	\$ 5,223	\$	325	\$	11,856

11 (1) Test year expense based on Marsh Insurance quotation and allocated to WHWC using a four-factor allocation methodology
12 Total Company Ins. Quote \$ 2,905,487
13 4-factor allocation to Hawaii 3.18%
14 4-factor allocation to WHWC (proposed) 12.83%
15 Total (12 x 13 x 14) \$ 11,856 13 4-factor allocation to Hawaii 14 4-factor allocation to WHWC (proposed) 15 Total (12 x 13 x 14)

Application Filed December 2017 Exhibit WHWC 8.17 Witness: Carrasco 1/1/2018

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Regulatory Expenses Test Year Ending December 31, 2018

Line No.			
1			Test
2	Description	,	Year
3	PREPARATION AND FILING		
4	Rate case consulting		
5	Accounting	\$	-
6	Engineering	\$	-
7	Other	\$	-
8	Legal	\$	16,500
9	Travel	\$	-
10	Other non-labor	\$ \$ \$ \$	-
11	subotal	\$	16,500
12	DISCOVERY AND SETTLEMENT		
13	Rate case consulting		
14	Accounting	\$	-
15	Engineering	\$	_
16	Other	\$	-
17	Legal	\$	130,000
18	Travel	\$ \$	7,500
19	Other non-labor	\$	-
20	subotal	\$	137,500
21	HEARINGS AND BRIEFING		
22	Rate case consulting		
23	Accounting	\$	-
24	Engineering	\$	
25	Other	\$	-
26	Legal	\$	20,000
27	Travel	\$	5,000
28	Other non-labor	\$	-
29	subotal	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	25,000
30	STUDIES		
31	Cost of Service	\$	18,500
32	Depreciation	\$	10,000
33	subotal	\$	28,500
		·	
34	Total	\$	207,500
35	Amortization Period		3
36	Test Year expense (Ln30/Ln31)	\$	69,167

Application Filed December 2017 Exhibit WHWC 8.18 Witness: Carrasco 1/1/2018

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Regulatory Expenses Test Year Ending December 31, 2018

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No.	Description	:	2013	2014	2015	2016	 2017	,	Year :018 to , 2018
2	Direct Charge to WHWC								
3	Regulatory Expense	\$	•	\$ -	\$ 47,789	\$ 23,576	\$ 24,169	\$	-
4	subtotal	\$	-	\$ -	\$ 47,789	\$ 23,576	\$ 24,169	\$	-
5	Allocated From Hawaii Water to WHWC								
6	Regulatory Expense	\$	60	\$ -	\$ 3,196	\$ 9,112	\$ 380		
7	subtotal	\$	60	\$ -	\$ 3,196	\$ 9,112	\$ 380	\$	-
8	Direct and Allocated Regulatory								
9	Regulatory Expense	\$	60	\$ -	\$ 50,984	\$ 32,688	\$ 24,548	\$	69,167
10	Total	\$	60	\$ -	\$ 50,984	\$ 32,688	\$ 24,548	\$ 	69,167

Waikoloa Water Co., Inc. Dba West Hawaii Water Company General & Administrative Expenses Test Year Ending December 31, 2018

Te	Line									
3 Office Supplies \$ 1,458 \$ 9,444 \$ 7,025 \$ 2,281 \$ 7,248 \$ 4 Misc G&A \$ 4,884 \$ 4,957 \$ 4,643 \$ 5,339 \$ 4,041 \$ 5 subtotal \$ 6,342 \$ 14,400 \$ 11,668 \$ 7,620 \$ 11,289 \$	No. 1	Description	_	2013	2014	2015	2016	 2017	Jai	Test Year n 1, 2018 to ec. 31, 2018
4 Misc G&A \$ 4,884 \$ 4,957 \$ 4,643 \$ 5,339 \$ 4,041 \$ 5 subtotal \$ 6,342 \$ 14,400 \$ 11,668 \$ 7,620 \$ 11,289 \$ 6 Allocated From Hawaii Water to WHWC \$ 29,203 \$ 19,367 \$ 22,451 \$ 23,517 \$ 31,829 \$ 7 Office Supplies \$ 30,398 \$ 13,515 \$ 11,021 \$ 4,764 \$ 4,460 \$ 9 subtotal \$ 59,601 \$ 32,881 \$ 33,472 \$ 28,281 \$ 36,289 \$ 10 Direct and Allocated General & Adminsitrative \$ 30,662 \$ 28,810 \$ 29,476 \$ 25,799 \$ 39,076 \$ 11 Office Supplies \$ 30,662 \$ 18,471 \$ 15,663 \$ 10,102 \$ 8,502 \$ 12 Misc G&A \$ 35,282 \$ 18,471 \$ 15,663 \$ 10,102 \$ 8,502 \$ 13 Total General & Administrative \$ 65,944 \$ 47,282 \$ 45,140 \$ 35,901 \$ 47,578 \$ 14 In 2018 Dollars \$ 33,899 \$ 31,400 \$ 31,803 \$ 27,214 \$ 40,134 \$ 15 Office Supplies \$ 33,899 \$ 31,400 \$ 31,803 \$ 27,214 \$ 40,134 \$ 16 Misc G&A \$ 39,008 \$ 20,131 \$ 16,900 \$ 10,657 \$ 8,732 \$	2	Direct Charge to WHWC								
\$ subtotal \$ 6,342 \$ 14,400 \$ 11,668 \$ 7,620 \$ 11,289 \$ Allocated From Hawaii Water to WHWC Office Supplies \$ 29,203 \$ 19,367 \$ 22,451 \$ 23,517 \$ 31,829 \$ Misc G&A \$ 30,398 \$ 13,515 \$ 11,021 \$ 4,764 \$ 4,460 \$ subtotal \$ 59,601 \$ 32,881 \$ 33,472 \$ 28,281 \$ 36,289 \$ Direct and Allocated General & Adminsitrative Office Supplies \$ 30,662 \$ 28,810 \$ 29,476 \$ 25,799 \$ 39,076 \$ Misc G&A \$ 35,282 \$ 18,471 \$ 15,663 \$ 10,102 \$ 8,502 \$ Total General & Administrative \$ 65,944 \$ 47,282 \$ 45,140 \$ 35,901 \$ 47,578 \$ In 2018 Dollars Office Supplies \$ 33,899 \$ 31,400 \$ 31,803 \$ 27,214 \$ 40,134 \$ Misc G&A \$ 39,008 \$ 20,131 \$ 16,900 \$ 10,657 \$ 8,732 \$ Misc G&A \$ 39,008 \$ 20,131 \$ 16,900 \$ 10,657 \$ 8,732 \$ Solvent Allocated From Hawaii Water to WHWC Total General & Administrative \$ 33,899 \$ 31,400 \$ 31,803 \$ 27,214 \$ 40,134 \$ Misc G&A \$ 39,008 \$ 20,131 \$ 16,900 \$ 10,657 \$ 8,732 \$ Solvent Allocated From Hawaii Water to WHWC Solvent Allocated From Hawaii Water to White Water to White Water to White Water to White Water to White Water to White Water to White Water to	3	Office Supplies	\$	1,458	\$ 9,444	\$ 7,025	\$ 2,281	\$ 7,248	\$	5,518
6 Allocated From Hawaii Water to WHWC 7 Office Supplies \$ 29,203 \$ 19,367 \$ 22,451 \$ 23,517 \$ 31,829 \$ 8 Misc G&A \$ 30,398 \$ 13,515 \$ 11,021 \$ 4,764 \$ 4,460 \$ 9 subtotal \$ 59,601 \$ 32,881 \$ 33,472 \$ 28,281 \$ 36,289 \$ 10 Direct and Allocated General & Adminsitrative 11 Office Supplies \$ 30,662 \$ 28,810 \$ 29,476 \$ 25,799 \$ 39,076 \$ 12 Misc G&A \$ 35,282 \$ 18,471 \$ 15,663 \$ 10,102 \$ 8,502 \$ 13 Total General & Administrative \$ 65,944 \$ 47,282 \$ 45,140 \$ 35,901 \$ 47,578 \$ 14 In 2018 Dollars 15 Office Supplies \$ 33,899 \$ 31,400 \$ 31,803 \$ 27,214 \$ 40,134 \$ 16 Misc G&A \$ 39,008 \$ 20,131 \$ 16,900 \$ 10,657 \$ 8,732 \$	4	Misc G&A	\$	4,884	\$ 4,9 <u>57</u>	\$ 4,643	\$ 5,339	\$ 4,041	\$	4,674
7 Office Supplies \$ 29,203 \$ 19,367 \$ 22,451 \$ 23,517 \$ 31,829 \$ 8 Misc G&A \$ 30,398 \$ 13,515 \$ 11,021 \$ 4,764 \$ 4,460 \$ 9 subtotal \$ 59,601 \$ 32,881 \$ 33,472 \$ 28,281 \$ 36,289 \$ 10 Direct and Allocated General & Adminsitrative	5	subtotal	\$	6,342	\$ 14,400	\$ 11,668	\$ 7,620	\$ 11,289	\$	10,192
8 Misc G&A \$ 30,398 \$ 13,515 \$ 11,021 \$ 4,764 \$ 4,460 \$ 9 subtotal \$ 59,601 \$ 32,881 \$ 33,472 \$ 28,281 \$ 36,289 \$ 10 Direct and Allocated General & Adminsitrative \$ 30,662 \$ 28,810 \$ 29,476 \$ 25,799 \$ 39,076 \$ 12 Misc G&A \$ 35,282 \$ 18,471 \$ 15,663 \$ 10,102 \$ 8,502 \$ 13 Total General & Administrative \$ 65,944 \$ 47,282 \$ 45,140 \$ 35,901 \$ 47,578 \$ 14 In 2018 Dollars \$ 33,899 \$ 31,400 \$ 31,803 \$ 27,214 \$ 40,134 \$ 15 Office Supplies \$ 39,008 \$ 20,131 \$ 16,900 \$ 10,657 \$ 8,732 \$	6	Allocated From Hawaii Water to WHWC								
9 subtotal \$ 59,601 \$ 32,881 \$ 33,472 \$ 28,281 \$ 36,289 \$ 10 Direct and Allocated General & Adminsitrative 11 Office Supplies \$ 30,662 \$ 28,810 \$ 29,476 \$ 25,799 \$ 39,076 \$ 12 Misc G&A \$ 35,282 \$ 18,471 \$ 15,663 \$ 10,102 \$ 8,502 \$ 13 Total General & Administrative \$ 65,944 \$ 47,282 \$ 45,140 \$ 35,901 \$ 47,578 \$ 14 In 2018 Dollars 15 Office Supplies \$ 33,899 \$ 31,400 \$ 31,803 \$ 27,214 \$ 40,134 \$ 16 Misc G&A \$ 39,008 \$ 20,131 \$ 16,900 \$ 10,657 \$ 8,732 \$	7	Office Supplies	\$	29,203	\$ 19,367	\$ 22,451	\$ 23,517	\$ 31,829	\$	25,932
10 Direct and Allocated General & Adminsitrative 11 Office Supplies \$ 30,662 \$ 28,810 \$ 29,476 \$ 25,799 \$ 39,076 \$ 12 Misc G&A \$ 35,282 \$ 18,471 \$ 15,663 \$ 10,102 \$ 8,502 \$ 13 Total General & Administrative \$ 65,944 \$ 47,282 \$ 45,140 \$ 35,901 \$ 47,578 \$ 14 In 2018 Dollars 15 Office Supplies \$ 33,899 \$ 31,400 \$ 31,803 \$ 27,214 \$ 40,134 \$ 16 Misc G&A \$ 39,008 \$ 20,131 \$ 16,900 \$ 10,657 \$ 8,732 \$ 15 Control of the control of	8	Misc G&A	_\$_	30,398	\$ 13,515	\$ 11,021	\$ 4,764	\$ 4,460	\$	6,7 <u>48</u>
11 Office Supplies \$ 30,662 \$ 28,810 \$ 29,476 \$ 25,799 \$ 39,076 \$ 12 Misc G&A \$ 35,282 \$ 18,471 \$ 15,663 \$ 10,102 \$ 8,502 \$ 13 Total General & Administrative \$ 65,944 \$ 47,282 \$ 45,140 \$ 35,901 \$ 47,578 \$ 14 In 2018 Dollars 15 Office Supplies \$ 33,899 \$ 31,400 \$ 31,803 \$ 27,214 \$ 40,134 \$ 16 Misc G&A \$ 39,008 \$ 20,131 \$ 16,900 \$ 10,657 \$ 8,732 \$	9	subtotal	\$	59,601	\$ 32,881	\$ 33,472	\$ 28,281	\$ 36,289	\$	32,681
12 Misc G&A \$ 35,282 \$ 18,471 \$ 15,663 \$ 10,102 \$ 8,502 \$ 13 Total General & Administrative \$ 65,944 \$ 47,282 \$ 45,140 \$ 35,901 \$ 47,578 \$ 14 In 2018 Dollars 15 Office Supplies \$ 33,899 \$ 31,400 \$ 31,803 \$ 27,214 \$ 40,134 \$ 16 Misc G&A \$ 39,008 \$ 20,131 \$ 16,900 \$ 10,657 \$ 8,732 \$	10	Direct and Allocated General & Adminsitrative								
13 Total General & Administrative \$ 65,944 \$ 47,282 \$ 45,140 \$ 35,901 \$ 47,578 \$ 14 In 2018 Dollars 15 Office Supplies \$ 33,899 \$ 31,400 \$ 31,803 \$ 27,214 \$ 40,134 \$ 16 Misc G&A \$ 39,008 \$ 20,131 \$ 16,900 \$ 10,657 \$ 8,732 \$	11	Office Supplies	\$	30,662	\$ 28,810	\$ 29,476	\$ 25,799	\$ 39,076	\$	31,450
14 In 2018 Dollars 15 Office Supplies \$ 33,899 \$ 31,400 \$ 31,803 \$ 27,214 \$ 40,134 \$ 16 Misc G&A \$ 39,008 \$ 20,131 \$ 16,900 \$ 10,657 \$ 8,732 \$	12	Misc G&A	_\$_	35,282	\$ 18,471	\$ 15,663	\$ 10,102	\$ 8,502	\$	11,423
15 Office Supplies \$ 33,899 \$ 31,400 \$ 31,803 \$ 27,214 \$ 40,134 \$ 16 Misc G&A \$ 39,008 \$ 20,131 \$ 16,900 \$ 10,657 \$ 8,732 \$	13	Total General & Administrative	\$	65,944	\$ 47,282	\$ 45,140	\$ 35,901	\$ 47,578	\$	42,873
16 Misc G&A \$ 39,008 \$ 20,131 \$ 16,900 \$ 10,657 \$ 8,732 \$	14	In 2018 Dollars								
	15	Office Supplies	\$	33,899	\$ 31,400	\$ 31,803	\$ 27,214	\$ 40,134	\$	33,051
17 Total \$ 72,907 \$ 51,531 \$ 48,703 \$ 37,871 \$ 48,866 \$		Misc G&A	_\$_	39,008	\$ 20,131	\$ 16,900	\$ 10,657	\$ 8,732	\$	12,096
	17	Total	\$	72,907	\$ 51,531	\$ 48,703	\$ 37,871	\$ 48,866	\$	45,147

Application Filed December 2017 Exhibit WHWC 8.20 Witness: Carrasco 1/1/2018

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Customer Accounts Expenses Test Year Ending December 31, 2018

Line No.										
1	Description		2013	*****	2014	 2015	2016	2017	Ja	Test Year an 1, 2018 to ec. 31, 2018
2	Direct Charge to WHWC									
3	Customer Accounts Exp.	\$_	(13,051)	\$	3,566	\$ 3,111	\$ 244	\$ (2,509)		282
4	subtotal		(\$13,051)	\$	3,566	\$ 3,111	\$ 244	\$ (2,509)	\$	282
5	Allocated From Hawaii Water to WHWC									
6	Customer Accounts Exp.		7,678	\$_	4,467	\$ 13,131	\$ 19,640	\$ 14,691	\$_	15,8 <u>20</u>
7	subtotal	\$	7,678	\$	4,467	\$ 13,131	\$ 19,640	\$ 14,691	\$	15,820
8	Direct and Allocated Customer Accounts									
9	Customer Accounts Exp.	\$	(5,373)	\$_	8,033	\$ 16,242	\$ 19,884	\$ 12,182	\$_	16,102
10	Total Customer Accounts	\$	(5,373)	\$	8,033	\$ 16,242	\$ 19,884	\$ 12,182	\$	16,102
1 1	In 2018 Dollars									
12	Customer Accounts Exp.	\$	(5,940)	\$	8,755	\$ 17,523	\$ 20,975	\$ 12,512	\$	17,003
13	Conservation	\$		\$	-	\$ -	\$ -	\$ -	\$	22,500
14	Total	\$	(5,940)	\$	8,755	\$ 17,523	\$ 20,975	\$ 12,512	\$	39,503

Application Filed December 2017 Exhibit WHWC 8.21 Witness: Stout 1/1/2018

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Taxes Other Than Income Taxes Test Year Ending December 31, 2018

Line No. 1 2 3	Revenue Taxes	Rev Pres Rate	-	 venues at posed es	Tax Rates	 es at sent es	es at posed es
4 5 6	Public Company Service Tax (Pursuant to HRS § 239)	\$	1,894,671	\$ 2,622,777	5.885%	\$ 111,501	\$ 154,350
7 8	Public Utility Fee (Purusant to HRS § 269-30)	\$	1,894,671	\$ 2,622,777	0.500%	\$ 9,473	\$ 13,114
9	Total Revenue Taxes					\$ 120,975	\$ 167,464
10	Total Taxes Other Than Income Taxes					\$ 120,975	\$ 167,464

Witness: Stout 1/1/2018

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Income Tax Expense Test Year Ending December 31, 2018

Line
No.

No.				At Present Rates		At Proposed Rates
1	Total Revenues		\$	1,894,671	\$	2,622,777
2 3 4 5 6	Total Operations & Maintenance Expenses Depreciation Amortization Taxes Other than Income Taxes Total Operating Expenses		\$ \$ \$ \$	2,118,275 114,068 - 120,975 2,353,318	\$ \$ \$ \$	2,118,275 114,068 - 167,464 2,399,807
7	Operating Income before Income Taxes		\$	(458,646)	\$	222,970
8	Interest Expenses		\$	25,139	\$	25,139
9	State taxable Income	Less:	\$	(483,785)	\$	197,831
10 11 12 13 14	State income Tax less than \$25K Over \$25K, but less than \$100K Over \$100K Less Hawaii Capital Goods Excise Tax Credit	Tax Rates 4.2150% 5.0945% 6.0150%	\$ \$ \$	- - -	\$ \$ \$	1,054 3,821 5,885 (7,137)
15	Federal taxable income		\$	(483,785)	\$	194,208
16 17 18 19 20 21	Federal income tax less than \$50K Over \$50K, but less than \$75K Over \$75K, but less than \$100K Over \$100K, but less than \$335K Over \$335K	15.0% 25.0% 34.0% 39.0% 34.0%	\$ \$ \$ \$ \$ \$	- - - -	\$ \$ \$ \$ \$ \$	7,500 6,250 8,500 36,741 -
22	Total Federal and State income taxes		\$	-	\$	62,614
23 24 25	Effective Tax Rate State Federal			0.000% 0.000% 0.0000%		31.650% 1.831% 30.3752%

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Results of Operations for Recorded 2017 at Present and Proposed Rates Test Year Ending December 31, 2018

Line No.		(1)		(2)		(3)
1		Pro Forma for	Year		nher	
2		Present		Proposed		Proposed
3		Rates		ncrease		ites (7.75%)
4	Residential	\$ 678,830	\$	692,485	\$	1,371,315
5	Non-Residential	\$ 126,280	\$	67,184	\$	193,463
6	Power Cost Charge	\$ 1,068,544	\$	(75,355)	\$	993,189
7	Total Operating Revenues	\$ 1,873,654	\$	684,314	\$	2,557,968
8	Labor Expenses	\$ 555,263	\$	-	\$	555,263
9	Fuel & Power	\$ 1,082,306	\$	-	\$	1,082,306
10	Chemicals	\$ 11,986	\$	-	\$	11,986
11	Materials & Supplies	\$ -	\$	-	\$	-
12	Waste/Sludge Disposal	\$ <u>.</u>	\$	-	\$	-
13	Affiliated Charges	\$ 123,485	\$	-	\$	123,485
14	Professional and Outside Services	\$ 10,564	\$	-	\$	10,564
15	Repairs & Maintenace	\$ 167,093	\$	-	\$	167,093
16	Rental Expenses	\$ 12,094	\$	-	\$	12,094
17	Insurance Expenses	\$ 325	\$	-	\$	325
18	Regulatory Expenses	\$ 24,548	\$	-	\$	24,548
19	General & Administrative Expenses	\$ 47,578	\$	-	\$	47,578
20	Customer Accounts Expenses	\$ 12,182	\$	-	\$	12,182
21	Total O&M Expenses	\$ 2,047,425	\$	-	\$	2,047,425
22	Taxes Other than Income Taxes	\$ 145,132	\$	-	\$	145,132
23	Depreciation	\$ 120,055	\$	-	\$	120,055
24	Amortization	\$ 7,803	\$	-	\$	7,803
25	Income Taxes	\$ -	\$	283,306	\$	283,306
26	Diff. due to changing factors	 	\$	_	\$	
27	Total Operating Expenses	\$ 2,320,415	\$	283,306	\$	2,603,721
28	Operating Income	\$ (446,761)	\$	401,008	\$	(45,754)
29	Average Rate Base	\$ 2,069,112	\$	_	_\$_	2,069,112
30	Return on Rate Base	 -21.59%			=	-2.21%

Application Filed December 2017 Exhibit WHWC 10 Witness: Stout 1/1/2018

HAWAII WATER SERVICE COMPANY PROJECTED RATE OF RETURN

Line N o. 1			PRO FORM	1A AVERAGE CAI	PITAL	RATE OF
2			AMOUNT	RATIO	EFF. RATE	RETURN
3						
4	Estimated Average Rate	of Return	<u> 2018</u>			
5	Long-Term Debt	\$	972,483	47.0%	5.50%	2.59%
6	Common Stock		1,096,629	53.0%	9.75%	5.17%
7			2,069,112	100.00%		7.75%

Application Filed December 2017 Exhibit WHWC 11 Witness: Stout 1/1/2018

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Phase-in Schedule Test Year Ending December 31, 2018

Line No. 1	Revenue Requirement	Pres	ent Rates	<u> </u>	Incremental	Prop	oosed Rates	% Increase
2	No Phase-in	\$	1,894,671	\$	728,106	\$	2,622,777	38.4%
3	Phase 1	\$	1,894,671	\$	473,668	\$	2,368,339	25.0%
4	Phase 2	\$	2,368,339	\$	254,438	\$	2,622,777	10.7%

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Rate Design Test Year Ending December 31, 2018

Line Revenue Requirement	Split		Present	Incremental	Proposed Revenue Split	Proposed	+/- Rev Req	% Increase	
Fixed Metered PCC	30.5% 69.5%	o o o	249,002 \$ 568,463 \$ 1,077,206 \$	\$ 228.588 \$ 521,858 \$ (22.341)	188 30.5% 158 69.5% 141)	\$ 477,590 \$ 1,090,322 \$ 1,054,866		91.8% 91.8% -2.1%	
Total		ь	1 1		05		\$0	38.4%	
Fixed Revenue	;	,	·		Number of Services Number of Services	Number of Services	Present	Proposed	;
Current Ratio	Meter Size	Current	nt Charge	Proposed Charge		(Proposed)	Revenues	Revenues	% Increase
	1.00 5/8"	es.	ı	\$ 14	14.67 2,005	2.005	\$ 184,059	\$ 353,028	91.8%
	1.00 3/4"	69			14.67 0	0			91.8%
	1.92 1"	€	14.66	\$ 28	28.12	1	\$ 1,935	\$ 3,712	91.8%
	3.36 1 1/2"	↔		\$ 49	49.33 6	(O)	\$ 1,852		91.8%
	4.58 2"	(У			67.26 26	26	***		91.8%
	9.17 3"	(/				ω,	\$ 2,525	\$ 4,843	91.8%
	15.28 4"	69		\$ 224	224.20 0	0	· •		91.8%
	30.56 6"	€		\$ 448.37	.37	17	\$ 47,689	\$ 91,468	91.8%
	55.01 8"	↔	420.79	\$ 807.08	0 80.	0	•		91.8%
					2,068	2,068	\$ 249,002	\$ 477,590	
Metered Revenue			Į	Propos	% Increase				
Sales [TG]		63		Φ	376				
Quantity Rates		€9		1.6014	91.8%				
Fotal Metered Revenue		€7	568,463	\$ 1,090,322	322				
Power Cost Charge		P	Present	Proposed	% Increase				
Sales [TG]			680,876	680,876	876				
PCC		↔	1.4871	\$ 1.4563	563 -2.1%				
Total PCC Revenue		s,	1,077,206	\$ 1,054,866	166				
24 Bill Impact		Present		Proposed	Difference				
25 Monthly Usage [TG]			27		27				
26 Meter Size		5/8"	w	5/8"					
27 Meter Charge		€9							
28 Quantity Charge		s			69				
29 PCC		\$			ы				
30 Total		69	71.37	86	98.57 \$ 27.21				

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Rate Design Phase 1 Test Year Ending December 31, 2018

Current Ratio Meter Size 5240 022 3141 023 035 % 5 400 035 055 % 5 600 023 % 5 600	, .	ent Split	Present		Incremental	Proposed Revenue Split	Proposed	+/- Rev Req	% Increase	
Melenal District 69.9% 5 (22.34) 3 (43.42) 69.9% 5 (1.234) 3 (43.42) 69.9% 5 (22.34) 4 (1.234) 69.9% 5 (22.34) 4 (1.234) 69.9% 5 (22.34) 4 (1.234) 69.9% 5 (22.34) 5 (1.234) 69.9% 5 (22.		30.5%	69	l	151,085				80.7%	
Poc Poc		69.5%	69		344,923				%2'09	
Fixed Revenue			€9		(22,341)				-2.1%	
Fixed Revenue Current Ratio Meter Size Current Charge Proposed Charge Number of Services Number of Services Present Proposed Current Ratio Meter Size 2 mode Size <td></td> <td>•</td> <td></td> <td> _ </td> <td>473,668</td> <td></td> <td></td> <td>80</td> <td>25.0%</td> <td></td>		•		_	473,668			80	25.0%	
Current Ratio Meter Size Current Charge Proposed Charge Number of Services (Present) Number of Services (Present) Proposed (Present) Propose							The state of the s			
100 5/8" 2		Meter Size	Current Cha		Proposed Charge	Number of Services (Present)	Number of Services (Proposed)	Present Revenues	Proposed Revenues	% Increase
1,00 347 5 7.65 5 12.29 0 0 0 0 0 0 0 0 0		1.00 5/8"	s	1	12.29	2.005				%2 09
11		1.00 3/4"	↔	-	12.29	0				%2.09
According to the property According to the property		1.92 1"	€9		23.56					%2.09
10,42	0	3.36 1 1/2"	↔		41.33	9				%2'09
15.28 4"		4.58 2"	↔		56.35	26				%2'09
15.28 4" 5 116.89 \$ 19.81 0 0 5 5 5 5 5 5 5 5	2	9.17 3"			112.70	က				90.7%
Metered Revenue 55.01 8"		15.28 4"			187.81	0				%2'09
Meterack Revenue S	-	30.56 6"			375,61	17				%2'09
Metered Revenue Present Proposed % Increase Sales TG Sales TG Cuantity Rates S		55.01 8"			676.11	0				%2'09
Metered Revenue Present Proposed % Increas Sales [TG] \$ 680,876 \$ 680,876 % Increas Quantity Rates \$ 1.3415 1.3415 Total Metered Revenue \$ 568,463 \$ 913,386 % Increas Sales [TG] \$ 14,871 \$ 14563 % Increas Sales [TG] \$ 1,077,206 \$ 14,866 % Increas Foral PCC Revenue Present Proposed Difference 5 Monthly Usage [TG] \$ 1,077,206 \$ 1,054,866 Present Proposed Difference 5 Meter Charge \$ 5/8" \$ 5/8" \$ 39.96 \$ \$ \$ 5 7 Meter Charge \$ 22.91 \$ \$ 39.96 \$ \$ \$ 71.37 \$ 89.06 \$ \$ \$ 71.37 \$ 89.06 \$ \$						2,068				
Sales [TG] \$ 680,876 \$ 680,876 Quantity Rates \$ 0.8349 \$ 1.3415 Total Metered Revenue Present Proposed % Increas Sales [TG] \$ 1.077,206 \$ 1.054,866 PCC \$ 1,077,206 \$ 1,054,866 Amonthly Usage [TG] Present Present Proposed Difference Meter Charge \$ 1,077,206 \$ 1,054,866 Present Present Proposed Difference Meter Charge \$ 1,077,206 \$ 1,054,866 Present Present Proposed Present Present<	,		Present		Proposed	% Increase				
Quantity Rates \$ 0.8349 \$ 1.3415 Total Metered Revenue \$ 568,463 \$ 1.3415 Power Cost Charge Present Proposed % increases Sales TG \$ 1.4871 \$ 1.4563 PCC \$ 1.077,206 \$ 1,054,866 Total PCC Revenue Present Present Proposed Difference 5 Monthly Usage TG \$ 5/8" 27 5 Meter Size \$ 7.65 \$ 12.29 \$ 7 Meter Charge \$ \$ 22.21 \$ 39.96 \$ 9 PCC \$ 71.37 \$ 89.06 \$					680,876					
Total Metered Revenue \$ 568,463 \$ 913,386 Power Cost Charge Present Proposed % Increase Sales [TG] \$ 1,4871 \$ 1,4563 1,4563 PCC \$ 1,077,206 \$ 1,054,866 Total PCC Revenue Present Proposed Difference 6 Monthly Usage [TG] \$ 7,65 \$ 1,054,866 Difference 5 Meter Size \$ 7,65 \$ 3,68° \$ 27,80° \$ 39,96					1.3415					
Power Cost Charge Present Proposed % increas Sales TG \$ 1.4871 \$ 1.4563 PCC \$ 1.077,20G \$ 1.054,86G Total PCC Revenue \$ 1.077,20G \$ 1.054,86G Monthly Usage TG Present Present Proposed Difference Meter Size 5/8" 27 27 Meter Charge \$ 7.65 \$ 12.29 \$ Quantity Charge \$ 20.91 \$ 39.96 \$ Drotal \$ 71.37 \$ 89.06 \$. 11		1	913,386	4 11				
Sales [TG] 680,876 680,876 PCC \$ 1,4871 \$ 1,4563 Total PCC Revenue \$ 1,077,206 \$ 1,054,866 A Bill Impact Present Proposed Difference 5 Meter Size 5/8" 27 27 7 Meter Charge \$ 7.65 \$ 12.29 \$ 36.81 \$ 39.96 \$ 5 8 Quantity Charge \$ 40.81 \$ 89.06 \$ 5 9 PCC \$ 71.37 \$ 89.06 \$ 5 1 Otali \$ 71.37 \$ 89.06 \$ 5		i	Present		Proposed	,				
PCC \$ 1.4871 \$ 1.4563 Total PCC Revenue \$ 1,077,206 \$ 1,054,866 4 Bill Impact Present Proposed Difference 5 Monthly Usage [TG] 27 27 7 Meter Size 5/8" 5/8" 7 Meter Charge \$ 7.65 \$ 8 Quantity Charge \$ 22.91 \$ 9 PCC \$ 40.81 \$ 1 Otali \$ 112.29 \$ 5 71.37 \$ 89.06 \$			9	80,876	680,876					
Total PCC Revenue \$ 1,077,206 \$ 1,054,866 4 Bill Impact Present Proposed Difference 5 Monthly Usage [TG] 27 27 5 Meter Size 5/8" 27 7 Meter Charge \$ 7.65 \$ 12.29 8 Quantity Charge \$ 22.91 \$ 39.96 9 PCC \$ 71.37 \$ 89.06 5 71.37 \$ 89.06		1			1,4563					
npact Present Proposed Difference nly Usage [TG] 27 27 Size 5/8" 5/8" 27 Charge \$ 7.65 \$ 12.29 \$ 36.81 \$ 36.81 \$ 39.96 \$ 39.96 \$ 39.96 \$ 39.96 \$ 39.96 \$ 39.96 \$ 39.96 \$ 39.96 \$ 39.96 \$ 39.96 \$ 39.96 \$ 39.96 \$ 39.96 \$ 39.99 \$ 39.99 \$ 39.90 \$ 3		. 45		I II	1,054,866					
1y Usage [TG] 5/8" 27 Size 5/8" 5/8" Charge \$ 7.65 \$ 12.29 \$ 36.81 \$ 36.81 \$ 39.96 \$ \$ 3	24 Bill Impact		Present	ą	pasodo	Difference				
Size 5/8" 5/8" Charge \$ 7.65 \$ 12.29 \$ tity Charge \$ 22.91 \$ 36.81 \$ \$ 40.81 \$ 39.96 \$ \$ 71.37 \$ 89.06 \$	25 Monthly Usage [TG]			27	7.6					
Charge \$ 7.65 \$ 12.29 \$ tity Charge \$ 22.91 \$ 36.81 \$ 39.96 \$ \$ 71.37 \$ 89.06 \$	26 Meter Size		.2/8"							
tity Charge \$ 22.91 \$ 36.81 \$ \$ 117 Charge \$ 39.96 \$ \$ 71.37 \$ 89.06 \$	27 Meter Charge		€9		12.29	€				
\$ 40.81 \$ 39.96 \$ \$ 71.37 \$ 89.06 \$	28 Quantity Charge		69		36.81	69				
\$ 71.37 \$ 89.06 \$	19 PCC	•	\$	- 1	39.96					
	30 Fotal		€		89.06					

Waikoloa Water Co., Inc. Dba West Hawaii Water Company Rate Design Phsae 2 Test Year Ending December 31, 2018

No. Revenue Requirement	ďρ		Present	Incremental	Split	Proposed	+/- Kev Ked	% Increase	
	30.5%			\$ 77,502	30.5%	\$ 477,590		19.4%	
	69.5%	69	913,386	\$ 176,935		s -		19.4%	
3 PCC	•	€ 9	1,054,866	•		v		%0.0	
Total	•	69	l I	\$ 254,438		\$ 2,622,777	\$0	10.7%	
5 Fixed Revenue									
6 Current Ratio	Meter Size	Current	t Charge	Proposed Charge	Number of Services Number of Services (Present)	Number of Services (Proposed)	Present Revenues	Proposed Revenues	% Increase
	1.00 5/8"	S	12.29	\$ 14.67	2 005	2 005	\$ 295 739	353 028	10 4%
ω	1.00 3/4"	S			0				19.4%
	1.92 1"	σ		\$ 28.12	11		\$ 3.109	3 712	19.4%
	3.36 1 1/2"	69	41.33	\$ 49.33	9			3.552	19.4%
11	4.58 2"	€9	56.35	\$ 67.26	26				19.4%
21	9.17 3"	69	112.70	\$ 134.53	8	'n			19 4%
	15.28 4"	₩	187.81	\$ 224.20	0				19.4%
	30.56 6"	₩	375.61		17	17.8	\$ 76,625	\$ 91,468	19.4%
	55.01 8"	₩	676.11 \$		0	0			19.4%
					2,068	2,068	\$ 400,087	\$ 477,590	
	:	Pre	Present	Proposed	% Increase				
		₩	\$ 928,089	\$ 680,876					
		69	1.3415 \$	\$ 1.6014	19.4%				
19 Total Metered Revenue	- "	59	913,386 \$	\$ 1,090,322					
20 Power Cost Charge		Pre	Present	Proposed	% Increase				
21 Sales [TG]	•		680,876	680.876	THE PARTY OF THE P				
22 PCC		⇔	1.4563 \$		%0.0				
3 Total PCC Revenue	. 11	€	1,054,866 \$	1,0					
24 Bill Impact	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Present	4	Proposed	Difference				
25 Monthly Usage [TG] 26 Meter Size		2/8"	27 5/	27 2/8"					
27 Meter Charge		s ·			\$ 2.38				
28 Quantity Charge		ഗ	36.81 \$						
ZS PUC	,	S	- 1	39.96					
30 Iotai		(A)	89.06		\$ 9.51				

Exhibit WHWC-T-100 Direct Testimony of Robert Stout



West Hawaii Water Company General Rate Case Application Filed December 2017

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Application Filed December 2017 Exhibit WHWC-T-100 Witness: Stout

1		WEST HAWAII WATER COMPANY GENERAL RATE CASE
2		DIRECT TESTIMONY OF ROBERT STOUT
3		
4	Intr	oduction
5	Q.	Please state your name, position, and business address.
6	A.	My name is Robert Stout. I am the Accounting Manager of Hawaii Water Service
7	Com	pany, Inc. ("Hawaii Water"). My business mailing address is PO Box 384809 Waikoloa,
8	Haw	aii, 96738.
9		
10	Q.	Please summarize your educational background and professional experience.
l 1	A.	I hold a Bachelor of Science Degree in Finance from California State University, Chico.
12	I spe	nt 25 years in the hospitality industry, the final seven as Controller of a Hawaii Island
13	Resc	rt. I have eight years with Hawaii Water and have served as the Accounting Manager since
14	Janu	ary of 2013.
15		
16	Q.	What is the purpose of your testimony in this proceeding?
17	A.	The purpose of my testimony in this proceeding is to explain the details of the revenue
18	requi	rement for West Hawaii Water Company ("WHWC") for the test year beginning January 1,
19	2018	to December 31, 2018. Additionally, I will address sales and revenue estimates, estimates
20	of ce	rtain expenses, calculation of rate base, rate of return, recovery of capital project costs that
21	were	excluded in the previous rate case, the amendment of the water sharing agreement between
22	WH	WC and West Hawaii Utility Company ("WHUC"), proposed tariff revisions, the phase-in of
23	rates	, the cost of service study, and the proposed rate design for WHWC.
24		
25	Q.	Please summarize the financial exhibits supporting this application.
26	A.	Exhibit WHWC-2 Schedule D shows the 2016 balance sheet and income statement as of
27	Dece	ember 31, 2016 as reported to the Hawaii Public Utilities Commission (the "Commission")
28	in W	HWC's annual reports, and Exhibit WHWC-2 Schedule E, WHWC's balance sheet and
29	inco	me statement as of June 30, 2017. The other financial exhibits supporting the Application
30	are li	sted in Section V of the Application.

Witness: Stout

1

2 Q. Please explain the use of Unaudited Financial Statements.

- 3 A. WHWC requests that the Commission waive the requirement to provide audited financial
- 4 statements. The Commission granted this request in Hawaii Water's most recent rate case for the
- 5 Pukalani district, Docket No. 2015-0236. In the most recent general rate case filings for
- 6 WHWC, WHUC and West Hawaii Sewer Company ("WHSC") (collectively, the "Waikoloa
- 7 Utilities")¹ the same request was made and the waiver was granted. The estimated cost to hire a
- 8 third party to perform an audit is at least \$215,000. This would be an undue burden to the
- 9 ratepayers. A copy of an estimate for an independent audit of the Waikoloa Utilities from
- Deloitte & Touche, California Water Service Group's ("CWSG") auditor is attached as Exhibit
- WHWC-T-101. CWSG, Hawaii Water's parent company, has audited financial statements,
- which include all of its subsidiaries. A copy of CWSG's latest audited statement is included in
- 13 CWSG's Form 10K, which is located on CWSG's website.²

14

15

Revenue Requirement

- 16 Q. Please describe the summary of earnings.
- 17 A. The summary of earnings exhibit for WHWC shows the revenue requirement and rate of
- 18 return summary at present and proposed rates for the test year ending December 31, 2018. The
- exhibit shows all of the expense categories estimated in the work papers, the average rate base
- 20 for the test year, and the rate of return at present and proposed rates. Most of the expenses and
- 21 capital additions are described in detail in Mr. Carrasco's and Mr. Green's testimonies. My
- 22 testimony addresses the calculation of the revenue requirement, test year revenue estimates,
- certain expense estimates, calculation of rate base, capital structure, and rate of return.

2425

Q. What is the total revenue requirement that WHWC is requesting for the test year?

- 26 Λ. The following table summarizes revenue at present rates, incremental increases, and
- 27 revenue requirements for WHWC in the test year beginning January 1, 2018 to December 31,
- 28 2018:

¹ See Docket Nos. 2011-0331 (WHUC), 2012-0147 (WHSC), and 2012-0148 (WHWC). The waiver was also granted for Kona Water Service Company, Inc. ("KWSC") in Docket No. 2013-0375.

http://ir.calwatergroup.com/Investor-Relations/Financial-Reports/SEC-Filings

Witness: Stout

1
ī

	evenue at esent Rates	In	cremental		Revenue at posed Rates	% Increase	Exhibit Reference
 \$	1,894,671	-	728,105	\$, ,		Exhibit WHWC 6
		Ta	able 101. T	est yea	ir revenue req	uirements.	

Details of revenue requirements can be found in the Exhibit listed in the table above.

Test Year Revenues

Q. Please describe how revenues were estimated at present and proposed rates.

A. Revenue for WHWC consists of three components: fixed revenue, metered revenue, and power cost charge ("PCC") revenue. Fixed revenue at present rates is calculated using the currently adopted fixed rate, multiplied by the estimated customer count in the respective customer class for the test year. Metered revenue at present rates is calculated using the currently adopted quantity rate, multiplied by the estimated water consumption in the respective customer class for the test year. PCC revenue is calculated using WHWC's PCC formula multiplied by the estimated water consumption in the respective customer class for the test year. The following table summarizes revenue at present rates by component for WHWC:

Fixe	d Revenue	Metere	Metered Revenue		PCC Revenue	Total	Exhibit Reference
 \$	249,002	\$	568,463	\$	1,077,206	\$ 1,894,671	Exhibit WHWC 8.1
		Ta	ible 102. R	eve	nue at pres	ent rates.	

Details of revenue at present and proposed rates can be found in the Exhibit listed in the table above. Fixed revenue at proposed rates is calculated using proposed rates, multiplied by the estimated customer count for the test year. Metered revenue at proposed rates is calculated using proposed rates, multiplied by the estimated water consumption in the test year. Finally, PCC revenue is calculated using WHWC's PCC formula multiplied by the estimated water consumption for the test year.

Sales, Services, and Production

2 Q. Please discuss the Exhibit where recorded and forecasted customer counts are

3 shown.

- 4 A. Exhibit WHWC 8.3 shows the recorded customer counts by customer class. The Exhibit
- 5 also shows the forecasted customer counts by customer class in the test year.

6

7

1

Q. How were customer counts estimated for the test year?

- 8 A. Generally, customer counts for the test year were estimated by using the actual 2017
- 9 customer count as of June 30, 2017. WHWC has observed steady customer counts in most
- 10 customer classes and believes the recorded 2017 customer counts are a reasonable forecast for
- customer counts in the test year. The 2017 customer count will be updated when the recorded
- 12 2017 data is available and the test year forecast will be updated accordingly.
- Test year customer counts are not solely based on recorded 2017 customer counts for
- 14 WHWC single-family. Growth in that customer class has been observed since 2013 due to the
- Waikoloa Employee Housing project. It is expected that this customer class will continue to
- grow through the test year. In order to estimate the growth for the test year, the average annual
- 17 growth from 2015 2017 was calculated and added to the recorded 2017 customer counts. The
 - following table summarizes customer counts by customer class for WHWC forecasted for the
- 19 test year:

20

18

Resid	ential	Non-Residential			
Single-	Multi-	Business	Public	Total	Exhibit Reference
family	family	Dusiness	Authority		
2,003	32	25	8	2,068	Exhibit WHWC 8.3
		Table 10	3. Customer	count.	

2122

23

Details of customer counts can be found in the Exhibit listed in the table above.

24

25

Q. How were water sales and billed sewer flows forecasted for the test year?

- 26 A. "Water sales" is defined as water sold to customers measured in thousands of gallons
- 27 ("TG"). Water sales were estimated using a 3 year average of recorded data from 2015 to 2017.
- 28 Since only the first 6 months of 2017 were available when the application was prepared, the

Application Filed December 2017 Exhibit WHWC-T-100

Witness: Stout

- 2017 figures are annualized. These figures will be updated with data through the end of 2017 once it is available.
- 3 As explained above, growth was observed in the single-family customer class for
- 4 WHWC. Increased water sales are expected with the increase in customer counts. The increase
- 5 in sales for single-family customers was estimated by calculating the average annual increase in
- 6 sales from 2015 2017 and adding this amount to the recorded 2017 customer counts. The
- 7 following table summarizes water sales in TG by customer class WHWC forecasted for the test
- 8 year:

l	-	ì	
		•	

Resid	ential	Non-Re	esidential		
Single-	Multi-	Business	Public	Total	Exhibit Reference
family	family	Business	Authority		
439,129	160.265	38,755	42,726	680,876	Exhibit WHWC 8.2

Table 104. Water sales and billed sewer flows (TG).

1011

Details of water sales can be found in the Exhibit listed in the table above.

13 14

Expense Estimates

- 15 Q. Which expense estimates are you testifying to in this proceeding?
- 16 A. I am testifying on the expense allocation methodology, depreciation expenses, and
- 17 income taxes.

18

19 <u>4-factor Allocation</u>

- 20 Q. Please explain which expenses are allocated from Hawaii Water to WHWC.
- 21 A. Hawaii Water has several operating units and subsidiaries: Waikoloa Village Water and
- 22 Sewer, Waikoloa Resort Water, Sewer and Irrigation, Pukalani Wastewater, Ka'anapali Water,
- 23 and Kona Water and Sewer. Hawaii Water incurs certain expenses which apply to more than
- one of its operating units, which are allocated among the various operating units. These
- 25 expenses include payroll, rent, insurance, and employee benefits. The details of these expenses
- are discussed in the testimony of Anthony Carrasco (Exhibit WHWC-T-200).

2728

Q. Why must these expenses be allocated?

Application Filed December 2017 Exhibit WHWC-T-100

Witness: Stout

- 1 A. When employees are engaged in directly supporting a specific operating unit, they charge
- 2 their time directly to the appropriate operating unit. For example, when Hawaii Water
- 3 employees perform work on the Ka'anapali water system, the employees charge their time
- 4 directly to the Ka'anapali operating unit (Dept. 700). However, certain other expenses benefit
- 5 more than one operating unit. These expenses must be allocated to the operating units to which
- 6 they apply.

7

8

Q. Can you explain how charges for expense for the different ratemaking areas are

- 9 allocated?
- 10 A. The payroll for the positions assigned to Hawaii Water's General Office department
- 11 (Dept. 790), as well as indirect expense charges, are allocated to the two operations departments
- on Maui (Ka'anapali and Pukalani) and seven departments on the Big Island (Waikoloa Water,
- Waikoloa Wastewater, Waikoloa Resort Water, Waikoloa Resort Wastewater, Waikoloa Resort
- 14 Irrigation, Kona Water, and Kona Wastewater) based on a 4-factor methodology. Payroll for the
- positions dedicated to Hawaii Water's Maui operations (Dept. 710), as well as indirect labor and
- 16 expenses, are allocated between the two Maui departments as determined by the 4-factor method.
- 17 Similarly, the payroll for the positions dedicated to Hawaii Water's Big Island operations (Dept.
- 18 720), as well as indirect labor and expenses, are allocated between the seven Big Island
- departments as determined by the 4-factor method. Finally, payroll for Hawaii Water's
- Wastewater Administration (Dept. 796), as well as indirect expense charges, are allocated to
- 21 Hawaii Water's wastewater systems.
- Additionally, there are charges allocated from California Water Service Company ("Cal
- Water") to the four regulated subsidiaries it provides service to: Cal Water districts, Hawaii
- Water, Washington Water Service Company, and New Mexico Water Service Company. These
- 25 charges are applied to Hawaii Water's General Office. Details of this allocation are included in
- 26 the direct testimony of Anthony Carrasco.

27

28 Q. Please describe the 4-factor methodology and the rationale for using it.

- 29 A. Hawaii Water uses an internal 4-factor methodology to allocate general operations costs
- among its regulated utility companies. The four factors used to determine the allocation include

- 1 the number of customer equivalents, gross plant in service, direct operations & maintenance expenses, and direct gross payroll. Customer equivalents are used because of the correlation 2 3 between the number of customers in a system, and the billing and service costs associated with 4 those customers. This is also a good indicator of the size of the system. Plant in service is used 5 because many general costs are related to the level of capital investment used in a system and 6 there is a general relationship between the amount of this capital investment and the general 7 costs allocated to effectively operate that infrastructure. Additionally, direct operation & 8 maintenance expenses are also good indicators of the size of the system. Finally, direct gross
- served by various general office departments. These four factors can vary between systems, but

payroll is used because it represents the number of employees working in the system that are

- by not equally weighting all four, individual systems are not penalized in their general allocation
- 12 for any one factor that is higher than the other systems.

9

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27

Q. Is Hawaii Water proposing to revise the 4 factor allocations to its operating units in this proceeding?

A. Yes. As explained above, there are several factors that affect the allocation to Hawaii Water's operating units. These factors change from time to time. In this proceeding, Hawaii Water revised the 4-factor allocations from its General Office, Maui Operation, and Wastewater Administration to its operating units. Hawaii Water used the same methodology it has used in the past to calculate the 4-factor allocation. The following table shows the test year 4-factor allocations to WHWC from Hawaii Water and Big Island operations, respectively³:

Hawaii Water
GO (790)Big Island
(720)Wastewater
Admin. (796)Exhibit Reference12.83%18.33%0.00%Exhibit WHWC 8.5

Table 105. 4-factor allocations.

Q. Is the 4-factor methodology widely accepted in the water industry?

A. Yes. Companies use a factor allocation when a more direct method is unavailable or would be impractical. The 4-factor methodology is a widely accepted technique used to

³ The 2017 4-factor allocations are used for the test year. The factors for 2018 will be used once they are available.

- Witness: Stout
- determine proper allocation of general costs to specific business units. This is the method used
- 2 by many state Public Utilities Commissions, and has been accepted by the Hawaii Public
- 3 Utilities Commission in the recent rate cases filed for Hawaii Water's Waikoloa Resort,
- 4 Waikoloa Village Water, Waikoloa Village Sewer, Kona, Ka'anapali Water, and Pukalani
- 5 Wastewater operating units.⁴

6

- 7 <u>Depreciation Expense</u>
- 8 Q. How were the depreciable lives determined?
- 9 A. WHWC is proposing to use group depreciation for the plant, property, and equipment.
- 10 For this application, AUS was retained to perform a detailed deprecation study of the Waikoloa
- 11 Utilities' plant, property, and equipment. The depreciation study for the Waikoloa water system
- 12 applies to both WHWC and WHUC. A copy of the depreciation study will be filed with
- WHUC's general rate case application, and is incorporated in this application by reference.⁵

14

- Q. Why is group depreciation being proposed in this case?
- 16 A. When numerous property units exist within a utility's operating property, the units are
- 17 typically grouped into similar depreciation categories as opposed to being depreciated on an
- individual unit basis. This is known as group depreciation. While the items within a specific
- 19 group may serve the same or similar function, they typically do not have identical service lives.
- 20 Their useful lives are dispersed over a range of time. Some items may last longer than the
- 21 expected service life, while others may last less than the expected useful service life. The
- 22 application of group depreciation rates allows for uniform depreciation to groups of similar
- property instead of performing extensive depreciation calculations on an item-by-item basis.
- The proposal to use group depreciation is consistent with Hawaii Water's most recent rate cases
- 25 for the Ka'anapali water system and the Pukalani wastewater system, in which the Commission

⁴ See Decision and Order No. 32107 filed on May 23, 2014 in Docket No. 2011-0331 (the "WHUC D&O"); Decision and Order No. 32685 filed on February 19, 2015 in Docket No. 2012-0148 (the "WHWC D&O"); Decision and Order No. 32926 filed on June 22, 2015 in Docket No. 2012-0147 (the WHSC D&O"); Decision and Order No. 32944 filed on June 29, 2015 in Docket No. 2013-0375; Decision and Order No. 33908 filed on September 12, 2016 in Docket No. 2015-0230 (the "Ka'anapali D&O"); and Proposed Decision and Order No. 34822 filed on September 15, 2017 in Docket No. 2015-0236 (the "Pukalani Proposed D&O").

⁵ See Exhibit WHUC-T-102 to the Application to be filed in Docket No. 2017-0350 concurrently with the Application in this docket. Hawaii Administrative Rules §6-61-76 allows for the incorporation by reference of documents required for an application.

approved the agreement between Hawaii Water and the Consumer Advocate to use group 1 depreciation.6 2 3 4 Q. How was depreciation expense estimated? 5 Λ. As discussed above, a group deprecation method is being proposed to calculate depreciable lives of groups of assets. However, in general, depreciation expense is calculated by 6 7 multiplying the prior year's ending plant balance by the group depreciation rate. The following 8 table summarizes test year depreciation expense for WHWC: 9 Depreciation Expense Depreciation Group Depreciation Expense Exhibit Reference Detail Exhibit Reference \$ 114,068 Exhibit WHWC 7.5 Exhibit WHWC 7.6 10 Table 106. Depreciation Expense. 11 12 Details of depreciation expense and depreciation groups can be found in the corresponding Exhibit listed in the table above. Exhibit WHWC 7.7 shows detailed depreciation expense 13 14 calculations for Hawaii Water General Office and Big Island Operations. 15 16 Income Tax Expense 17 How were income taxes at present and proposed rates calculated? Q. 18 A. Federal income taxes at present and proposed rates were calculated using the 34% 19 corporate rate, net of the effective Hawaii State Income Tax rate since state income tax is a 20 deduction from federal tax. State income taxes at present and proposed rates are calculated using the corporate Hawaii State Income Tax rate of 6.4%. State income tax expense was reduced by 21 22 the test year's amortized expense for the Hawaii Capital Goods Excise Tax Credit ("HCGETC"). 23 Book depreciation was used as deductions for both federal and state income taxes. The 24 difference between book and federal tax depreciation is reflected in rate base as deferred taxes. 25 The following table summarizes test year income tax expense for WHWC: 26

⁶ See Ka'anapali D&O at 38-39; Pukalani Proposed D&O at 38-41.

Income Tax Expense

Exhibit Reference

		\$ 62,614 Exhibit WHWC 8.22				
1		Table 107. Income Tax Expense.				
2						
3	Detai	ils of income tax expense can be found in the Exhibit listed in the table above. Applicant is				
4	in the	e process of analyzing the effects of changes to the federal income tax laws that are				
5	sched	duled to become effective on January 1, 2018. Applicant will provide updates to its income				
6	tax e	xpense and any other schedules that are affected by these changes by mid-February.				
7						
8						
9	Rate	Base				
10	Q.	How was rate base estimated?				
11	A.	An average rate base was used to calculate the test year revenue requirement.				
12						
13	Q.	What components make up the proposed rate base?				
14	A.	Rate base consists of plant in service with deductions for accumulated depreciation				
15	reserve, contributions in aid of construction ("CIAC"), deferred income taxes, unamortized					
16	HCGETC, net salvage adjustment, additions for working capital, and a proration of Hawaii					
17	Water General Office and Big Island Operations rate base.					
18						
19	Q.	How was plant in service estimated?				
20	A.	Plant in service used recorded plant for the period ending December 31, 2016 as the				
21	starti	ng point. Utility plant acquired or constructed during the period from January 1, 2017				
22	through December 31, 2017 was added and any assets removed from service during the same					
23	period were deducted. Utility plant expected to be in service during the test year was added and					
24	any expected retirements were deducted. The following table summarizes WHWC's plant					
25	balan	ice as of December 31, 2016, December 31, 2017, and December 31, 2018:				
26						
		Plant Balance Plant Balance Plant Balance Exhibit Reference 12/31/2016 12/31/2017 12/31/2018				
27		\$ 14,566,914 \$ 15,333,842 \$ 17,185,407 Exhibit WHWC 7.2				
27		Table 107. Plant in Scrvice.				

Application Filed December 2017 Exhibit WHWC-T-100

Witness: Stout

1

2 Details of plant in service for can be found in the Exhibit listed in the table above.

Plant additions from January 1, 2017 – December 31, 2018 for WHWC are summarized

4 in the table below:

5

Plant Additions 2017	Plant Additions 2018	Exhibit Reference
\$ 766,927	\$ 1,851,565	Exhibit WHWC 7.3

Table 108. Plant Additions

7

6

- 8 Details of plant additions can be found in the Exhibit listed in the table above. Project
- 9 justifications for projects greater than \$25,000 that have been completed since the WHWC's last
- rate case, and that will be completed before December 31, 2018 are discussed in Mr. Green's
- direct testimony (Exhibit WHWC-T-300).

12

13

Q. How was accumulated depreciation reserve estimated?

- 14 A. Accumulated depreciation reserve used the recorded accumulated depreciation reserve
- balance as of December 31, 2016 as the starting point. Depreciation accruals were then added to
- this balance. The methodology for determining the depreciation accruals is discussed above. The
- 17 following table summarizes WHWC's accumulated depreciation reserves as of December 31,
- 18 2016, December 31, 2017, and December 31, 2018:

19

Reserve	Reserve	Reserve	
Balance	Balance	Balance	Exhibit Reference
12/31/2016	12/31/2017	12/31/2018	
\$ 6,936,889	\$ 7,363,222	\$ 7,845,713	Exhibit WHWC 7.4

Table 109. Accumulated Depreciation Reserve.

21

20

Details of accumulated depreciation reserve can be found in the corresponding listed in the table

above.

2425

Q. What is the net salvage adjustment and why is it included in the rate base

26 calculation?

Application Filed December 2017 Exhibit WHWC-T-100

Witness: Stout

1	A. The net salvage adjustment represents a reduction to rate base due to the collection of net				
2	salvage through depreciation. The adjustment is calculated by taking the difference of				
3	depreciation expense with net salvage and without net salvage. In the most recent rate cases for				
4	Hawaii Water's Ka'anapali water and Pukalani wastewater divisions, Hawaii Water and the				
5	Consumer Advocate agreed to use group depreciation on the condition that a net salvage				
6	adjustment be included in the rate base calculation. This adjustment was approved by the				
7	Commission in its decisions for the Ka'anapali and Pukalani rate cases. The same adjustment is				
8	being proposed for WHWC in this case.				
9					
10	Q. How were contributions in aid of construction estimated?				
11	A. CIAC was calculated using the latest recorded information for contributions as of				
12	December 31, 2016. Contributions are amortized over periods that would estimate the useful				
13	lives of the assets they were used to acquire. The following table shows the Exhibits where				
14	details of contributions can be found for WHWC:				
15					
	CIAC CIAC Amortization				
16	Exhibit WHWC 7.8 Exhibit WHWC 7.9 Table 110. Contributions in Aid of Construction.				
17	Table 110. Contributions in Aid of Constitution.				
18	Q. How were deferred income taxes estimated?				
19					
20	A. Deferred income taxes were based on accelerated depreciation for federal income tax				
21	purposes by the Economic Recovery Act of 1981 and the Tax Reform Act of 1986. Under these				
	statues, state regulatory commissions calculate provision for federal income taxes at book rates,				
22	and then allow the utility to record the tax difference between book and federal and state				
23	depreciation as adjustments to rate base. For the test year, deferred income taxes were estimated				
24	based on the recent recorded accruals and forecasts of the new plant in the test year. The				
25	following table shows the Exhibits where details of deferred income taxes can be found for				
26	WHWC:				
27					

⁷ See Ka`anapali D&O at 38-39; Pukalani Proposed D&O at 38-41.

Deferred Income Taxes Exhibits Exhibit WHWC 7.10 - 7.13

Table 111. Deferred Income Taxes.

2

3

1

Q. How was working cash calculated?

- 4 A. The Commission has established a policy of providing utilities an allowance for working
- 5 capital, also known as working cash, in the determination of rate base. For this proceeding,
- 6 working cash was calculated using the 1/12th method, which is generally accepted by state
- 7 regulatory commissions for determining working cash for smaller utilities. This method uses
- 8 1/12th of the annual operating expenses as a proxy for determining the amount of cash that is
- 9 dedicated to utility service (paying bills prior to receiving customer revenues). The result is
- 10 counted as an addition to rate base. The following table summarizes working cash for WHWC
- 11 for the test year:

12

Wo	rking Cash	Exhibit Reference			
\$	176,523	Exhibit WHWC 7.15			

Table 112. Working Cash.

14

13

Details of working cash for can be found in the Exhibit listed in the table above.

1617

Rate of Return

- 18 Q. What capital structure is Applicant requesting in this case?
- 19 A. A capital structure of 47/53 debt to equity is being requested in this case. This is based
- 20 on the overall capital structure that Hawaii Water's affiliate, Cal Water, currently uses. Equity is
- 21 calculated as 53% of the proposed average test year rate base. The proposed capital structure is
- shown in Exhibit WHWC 10.

- Q. What rate of return is Applicant proposing and why?
- A. WHWC is requesting a 7.75% rate of return ("ROR") based on a 47%/53% debt/equity
- ratio. The requested ROR is the same as the ROR that was approved for the most recent rate
- cases of the Waikoloa Utilities, KWSC, Ka`anapali, and Pukalani.

1	Applicants are proposing a 5.5% cost of debt and a 9.75% return on equity. The 5.5%
2	cost of debt is the actual interest rate under the long term notes in the original principal amount
3	of \$9,069,804 and \$609,768 dated May 31, 2012 payable by WHUC and WHSC, respectively, to
4	CWSG. ⁸ Therefore, the 5.5% cost of debt is an appropriate forecast for the current proceeding.
5	The requested ROE of 9.75% maintains the 7.75% ROR that was approved in the recent
6	rate cases described above. Investors in CWSG equity will expect the company and its
7	subsidiaries to make rational allocations of capital to meet the facilities needs of their service
8	areas. In CPUC Decision (D.) 12-07-009, the most recent proceeding approving a return on
9	equity ("ROE") for Hawaii Water's affiliate, Cal Water, Cal Water was allowed a 9.99% ROE
10	for the period 2012-2015.9 Cal Water has filed a cost of capital application in 2017. The
11	proceeding is still pending before the California Public Utilities Commission. WHWC believes
12	it would be reasonable to request a similar ROE as its affiliate, Cal Water (i.e. 9.99%).
13	However, WHWC is only requesting a ROE of 9.75% in order to maintain the 7.75% ROR that
14	was approved in the recent rate cases described above. WHWC plans to update the ROE and
15	capital structure for the current proceeding using the approved cost of capital for Cal Water as
16	the basis.
17	
18	Capital Project Costs
19	
20	Deep Well No. 7
21	Q. Please describe the rate-making treatment of the cost of DW-7 that was approved in

22 WHWC's last rate case.

- In its last rate case, WHWC included its allocated share of the estimated cost of Deep 23
- Well No. 7 ("DW-7") in plant in service for the test year. The estimated cost of DW-7 was 24
- \$5,062,739. WHWC's allocated share of this cost was \$2,214,196, and WHUC's allocated 25

 ⁸ See Letter to the Commission dated April 26, 2013 in Docket No. 2008-0018.
 ⁹ This is still the current approved ROE for Cal Water.
 ¹⁰ Application filed on August 28, 2012 in Docket No. 2012-0148, Exhibit WHWC-T-205.

share of the cost was \$2,848,546.¹¹ The Consumer Advocate found there was a need for DW-

2 7.12

3

4 Q. What was the final cost of DW-7?

- 5 A. The final cost of DW-7 was \$4,900,821, which is slightly less than the estimated cost.
- 6 WHWC's allocated share of this cost was \$2,143,371, and WHUC's allocated share of the cost
- 7 was \$2,757,450.

8

- 9 Q. Please describe the proposed rate-making treatment of DW-7 in this rate case.
- 10 A. DW-7 was completed during the test year of WHWC's last rate case. Because the
- 11 Commission uses an average test year rate base, only half of WHWC's allocated share of the
- 12 cost of DW-7 was included in rate base in that rate case. Therefore, customers have benefitted
- from a fully utilized well while only half of the cost has been included in rates. WHWC's entire
- allocated share of the actual cost of DW-7 has been included in WHWC's plant in service in this
- 15 rate case.

16

17

Amendment of Water Sharing Agreement

- 18 Q. Please describe the Water Sharing Agreement between WHUC and WHWC.
- A. WHWC and WHUC jointly own, operate and maintain the water system that provides
- 20 potable water to their respective service areas. In 1981, WHWC and WHUC entered a Water-
- 21 Sharing Agreement (the "WSA") that addressed the ownership of the two wells and related
- transmission lines, reservoirs, and other equipment that existed at that time; the management of
- 23 the water system by WHWC; the sharing of water from the wells; the allocation of operating
- costs; and the allocation of the costs of future wells and related facilities. ¹³

25

26 Q. Please describe the amendment of the Water Sharing Agreement.

Response to CA-IR-4 filed on August 8, 2013 in Docket No. 2011-0331. The cost of DW-7 was allocated in accordance with the terms of the Water Sharing Agreement between WHUC and WHWC.

¹² WHWC Stipulation at 32.

¹³ A copy of the WSA was filed in response to CA-IR-60 in WHWC's last rate case. <u>See</u> WHWC's Responses to the Division of Consumer Advocacy's Information Requests filed on February 14, 2013 in Docket No. 2012-0148.

Α. WHWC and WHUC recently amended and restated the WSA in the First Amendment and Restatement of Water Sharing Agreement dated October 5, 2017 (the "Amendment"). A copy of the Amendment is attached as Exhibit WHWC-T-102.¹⁴ The Amendment is intended to update the WSA to reflect the current ownership of the wells, tanks, and other equipment comprising the water system; to amend the method of allocating operating costs; and to amend the allocation of the cost of future additions to the water system. The main differences between the original WSA and the Amendment relate to the allocation of operating costs and the allocation of capital costs, as described below.

Operating Costs. Under the original WSA, operating costs were to be allocated based on the proportionate share of water used by each party. The proportionate shares were estimated based on the difference between the total amount of water introduced into the system and the amount of water that flowed through the "WRU meter". The difference between the two meter readings was deemed to be the amount of water used by WHWC. The Amendment changes this so that operating costs will be allocated to WHUC and WHWC based upon the proportionate share of water consumed by each party's customers as determined by customer meter data. WHWC and WHUC believe that this method more fairly allocates the costs between WHWC and WHUC, since it is based on the respective usage of each party.

Capital costs. Under the original WSA, the costs of the fifth and any additional wells were to be paid as follows: 25% by WHUC; 25% by WHWC; and the remaining 50% allocated in the same manner as operating costs. The Amendment changes this so that the capital costs will be allocated based only on the proportionate share of water consumed by each party's customers, consistent with the changes to the allocation of operating costs. WHWC and WHUC believe that this method more fairly allocates the costs between WHWC and WHUC since it more accurately reflects the benefit received by each party from the improvements.

Proposed Tariff Revisions

WHUC and WHWC are "affiliates", as defined in HRS §269-19.5(a). HRS §269-19.5(c) provides that certain agreements between a public utility and an affiliated interest are not valid or effective unless they are filed the Commission. However, HRS §269-19.5(h) states that "transactions between affiliated Hawaii based utilities shall be exempt from the provisions of this section". WHWC and WHUC are affiliated Hawaii based utilities. Therefore, WHUC and WHWC understand that the Amendment is exempt from the requirements of §269-19.5.

1 Q. Please describe the revisions WHWC is proposing to its tariff.

- 2 A. As explained in more detail below, WHWC is requesting approval of the following
- 3 proposed revisions to its tariff: (a) replace its existing flat CIAC rate with a formula for
- 4 determining CIAC; and (b) remove the service application form from its tariff. Clean and black-
- 5 lined versions of the proposed revised tariff pages are attached as Exhibits WHWC-T-103 and
- 6 WHWC-T-104, respectively

7

8 Q. Please describe the revisions WHWC proposes to its CIAC Tariff.

- 9 A. WHWC proposes to revise Rule XX, Section 6 of its tariff regarding the amount of CIAC
- payable for water service. WHWC's tariff currently provides that CIAC for water service is to
- be assessed at a rate of \$4.62 per gallon of estimated water usage. WHWC proposes to revise its
- tariff to provide that the amount of CIAC for water service will be determined based on a
- formula to determine an applicant's fair share of the cost of improvements required to serve its
- project. Hawaii Water would like to amend the CIAC provisions for all of its divisions so they
- are substantially the same. The CIAC formula proposed by WHWC in this case is substantially
- 16 the same as the formulas in the tariffs of the other Hawaii Water divisions. 15

17

18

Q. Please describe the other proposed revision to WHWC's tariff.

- 19 A. WHWC proposes to remove the service application form that is attached as Exhibit C to
- 20 its tariff. This form was created and used by WHWC before it was acquired by Hawaii Water.
- 21 WHWC would like the flexibility to create and utilize a more modern form of application, and to
- revise the form as necessary. The Commission recently approved Hawaii Water's request to
- 23 remove the service application form from the tariff for its Pukalani division. ¹⁶ Consistent with
- the stipulation of Hawaii Water and the Consumer Advocate in that case, WHWC will post its
- 25 application form on the Hawaii Water website. 17

26

15 See, e.g. Rule XI of Kona Water Service Company, Inc.'s Tariff No. 1.

¹⁶ See Pukalani Proposed D&O at 85-86.

¹⁷ See Stipulation of the Parties for Partial Settlement filed on July 21, 2017 in Docket No. 2015-0236 at 39-40.

Phase-in of Rate Increases

- 2 Q. Are there any proposals for phase-in rate implementation?
- 3 A. Yes. WHWC propose to phase-in rates. The proposed revenue increase for WHWC is
- 4 greater than 25%. Based on the Consumer Advocate's position that increases in rates greater
- 5 than 25% might constitute rate shock, and in order to reduce the burden to its customers and to
- 6 mitigate rate shock, WHWC proposes to phase-in the requested revenue increase over two years.
- 7 The proposed increase for the first phase revenue increase is 25% over present revenues. The
- 8 second year increase is the difference between the proposed increase and the total that was
- 9 implemented in the previous year. The following table summarizes the revenue phase-in for
- 10 WHWC:

11

1

First Phase		Sec	cond Phase	Total Exhibit P		Parkikia Dafanana
Reve	nue Increase	Reve	nue Increase	Reve	nue Increase	Exhibit Reference
\$	473,668	\$	254,438	\$	728,106	Exhibit WHSC 11
		т	Salda 112 Da		Dhasa in	

Table 113. Revenue Phase-in.

13

14

16

17

18

Details of the revenue phase-in can be found in the Exhibit listed in the table above.

WHWC is proposing a revenue phase-in in order to mitigate rate shock. The phase-in

period is based on the revenue increase requested in this Application. If the adopted revenue

increase is less than requested in this Application but greater than 25%, WHWC requests that the first year revenue increase be equal to 25% over present revenues and that the rest of the revenue

- increase be phased-in equally until the revenue at proposed rates is fully phased in. WHWC's
- 20 proposal to phase in the revenue increase is not intended to preclude it from filing another rate
- case before the proposed revenues in this case are fully phased-in. Finally, if the adopted
- revenue increase is less than 25%, WHWC withdraws the phase-in proposal and requests that
- revenues be increased in the test year with no phase-in.

2425

Rate Design and Cost of Service Studies

- 26 Q. Is WHWC proposing any changes to its rate designs in this proceeding?
- 27 A. Yes. WHWC is proposing to revise the pump efficiency factor, as described in greater
- detail below.

Application Filed December 2017 Exhibit WHWC-T-100 Witness: Stout

1						
2	Power Cost Charge					
3	Q. Does WHWC propose to make any changes to the PCC?					
4	A. Yes. WHWC proposes to revise the pump efficiency factor used in the PCC calculation.					
5	The following formula shows the methodology used to calculate the PCC:					
6						
	Electricity cost per Thousand Gallons					
	= previous month's unit cost of electricity $\left(\frac{\$}{kWh}\right)$					
	\times pump efficiency factor $\left(\frac{kWh}{TG}\right) \times$ revenue tax factor					
7						
8	where the pump efficiency factor is 5.63 kWh / TG. The revenue tax factor is 1.06385, which					
9	consists of the Public Service Company tax and Public Utility Commission fee. The pump					
10	efficiency factor is a function of the amount of energy consumed and the volume of water					
11	pumped from wells. WHWC proposes to update the pump efficiency factors to reflect the					
12	energy consumption and volume of water pumped from wells forecasted for the test year. The					
13	following table shows the proposed pump efficiency factors WHWC:					
14						
	Pump Efficiency Factor (kWh / TG) Exhibit Reference					
	5.5132 Exhibit WHWC 8.8					
15	Table 114. Pump Efficiency Factors.					
16						
17	Details of the pump efficiency factor calculations can be found in the Exhibit listed in the table					
18	above. WHWC is not proposing to change the methodology used to calculate the PCC.					
19	For the purposes of this proceeding, WHWC has included a calculation of estimated					
20	revenues resulting from the PCC, which is shown on the following table:					
21						
	PCC Revenue Exhibit Reference					
20	\$ 1,054,866 Exhibit WHWC 8.8					
22	Table 115. PCC Revenue.					

1

- 2 Details of the PCC revenues can be found in the Exhibit listed in the table above. The PCC
- 3 revenues presented in this application are annualized and are meant to demonstrate how the PCC
- 4 works. The actual PCC passed through to customers would vary month to month depending on
- 5 the power consumed that month.

6

7

Cost of Service Studies and Rate Designs

8

Q. Why did WHWC conduct a COSS for this proceeding?

- 10 A. In WHWC's most recent rate case, the Commission ordered it to complete and file a Cost
- of Service Study (the "COSS") with its next rate case application. ¹⁸ In order to comply with the
- 12 Commission's order, WHWC retained Shambaugh Utility Consulting, LLC and EXP 1, LLC to
- perform the COSS for the current application. The report and results of the COSS are attached
- as Exhibit WHWC-T-105. The goal of a cost of service study is to allocate costs to customer
- classes based on the demand they place on the system. Once the costs are allocated to the
- 16 customer classes, rates are designed to recover those costs.

17

18

Q. What is the rate design proposal in this proceeding?

- 19 A. WHWC proposes to maintain its existing rate designs. The cost of service analysis
- 20 shows that there is no cross subsidization between customer classes. As I will explain in greater
- 21 detail below, WHWC proposes to maintain its existing rate designs including the allocation of
- revenues between flat rate and quantity revenue.

23

24

Q. How were proposed rates calculated?

- 25 A. The following discussions describe the procedures used to calculate proposed rates for
- 26 WHWC if there were <u>no</u> phase-in.
- First, WHWC took the difference between the proposed revenue requirement and the
- 28 forecasted PCC revenue. This ensures that the revenue collected through meter charges and

¹⁸ See WHWC D&O at 83.

quantity rates excludes the cost of power. The amount of revenue to be collected through meter charges and quantity rates is \$1,567,911:

$$2,622,777 - 1,054,866 = 1,567,911$$

where \$2,622,777 is the proposed revenue requirement and \$1,054,911 is PCC revenue.

Next, the revenue was allocated into two categories: flat rate revenue and quantity revenue. The ratio between flat rate revenue and quantity revenue at present rates is approximately 30.5%/69.5%. The industry guideline to collect revenues is 30%/70% flat rate revenue and quantity revenue, respectively. In the current proceeding, WHWC proposes to maintain the existing revenue split since it is in line with the industry guideline. The resulting revenues to be collected through meter charges and quantity rates are \$477,590 and \$1,090,322, respectively:

$$$1,567,911 \times 30.5\% = $477,590$$

$$$1,567,911 - $477,590 = $1,090,322$$

Next, meter charges are calculated. Meter charges at present rates are increased by the percentage increase that flat rate revenue is increasing. In this case, flat rate revenues are increasing by approximately 92%.

Finally, quantity rates are calculated. The amount of revenue to be collected through quantity rates, as calculated above, is divided by the projected sales for the test year. The resulting rate is \$1.6014 per TG:

$$\frac{\$1,090,322}{680,876\,TG} = \$1.6014 / TG$$

Detailed calculations are shown in Exhibit WHWC 12.

Application Filed December 2017 Exhibit WHWC-T-100 Witness: Stout

1 Q. How were phase-in rates calculated?

- 2 A. As discussed above, a phase-in is proposed WHWC. In the first phase-in year, the
- 3 incremental revenue for year one from Exhibit WHWC 11was added to revenue at present rates.
- 4 The same procedure described above was followed to calculate rates in the first year. In
- 5 subsequent years, the procedure was followed until year 2 when proposed rates would be fully
- 6 phased-in. Phase-in rates are calculated on Exhibits WHWC 13 14.

8 Q. Does this conclude your testimony?

9 A. Yes it does.

7

Application Filed December 2017 Exhibit WHWC-T-101 Audit Quote Witness: Stout

Deloitte

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December 4, 2017

Mr. Thomas F. Smegal III California Water Service Group 1720 North First Street San Jose, CA 95112-4598

Dear Tom,

As a follow up to our conversation regarding a stand-alone audit for the Waikoloa District (Village and Resort) financial statements, our estimated fee is \$215,000 plus expenses. This fee estimate would be for the performance of the audits as of and for the year ended December 31, 2016 and as of and for the sixmonth period ended June 30, 2017. The estimated fees outlined herein are only an estimate for fees associated with performing the audit. This estimate does not contemplate requests for information or any procedures that would need to be performed in connection with any such request. Should Deloitte & Touche LLP agree to perform such procedures, fees for such procedures would be subject to the mutual agreement of the Company and Deloitte & Touche LLP, and subject to approval by the California Water Service Group's Audit Committee.

Please let me know if you require anything further on this audit fee quote and if you would like us to begin this engagement.

Best regards,

Partner – Audit Services Deloitte & Touche LLP

FIRST AMENDMENT AND RESTATEMENT OF WATER SHARING AGREEMENT

THIS FIRST AMENDMENT AND RESTATEMENT OF WATER SHARING

AGREEMENT (the "Agreement") is made on October, 5, 2017 (the "Amendment

Date") by and between WAIKOLOA WATER CO., INC., dba West Hawaii Water Company

("WHWC") and WAIKOLOA RESORT UTILITIES, INC., dba West Hawaii Utility Company

("WHUC") (collectively, the "Parties").

RECITALS:

- A. WHUC is a public utility authorized by the Hawaii Public Utilities Commission (the "HPUC") to provide water service to the Waikoloa Beach Resort area (the "Resort Area") at Anaehoomalu Bay, Waikoloa, District of South Kohala, Hawaii.
- B. WHWC is a public utility authorized by the HPUC to provide water service to the Waikoloa Village area ("Village Area") at Waikoloa, District of South Kohala, Hawaii.
- C. WHWC and WHUC entered into that certain Water Sharing Agreement dated January 1, 1981 (the "WSA") which sets forth certain agreements relating to the water system that serves the Resort Area and the Village Area.
- D. WHUC and WHWC wish to amend and restate the WSA in its entirely to better address the ownership and operation of the water system that services the Resort Area and the Village Area (such water system, including any additions or modifications, is referred to as the "Water System").

AGREEMENT

In consideration of the promises herein and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the Parties here to agree as follows:



- Date and Effect of this Amendment. This First Amendment and Restatement of Water Sharing Agreement amends and completely restates the original WSA as of the Amendment Date set out above.
- 2. <u>Designation of WHWC as Manager</u>. WHWC shall act as the manager of the Parties' rights hereunder, as an independent contractor to WHUC, with the following rights and obligations:
 - a. Provide for the distribution of water to WHWC and WHUC and the allocation of the cost of the operation of the Water System pursuant to the terms of this Agreement.
 - b. Plan for new explorations or new wells as required by law or by the needs of the Parties hereto.
 - c. Prepare or cause to be prepared all accountings, statement or reports, and handle all billings, collections, accounts payable, accounts receivable, payroll or other administrative matters required by this Agreement.

WHWC shall not receive any fee for such service, but any out-of pocket costs and expenses which it incurs in providing such service shall be treated as an operating cost under Section 6.a. and WHWC shall be reimbursed for such costs and expenses from such funds.

- 3. Term. The term of this Agreement shall be ten (10) years, commencing on the Amendment Date (the "Initial Term"), and shall be renewed automatically for one (1) additional period of ten (10) years, unless either party gives written notice of termination prior to expiration of the Initial Term, or unless earlier terminated as the parties shall mutually agree.
 - 4. Existing Water System.
- a. <u>Wells and Tanks</u>. WHWC and WHUC agree that the existing Water System includes the following wells and tanks, together with related pumps, meters, valves chlorinators, SCADA equipment, and other appurtenant equipment and facilities, which are owned by WHWC and/or WHUC as follows:

Well / Tank	Owner
DW-1	WHUC
DW-2	WHUC
DW-3	WHWC/WHUC
DW-4	WHWC
DW-5	WHWC
DW-6	WHUC/WHWC
DW-7	WHUC/WHWC
Tank 1200N-1	WHWC
Tank 1200N-2	WHWC/WHUC
Tank 1200S-1	WHUC
Tank 1200S-2	WHWC/WHWC
Tank 300-1	WHUC
Tank 300-2	WHUC
Tank 300-3	WHUC
Tank 900	WHWC/WHUC

- b. Transmission System. The existing transmission system consists of:
- (i) a main transmission line made up of a 14-inch and 16-inch connected main line running from the north well field past the Village Area and then Makai (downhill) for a distance of approximately 9 ½ miles to the 300 foot elevation level;
- (ii) a 24-inch connected main line continuing Makai (downhill) from such 300 foot elevation level for a distance of approximately 1 ½ miles to the Resort Area;
- (iii) a second 24-inch connected main line from the 300 foot elevation for 1.0 mile to the Resort Area;
- (iv) a main transmission line made up of a 20-inch transmission line from the South Well Field for 1.3 miles to Waikoloa Viliage.
- (v) various laterals, feeders, mains and other pipelines and equipment to service WHWC's and WHUC's customers in the Village Area and the Resort Area.
- 5. Sharing of Water. WHWC and WHUC shall each have the right to use such amounts of the water from the existing Water System and any future wells, as each shall require to service the customers in its respective area of service and for such other purposes as each



party deems appropriate; provided however, that in the event of a shortage in the supply of such water, then each party shall have the right to use of fifty percent (50%) of the available water.

WHWC agrees that WHUC may use its water transmission system to carry WHUC's share of water to the Resort Area or to such reservoirs or other water facilities which WHUC may develop to service the Resort Area.

6. <u>Allocation of Costs.</u>

- Shared Operation and Maintenance Costs. As used in this Agreement, "Shared Facilities" shall mean all of the existing and future facilities comprising the Water System, regardless of the ownership of such facilities, including, without limitation, existing and additional wells, well fields and well operating systems, tanks, pumps, SCADA equipment, control valves, and transmission lines, but excluding the WHWC Distribution System and the WHUC Distribution System, as described in Sections 6.b. and 6.c. below. As used in this Agreement, "Shared Costs" shall mean the cost of operation and maintenance of the Shared Facilities, including, without limitation, power and other energy source(s) to operate the pumps necessary to draw water from the wells; lubricating oils and chemicals, maintenance, operation and upkeep of Shared Facilities, labor, payroll, insurance and other costs which are incurred in the operations of the Shared Facilities. The Shared Costs shall be allocated between WHWC and WHUC as described in Section 6.d below.
- b. <u>WHWC Distribution Cost.</u> As used in this Agreement, the "WHWC Distribution System" shall mean the laterals, feeder mains and other pipelines or equipment connected into the main transmission line that are used to service WHWC's customers in the Village Area. WHWC shall be solely responsible for payment of all costs of maintenance, upkeep and repair of the WHWC Distribution system, for any work done on the main



transmission line in connection with the installation or servicing of such laterals or mains, and for the cost of any additions or replacements to the WHWC Distribution System.

- c. <u>WHUC Distribution Cost.</u> As used in this Agreement, the "WHUC Distribution System" shall mean the laterals, feeder mains and other pipelines or equipment connected into the main transmission line that are used to service WHUC's customers in the Resort Area. WHUC shall be solely responsible for payment of all costs of maintenance, upkeep and repair of the WHUC Distribution System, for any work done on the main transmission line in connection with the installation or servicing of such laterals or mains, and for the cost of any additions or replacements to the WHUC Distribution System.
- d. <u>Shared Cost Allocation Formula</u>. WRU and WHWC shall share the cost of the Shared Facilities based on the proportionate share of water consumed by each party's customers, calculated monthly based on customer meter data. Therefore, each party's share of the Shared Costs shall be equal to the percentage obtained by dividing the total of WHWC's and WHUC's consumption by that party's consumption (the "Shared Cost Allocation Formula"). An illustration of the Shared Cost Allocation Formula is attached hereto as Exhibit A.
- e. <u>Contribution in Aid of Construction</u>. Each party shall be entitled to collect contributions in aid of construction in accordance with the terms of its Tariff, as approved by the HPUC from time to time, and to keep as its own funds and not be required to account for or share with the other party any contributions in aid of construction which such party may receive from its customers.
- 7. <u>Future Additions to Water System.</u> WHUC and WHWC agree that the cost of any future Shared Facilities which may be required by either WHWC or WHUC to provide service to the Resort Area or the Village Area including, without limitation, the cost of planning,



design, permitting and construction of such facilities, shall be based on the Shared Cost Allocation Formula described in Section 6.d for the calendar year immediately preceding the year the improvement is placed in service. The Shared Allocation Formula shall apply to all Shared Facilities that will be placed in service after the Effective Date, and to the following projects: well DW-8; SCADA equipment; DW-1 electrical building; replacement of three (3) Cla-vals; and upgrade of DW-2 and DW-3 starters.

- 8. <u>Default.</u> If either party shall fail to make any payment required under this Agreement or to perform any of its obligations, it shall be in default under this Agreement. Upon such occurrence, the other party may institute an action to compel compliance with this Agreement or to seek damages for breach of this Agreement or any other remedy permitted by law. Any advance of funds made by one party on behalf of a defaulting party shall be repaid to such party by the defaulting party together with interest at either 12% per annum or the highest rate permitted by law, whichever is lower.
- 9. Indemnity. Each party herby agrees to defend and hold harmless the other party from and against all costs, expenses, liabilities, damages, claims, demands, actions, suits and proceedings which may arise by virtue of (i) any acts or omissions of the indemnifying party (or, any of its agents, employees or representatives) outside of the scope or in the breach of the terms of this Agreement, and (ii) the performance by the indemnifying party (or its agents, employees or any of its representatives) of all or any part of the obligations of such party under this Agreement. The rights and obligations of each party under this section shall survive the termination of this Agreement.

- 10. No Third Party Beneficiaries. Nothing in this Agreement shall be deemed to create any right in any one not a party hereto, and this Agreement shall not be construed in any respect to be a contract in whole or in part for the benefit of anyone not a party hereto.
- Definitions. As used herein, the term "water" shall be interpreted to mean potable water having, meeting or exceeding the standards adopted by the U.S. Environmental Protection Agency or the State Department of Health or the Department of Water Supply, County of Hawaii on a county-wide basis for potable water.

12. Miscellaneous.

- a. <u>Time</u>. It is agreed that time is of the essence of this transaction.
- b. <u>Attorneys' Fees</u>. If legal action be commenced to enforce or to declare the effect of any provisions of this Agreement, the court as part of its judgment shall award reasonable attorneys' fees and costs to the prevailing party.
- c. No Waiver. The waiver by one party of the performance of any covenant, condition or promise shall not invalidate this Agreement nor shall it be considered a waiver by such party of any other covenant, condition or promise hereunder. The waiver by either or both parties of the time for performing any act shall not constitute a waiver of the time for performing any other act or identical act required to be performed at a later time. The exercise of any remedy provided by law and the provisions of this Agreement for any remedy shall not exclude other consistent remedies unless they are expressly excluded.
- d. <u>Construction</u>. As used in this Agreement, the masculine, feminine or neuter gender and the singular or plural numbers shall each be deemed to include the other whenever the context so indicates. This Agreement shall be construed as a whole and in



accordance with its fair meaning, the captions being for convenience only and not intended to fully describe or define the provisions in the portions of the Agreement to which they pertain.

- e. <u>Merger</u>. It is agreed that all understandings and agreements heretofore had between the parties respecting this transaction are merged in this Agreement, which fully and completely expresses the agreement of the parties, and that there are no representations, warranties, agreements except as specifically and expressly set forth herein.
- f. <u>Amendments</u>. The terms of this Agreement may only be amended by a written instrument executed by WHWC and WHUC.
- g. <u>Invalidity of Provision</u>. If any provision of this Agreement as applied to either party or to any circumstance shall be adjudged by a court of competent jurisdiction to be void or unenforceable for any reason, the same shall in no way affect (to the maximum extent permissible by law) any other provision of this Agreement, the application of any such provision under circumstances different from those adjudicated by the court, or the validity or enforceability of this Agreement as a whole.
- h. <u>Computation of Periods</u>. All periods of time referred to in this Agreement shall include all Saturdays, Sundays and state or national holidays, unless the period of time specifies business days, provided that if the date or last date to perform any act or give any notice with respect to this Agreement shall fall on a Saturday, Sunday or state or national holiday, such act or notice may be timely performed or given on the next succeeding day which is not a Saturday. Sunday or state or national holiday.
- i. <u>Successors and Assigns</u>. This Agreement shall be binding upon and inure to the benefit of the successors and assigns of the parties hereto.



- j. <u>Applicable Law</u>. This Agreement shall be governed by the laws of the State of Hawai'i and applicable federal statutes and rules both as to interpretation and performance.
- k. Notice. If a demand, request, approval, consent or notice (collectively a "notice") is given to either party by the other, the notice shall be in writing and delivered by hand or sent by registered or certified mail with return receipt requested, or sent by overnight or same day courier service at the party's respective address. Each notice shall be deemed to have been received or given on the earlier to occur of actual delivery or the date on which delivery is refused. Either party may, at any time, change its notice address by giving the other party written notice of the new address in the manner described herein.
- I. <u>Jurisdiction: Venue</u>. The jurisdiction and venue for any and all arbitrations or lawsuits if any, shall be the County of Hawaii, State of Hawaii.
- m. <u>Counterparts; Facsimile Copies</u>. This Agreement may be executed in counterparts. Each counterpart shall be executed by one or more of the parties to this document and the several counterparts shall constitute one document to the same effect as though the signature of all the parties were upon the same document. Emailed or facsimile copies shall be deemed to be originals.



IN WITNESS WHEREOF, the WHWC and WHUC have executed this

Agreement as of the day and year first above written.

WAIKOLOA WATER CO., INC., dba West Hawaii Water Company

"WHWC"

WAIKOLOA RESORT UTILITIES, INC., dba

West Hawaii Utility Company

Name: Anthony Carrasco Title: General Manager



Exhibit A

Shared Cost Allocation Formula:

Village WHWC % = Village WHWC Annual Consumption / (Resort WHUC Annual Consumption + Village WHWC Annual Consumption)

Resort WHUC % = Resort WHUC Annual Consumption / (Resort WHUC Annual Consumption + Village WHWC Annual Consumption)

Illustration based on 2016 Consumption:

WHWC Annual Consumption = 687,456 TG WHUC Annual Consumption = 1,216,957 TG

Village WHWC % = 36.1%

687,456 TG/ (687,456 TG + 1,216,857 TG)

1,216,957 TG/ (687,456 TG + 1,216.857 TG)

WHWC Tariff Revisions

Application Filed December 2017
Exhibit WHWC-T-103
WHWWiff Revision (clean)
Eleventh Revised Sheet 1

WEST HAWAII WATER COMPANY A subsidiary of Hawaii Water Service Company, Inc. Waikoloa, Hawaii

CHECK LIST SHEET

SHEET	REVISION
Title	SECOND
1	ELEVENTH
2	EIGHTH
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6	FOURTH
7	SECOND
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23	SECOND
24	SECOND
25	SECOND
26	SECOND
27	SECOND
28	SECOND
29	SECOND
30	THIRD
31	FIFTH
31A	FIRST
31B	ORIGINAL
32	THIRD
33	THIRD
34	THIRD
35	THIRD

Issued: Effective:

By: Paul Townsley, Vice President - Regulatory

Application Filed December 2017 Exhibit WHWC-T-103 WHWWiffRevisions(cldan) Eighth Revised Wheet Stout Cancels Seventh Revised Sheet 2

WEST HAWAII WATER COMPANY A subsidiary of Hawaii Water Service Company, Inc. Waikoloa, Hawaii

CHECK LIST SHEET (cont'd)

SHEET	REVISION
36	THIRD
37	THIRD
38	FIFTH
39	FIFTH
40	SECOND
41	SECOND
42	THIRD

Issued:

By: Paul Townsley, Vice President - Regulatory

Effective:

Application Filed December 2017
Exhibit WHWC-T-103
WHWT@rift Tarvisto Nocoldan)
Third Revised Whees 30out
Cancels Second Revised Sheet 30

RULE XX CONTRIBUTION IN AID OF CONSTRUCTION FEE (FACILITIES CHARGES)

- 1. As a condition of receiving service or substantially increasing water consumption to new or substantially modified facilities, developer and commercial applicants shall be required to pay a contribution in aid of construction to the Company, which shall be non-refundable except as provided in this Rule.
- 2. Contribution in aid of construction payments are used by the Company for the purpose of expanding the capacity of the water system, including:
 - (a) Construction of new wells or increasing the capacity of existing wells;
 - (b) Construction of new reservoirs;
 - (c) Construction of new primary transmission system or improvements to increase the capacity or efficiency of the existing primary transmission system;
 - (d) Construction of water treatment facilities;
 - (e) Related improvements intended to increase the capacity, efficiency or quality of the primary water system; and
 - (f) Increased capacity or improved service of electrical systems required for Items 2a-e above.
- 3. New facilities shall mean premises or facilities that have not been connected to the Company s water system, but shall not include any new connections to single family lots if the lots were in existence as of January 1, 1988.
- 4. Substantially modified facilities shall mean premises or facilities to which any material change is made in the size of the premises or facilities, or in the character or extent of any commercial activities conducted at the premises or facilities, that results in an estimated increase in <u>annual average</u> water usage by the customer in excess of 300 gallons per day.
- 5. The contribution in aid of construction required as a condition of service to a new facility shall be payable only once for such facility, provided that an additional contribution in aid of construction may be required from developers or commercial customers for facilities that are substantially modified.

Issued:

By: Thomas Smegal, III, Vice President - Regulatory

Application Filed December 2017 Exhibit WHWC-T-103 Tariff Revisions (clean) Witness: Stout

WEST HAWAII WATER COMPANY A subsidiary of Hawaii Water Service Company, Inc. Waikoloa, Hawaii WHWC Tariff No. 1 Fifth Revised Sheet 31 Cancels Fourth Revised Sheet 31

- 6. The amount of the contribution in aid of construction shall be equal to an equivalent per gallon charge, calculated as follows:
- (a) If the Company has no capacity available at the time a request for service or substantial modification is made, the contribution in aid of construction payment shall be based on the Company's good faith estimate, based on engineering and construction analyses, of the anticipated total cost to construct the next capacity addition, and is calculated as follow:

Estimated Daily Gallons		Estimated Cost per Gallon of		If CIAC is Based On
for Proposed or Existing		the Company's Next Capacity	X	Historical Costs: CPI in the
Development	Χ	Addition		year of payment / CPI for
				the base year (last capacity
				addition used in calculating
				CIAC)

(b) If the Company has capacity available at the time the request for service is made, the applicant shall pay a contribution in aid of construction payment as follows:

Estimated Daily Gallons		Actual Cost per Gallon of the		CPI in year of contribution
for Proposed or Existing		Company's Most Recent		payment / CPI for base year
Development	X	Capacity Addition	X	(last capacity addition used
				in calculating CIAC)

"CPI" shall mean the "Consumers Price Index for all urban Consumers, Honolulu, Hawaii, ALL ITEMS", as published by the Bureau of Labor Statistics, United States Department of Labor.

- (c) Where the contribution in aid of construction is based on estimated construction costs, promptly following completion of construction, the Company shall deliver to the applicant a statement showing the actual costs of construction and a recalculation of the contribution in aid of construction based on actual construction costs. Any difference between the originally calculated and recalculated contribution in aid of construction shall be payable by the Company or the applicant, as applicable, within thirty (30) days of the date of the statement.
- 7. The contribution in aid of construction shall be calculated on the basis of the Company's estimate of (a) the consumer's annual average water consumption, in the case of new facilities, or (b) the customer's increased water consumption, above historical trends in the case of substantially modified facilities.

Issued:

Effective:

By: Paul Townsley, Vice President - Regulatory

WEST HAWAII WATER COMPANY A subsidiary of Hawaii Water Service Company, Inc. Waikoloa, Hawaii WHWC Tariff No. 1 First Revised Sheet 31A Cancels Original Sheet 31A

- 8. The following guidelines are currently being used by the Company to estimate water consumption:
 - (a) Single-family detached residences: 600 gpd.
 - (b) Apartment/condominiums: 400 gpd.
 - (c) Commercial uses: 220 gpd per 1,000 square feet plus estimated irrigation usage.
 - (d) Other uses by estimates of consumption approved by the Company.
 - (e) Estimates of consumption are to be made by the Company and, if by the customer, will require adequate justification for Company approval.

These guidelines are approximate and each development will be evaluated based on design and other factors that influence water usage.

- 9. Notwithstanding anything contained herein to the contrary, an additional contribution in aid of construction may be required from customers whose water consumption results in an increase in annual average water usage in excess of the greater of 300 gallons per day or 20% over the annual average water consumption that was initially utilized in calculating the contribution in aid of construction initially paid by a developer in the case of new or modified facilities pursuant to paragraph 6.
- 10. The contribution in aid of construction ("CIAC") for new facilities shall be estimated at the time that an applicant makes a request of the Company for a "will serve" letter. A subsequently issued "will serve" letter will only state the Company's ability and willingness to supply the applicant with the requested service, conditioned upon the applicant's execution of an Extension Agreement within a specified period of time, payment of the CIAC, and construction of or contribution to the cost of any special facilities required to serve the applicant that are not paid for with CIAC. The total CIAC fee to be paid will be dependent on the rate provided for in the Company's Rules and Regulations in effect at the time that final payment is tendered. CIAC shall be payable in full upon execution of an Extension Agreement. If the full CIAC is not paid upon execution of the Extension Agreement, the Extension Agreement and the "will serve" letter shall be null and void. Any Extension Agreement issued by the Company shall not be binding until payment is received.
- 11. The contribution in aid of construction for substantially modified facilities shall be payable (a) within thirty (30) days after the customer receives a building permit, or (b) as of the date upon which the customer increases water usage as a result of the modification if the customer fails to provide the company with prior written notice of the modification.

Issued: Effective:

By: Paul Townsley, Vice President - Regulatory

WEST HAWAII WATER COMPANY A subsidiary of Hawaii Water Service Company, Inc. Waikoloa, Hawaii WHWC Tariff No. 1 Original Sheet 31B

- Any will-serve agreement entered into after June 30, 2015 shall automatically terminate if 12. the applicant does not execute an Extension Agreement and satisfy all other conditions contained in the will-serve agreement within the time set forth in the will-serve agreement. In addition, any Extension Agreement entered into after June 30, 2015 shall automatically terminate if the applicant has not completed construction of the project for which service was requested within one year after the date of the Extension Agreement, or such longer or shorter time as may be set forth in the Extension Agreement. The Company may agree to extend this date if facilities constructed or to be constructed with the CIAC are not In the event of such termination of either the will-serve agreement or the required by another user. Extension Agreement: (a) the Company's commitment to reserve capacity for the applicant shall be null and void; and (b) if the applicant subsequently requests service for the same property, applicant will be required to sign a new will-serve agreement and a new Extension Agreement under which the contribution-in-aid of construction will be recalculated based on the cost of facilities required to serve applicant and applicant will receive a credit in the amount of the unreimbursed balance of the contribution in aid of construction previously paid. In the event of such termination, the Company shall have no obligation to reimburse the applicant for any contribution in aid of construction paid by the applicant. However, the Company will reimburse the applicant for all or a part of the contribution in aid of construction paid by the applicant if (i) such funds have not yet been used and are not required to complete construction of the facilities for which they were collected, or (ii) to the extent that the Company has received contributions in aid of construction from another applicant who will utilize the capacity originally reserved for the applicant.
- 13. In lieu of requiring an applicant to pay a contribution in aid of construction pursuant to this Rule, the Company may, in its discretion, allow an applicant to contribute or construct facilities that are required to serve the applicant's project pursuant to Rule XXI, System Extensions. Such facilities may include those described in Section 2 of this Rule. Further, in addition to requiring an applicant to pay a contribution in aid of construction pursuant to this Rule, the Company may require an applicant to construct or contribute to the cost of constructing special facilities that are required to serve the Applicant pursuant to Rule XXI to the extent that the cost of such facilities is not included in the contribution in aid of construction.
- 14. Section 12 of this Rule shall not apply to any applicant who has entered into a will-serve agreement before June 30, 2015. Section 6 of this Rule shall not apply to any applicant who has entered a will serve agreement before June 30, 2015, except to the extent that the terms of such agreement are consistent with the terms of Section 6; provided that, if full payment of the CIAC due under such will-serve agreement has not been paid and the will-serve agreement provides that final payment will be dependent on the rate in effect at the time of such payment, the total CIAC payable will be calculated in accordance with Section 6 above. In addition, Section 6 shall not apply to any residential units that are subject to the Memorandum of Understanding dated March 2, 1988 by between Transcontinental Development Company and the County of Hawaii.

Issued: Effective:

By: Paul Townsley, Vice President - Regulatory

WHWC Tariff Revisions

WEST HAWAII WATER COMPANY A subsidiary of Hawaii Water Service Company, Inc. Waikoloa, Hawaii WHWC Tariff No. 1
TenthEleventh Revised Sheet 1
Cancels NinthTenth Revised Sheet 1

CHECK LIST SHEET

SHEET	REVISION
Title	SECOND
1	<u>TENTHELEVENTH</u>
2	<u>SEVENTHEIGHTH</u>
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28	SECOND
29	SECOND
30	SECOND THIRD
31	FOURTH<u>FIFTH</u>
31A	<u>FIRSΥ</u>
<u>31B</u>	ORIGINAL
32	THIRD
33	THIRD
34	THIRD
35	THIRD

Issued: June 25, 2015

By: Paul Townsley, Vice President - Regulatory

Effective: June 30, 2015

WEST HAWAII WATER COMPANY A subsidiary of Hawaii Water Service Company, Inc. Waikoloa, Hawaii WHWC Tariff No. 1
SeventhEighth Revised Sheet 2
Cancels SixthSeventh Revised Sheet

2

CHECK LIST SHEET (cont'd)

SHEET	REVISION
26	
36	THIRD
37	THIRD
38	FIFTH
39	FIFTH
40	SECOND
41	SECOND
42	THIRD
43	SECOND

Issued: June 25, 2015

By: Paul Townsley, Vice President - Regulatory

Effective: June 30, 2015

WEST HAWAII WATER COMPANY A subsidiary of Hawaii Water Service Company, Inc. Waikoloa, Hawaii WHWC Tariff No. 1

<u>Second Third</u> Revised Sheet 30

Cancels <u>FirstSecond</u> Revised Sheet 30

RULE XX CONTRIBUTION IN AID OF CONSTRUCTION FEE

(FACILITIES CHARGES)

- 1. As a condition of receiving service or substantially increasing water consumption to new or substantially modified facilities, developer and commercial applicants shall be required to pay a non-refundable-contribution in aid of construction to the Company, which shall be non-refundable except as provided in this Rule.
- 2. Contribution in aid of construction payments are used by the Company for the purpose of expanding the capacity of the water system, including:
 - (a) Construction of new wells or increasing the capacity of existing wells;
 - (b) Construction of new reservoirs;
 - (c) Construction of new primary transmission system or improvements to increase the capacity or efficiency of the existing primary transmission system;
 - (d) Construction of water treatment facilities;
 - (e) Related improvements intended to increase the capacity, efficiency or quality of the primary water system; and
 - (f) Increased capacity or improved service of electrical systems required for Items 2a-e above.
- 3. New facilities shall mean premises or facilities that have not been connected to the Company s water system, but shall not include any new connections to single family lots if the lots were in existence as of January 1, 1988.
- 4. Substantially modified facilities shall mean premises or facilities to which any material change is made in the size of the premises or facilities, or in the character or extent of any commercial activities conducted at the premises or facilities, that results in an estimated increase in <u>annual average</u> water usage by the customer in excess of 300 gallons per day.
- 5. The contribution in aid of construction required as a condition of service to a new facility shall be payable only once for such facility, provided that an additional contribution in aid of construction may be required from developers or commercial customers for facilities that are substantially modified.

Issued: February 9, 2009

By: Thomas Smegal, III, Vice President - Regulatory

Effective: August 20, 2008 D&O (2008-0018, 8/20/08)

Effective:

WEST HAWAII WATER COMPANY A subsidiary of Hawaii Water Service Company, Inc. Waikoloa, Hawaii WHWC Tariff No. 1
FourthFifth Revised Sheet 31
Cancels ThirdFourth Revised Sheet

		e contribution in aid of construction to the construction of the c		•
substantial modification is r Company's good faith estima	nade, te, ba	npany has no capacity available the contribution in aid of constructions of constructions and construction ition, and is calculated as follow:	uction	payment shall be based on the
Estimated Daily Gallons for Proposed or Existing Development	X	Estimated Cost per Gallon of the Company's Next Capacity Addition	<u>X</u>	If CIAC is Based On Historical Costs: CPI in the year of payment / CPI for the base year (last capacity addition used in calculating CIAC)
		pany has capacity available at the ti in aid of construction payment as t		
Estimated Daily Gallons for Proposed or Existing Development	<u>X</u>	Actual Cost per Gallon of the Company's Most Recent Capacity Addition	X	CPI in year of contribution payment / CPI for base year (last capacity addition used in calculating CIAC)
		Price Index for all urban Consum for Statistics, United States Depart		
costs, promptly following of statement showing the actual construction based on actual recalculated contribution in applicable, within thirty (30) 7. The contribution	comp al con aid d days	contribution in aid of construction letion of construction, the Composts of construction and a recalcustruction costs. Any difference is construction shall be payable of the date of the statement. In aid of construction shall be calculated average water consumption,	any sulation of the option of	shall deliver to the applicant and of the contribution in aid of the originally calculated and company or the applicant, as on the basis of the Company's
		umption, above historical trends		

Page 5 of 8

Issued:

By: Paul Townsley, Vice President - Regulatory

WEST HAWAII WATER COMPANY A subsidiary of Hawaii Water Service Company, Inc. Waikoloa, Hawaii WHWC Tariff No. 1 Original First Revised Sheet 31A Cancels Original Sheet 31A

- 8. The following guidelines are currently being used by the Company to estimate water consumption:
 - (a) Single-family detached residences: 600 gpd.
 - (b) Apartment/condominiums: 400 gpd.
 - (c) Commercial uses: 220 gpd per 1,000 square feet plus estimated irrigation usage.
 - (d) Other uses by estimates of consumption approved by the Company.
 - (e) Estimates of consumption are to be made by the Company and, if by the customer, will require adequate justification for Company approval.

These guidelines are approximate and each development will be evaluated based on design and other factors that influence water usage.

- 9. Notwithstanding anything contained herein to the contrary, an additional contribution in aid of construction may be required from customers whose water consumption results in an increase in annual average water usage in excess of the greater of 300 gallons per day or 20% over the annual average water consumption that was initially utilized in calculating the contribution in aid of construction initially paid by a developer in the case of new or modified facilities pursuant to paragraph 6.
- 10. The contribution in aid of construction ("CIAC") for new facilities shall be estimated at the time that an applicant makes a request of the Company for a "will serve" letter. A subsequently issued "will serve" letter will only state the Company's ability and willingness to supply the applicant with the requested service, conditioned upon the applicant's execution of an Extension Agreement within a specified period of time, payment of the CIAC, and construction of or contribution to the cost of any special facilities required to serve the applicant that are not paid for with CIAC. The total CIAC fee to be paid will be dependent on the rate provided for in the Company's Rules and Regulations in effect at the time that final payment is tendered. CIAC shall be payable in full upon execution of an Extension Agreement. If the full CIAC is not paid upon execution of the Extension Agreement, the Extension Agreement and the "will serve" letter shall be null and void. Any Extension Agreement issued by the Company shall not be binding until payment is received.
- 11. The contribution in aid of construction for substantially modified facilities shall be payable (a) within thirty (30) days after the customer receives a building permit, or (b) as of the date upon which the customer increases water usage as a result of the modification if the customer fails to provide the company with prior written notice of the modification.

Issued: Effective:

WEST HAWAII WATER COMPANY
A subsidiary of Hawaii Water Service Company, Inc.
Waikoloa. Hawaii

WHWC Tariff No. 1 Original Sheet 31B

- 12. Any will-serve agreement entered into after June 30, 2015 shall automatically terminate if the applicant does not execute an Extension Agreement and satisfy all other conditions contained in the will-serve agreement within the time set forth in the will-serve agreement. In addition, any Extension Agreement entered into after June 30, 2015 shall automatically terminate if the applicant has not completed construction of the project for which service was requested within one year after the date of the Extension Agreement, or such longer or shorter time as may be set forth in the Extension Agreement. The Company may agree to extend this date if facilities constructed or to be constructed with the CIAC are not required by another user. In the event of such termination of either the will-serve agreement or the Extension Agreement: (a) the Company's commitment to reserve capacity for the applicant shall be null and void; and (b) if the applicant subsequently requests service for the same property, applicant will be required to sign a new will-serve agreement and a new Extension Agreement under which the contribution-in-aid of construction will be recalculated based on the cost of facilities required to serve applicant and applicant will receive a credit in the amount of the unreimbursed balance of the contribution in aid of construction previously paid. In the event of such termination, the Company shall have no obligation to reimburse the applicant for any contribution in aid of construction paid by the applicant. However, the Company will reimburse the applicant for all or a part of the contribution in aid of construction paid by the applicant if (i) such funds have not yet been used and are not required to complete construction of the facilities for which they were collected, or (ii) to the extent that the Company has received contributions in aid of construction from another applicant who will utilize the capacity originally reserved for the applicant.
- 13. In lieu of requiring an applicant to pay a contribution in aid of construction pursuant to this Rule, the Company may, in its discretion, allow an applicant to contribute or construct facilities that are required to serve the applicant's project pursuant to Rule XXI, System Extensions. Such facilities may include those described in Section 2 of this Rule. Further, in addition to requiring an applicant to pay a contribution in aid of construction pursuant to this Rule, the Company may require an applicant to construct or contribute to the cost of constructing special facilities that are required to serve the Applicant pursuant to Rule XXI to the extent that the cost of such facilities is not included in the contribution in aid of construction.
- 14. Section 12 of this Rule shall not apply to any applicant who has entered into a will-serve agreement before June 30, 2015. Section 6 of this Rule shall not apply to any applicant who has entered a will serve agreement before June 30, 2015, except to the extent that the terms of such agreement are consistent with the terms of Section 6; provided that, if full payment of the CIAC due under such will-serve agreement has not been paid and the will-serve agreement provides that final payment will be dependent on the rate in effect at the time of such payment, the total CIAC payable will be calculated in accordance with Section 6 above. In addition, Section 6 shall not apply to any residential units that are subject to the Memorandum of Understanding dated March 2, 1988 by between Transcontinental Development Company and the County of Hawaii.

Issued:

Effective:

WEST HAWAII WATER COMPANY
A subsidiary of Hawaii Water Service Company, Inc.
Waikeloa Hawaii

WHWC Tariff No. 1
Second Revised Sheet 43
Cancels First Revised Sheet 43

Waikoloa, Hawaii		•	-		Cancels	First Revised Shee
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Issued: February 9, 2009 Effective: August 20, 2008 By: Thomas Smegal, III, Vice President - Regulatory D&O (2008-0018, 8/20/08)

WEST HAWAII WATER COMPANY

2018 TEST YEAR COST OF SERVICE STUDY

by

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December 15, 2017

2018 TEST YEAR COST OF SERVICE STUDY WEST HAWAII WATER COMPANY

Introduction

This report sets forth the procedures, findings, and results of a cost of service allocation study for the West Hawaii Water Company (the "Company"). The cost of service allocation study developed herein is based on the financial and operating parameters developed by the Company for use in a rate filing.

A discussion of the rationale employed for cost of service allocation studies, including a description of the allocations, together with the resulting tables and a general discussion of rate and tariff design follows.

General

The cost of service study utilizes the "Base – Extra Capacity Method" as set forth in the American Water Works Association M1 Manual of Water Supply Practices entitled "Principles of Water Rates, Fees, and Charges (Sixth Edition). This methodology identifies operating costs and allocates the Company's annual revenue requirements to functional cost categories. The functional costs are briefly described as follows:

- Base costs include those costs which would generally be incurred if the water system
 were operated at a uniform rate year-round and customers received water on the
 same basis.
- Extra capacity costs include those costs related to peak rates of water use in excess of average requirements.
- Customer costs include those costs associated with connection and serving customers irrespective of the volume of water used or demand requirements imposed.

The costs of the water utility are first assigned to several functional cost categories through the use of allocation factors which are developed for each item of operating expense, rate base element, capital expenditure, and other costs. Once the cost of service has been determined by functional cost category, the next step is the allocation of such costs to the customer classifications.

Customer classifications, or equivalent customer groups, are the groupings of those customers who have similar service, consumption, and demand characteristics. The present study identifies and analyzes the following customer groups: residential, multi-family, non-residential and public authority.

The proper allocation of the cost of service requires that each customer group be charged with a portion of the base cost, the extra capacity cost and the customer cost in accordance with the respective needs and use of the service rendered. This is accomplished by allocating the functional costs to each customer group in the proportion that each respective group bears a responsibility for the costs relative to the total cost responsibility of all customers served by the system. The sum of all functional costs attributable to a customer group is the total cost of service to be recovered from that group.

The base, the extra capacity, and the customer costs, when summarized by customer groups, define the total cost of service to be recovered from each customer group. This summation also provides identity of the responsibility of each customer group for each of the functional costs which together constitute the total cost of service.

Annual Revenue Requirements

The initial step in the establishment of customer tariff rates for water utility service is the identification or development of an annual revenue requirement. The Company has provided their proposed 2018 test year annual revenue requirements to be filed with the Hawaii Public Utilities Commission as follows:

Operation & Maintenance Expense	\$1,995,282
Annual Depreciation Expense	114,033
Taxes Other Than Income Taxes	167,464
Public Company Allocation	123,028
Utility Operating Income	160,356
Income Taxes	62,614
Total Revenue Requirement	\$2,622,777

As subsequently discussed herein, this study results in the allocation of \$2,622,777 total annual revenue requirement set forth above to the various customer classes.

Witness: Stout

A comparison of the cost of service allocation results, the current revenue levels

received from each customer class and proposed revenues will indicate the degree to which

each customer class is meeting its cost responsibilities will be discussed later in this report.

The results of that comparison are used to provide a guideline for use in the proposed rate

design.

Water Production/System Delivery

A necessary step in a water cost of service allocation study is the development of the

appropriate allocation factors for the functional cost elements. Therefore, it is necessary to

determine the system-wide water production and delivery on average day, maximum day,

and maximum hour bases.

The Company's Master Plan shows the system maximum day to average day ratio of

1.25 times. We find this ratio as reasonable and appropriate for use in the development of

the functional cost allocations. This means that for costs allocated on a maximum day basis,

80 percent of the cost is assigned to the Base Cost function, while 20 percent of the cost is

assigned to the Extra Capacity Cost – Maximum Day function.

The Company defines the maximum hour to average hour ratio of 3.00 times or 300

percent. This results in costs allocated on a maximum hour basis, 33.33 percent of the cost

is assigned to Base Cost Function and 66.67 percent of the cost is assigned to the Extra

Capacity Cost – Maximum Hour Function.

The system factor for transmission and distribution mains is 3.09 times based on the

Master Plan. This results in the following factors for T&D mains functionalization: 32.36

percent for Base Cost Function, 8.09 percent for Extra Capacity – Maximum Day and 59.55

percent for Extra Capacity – Maximum Hour Cost function.

Application of Functional Cost Allocation Factors

These three factors allocate costs to the Base Cost function and the Extra Capacity

Cost – Maximum Day and/or Maximum Hour functions. In addition to these three factors,

several other functional cost allocation factors are utilized in the cost of service analysis. A

number of these additional factors allocate costs only to one specific cost function - either

Base Cost, Extra Capacity Cost – Maximum Hour, Customer Cost – Commercial, Customer

Cost – Meters or Customer Cost – Services. An additional factor is used to allocate

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purchase power costs to the base, maximum day and maximum hour functions in order to recognize the significant demand element in purchase power costs.

A supporting schedule to the cost of service analysis sets forth the description of the functional cost allocation factors and their application to the various revenue requirements is attached to this report and identified as Schedule No. 1, Pages 1 to 13.

Water Consumption Analysis

In order to develop the various factors needed to allocate functional costs to the customer groups and to allow for detailed rate design, a summary of customer group water usage by meter size and consumption level is required. Such a summary is known as a billing analysis or bill frequency distribution and contains billing and consumption data for an entire twelve-month period to account for the effects of any seasonal variation in consumption patterns. The water use data for the Test Year twelve months ended December 31, 2018 are as follows:

		Water Use
Customer Group		1,000 Gallons
Residential		439,129
Multi-Family		160,265
Non-Residential		38,755
Public Authority		42,726
	Total	680,875

This information was provided by the Company and was utilized in the development of the customer group allocation factors. The application of these factors and the cost of service allocation for the water system are discussed in the following section.

Cost of Service Allocation

The Company's total cost of service is synonymous with its total annual revenue requirement. As developed herein this is the amount needed from all customers, in total, to permit the Company to meet all annual operating requirements. A cost of service allocation study allocates the total cost of service, that is, the revenue requirement among groups or classes of customers in accordance with recognized principles and generally accepted procedures in order to obtain an indication of the relative cost responsibilities of each such

class of customers. A cost of service allocation is one of a number of factors that may be considered in designing the rates and charges that produce the required revenues.

The allocation of the cost of service of the water system of the Company to the customer classifications of residential, multi-family, non-residential and public authority is set forth in Schedule 2 of this report.

The development of the factors used in the allocation of the functional costs to the customer groups is set forth on Schedule 1. Schedule 2 illustrates the estimated consumption as well as the non-coincident maximum day and maximum hour usage by customer group. The consumption data is based on the consumption levels discussed previously. Maximum daily and maximum hourly totals for customer groups are based on the application of customer group demand factors to the average consumption. These demand factors are conservative estimates based on a review of the system characteristics coupled with available information, experience of other studies, and professional judgement.

We performed a review of water use of the residential and non-Residential classes. Based upon this analysis and our extensive experience in performing water load analysis and fully allocated cost of service studies, we have selected the following maximum day and maximum hour class allocation factors:

	Maximum Day/	Maximum Hour/
Customer Class	Average Day	Average Hour
Residential	1.60	3.00
Multi-Family	1.90	3.50
Non-Residential	1.75	3.50
Public Authority	1.75	3.50

The maximum day and the maximum hour demands experienced by a water utility system are a result of the interaction of the individual demands of the individual demands of each customer using the system at that time. The total of the estimated demands represents the non-coincident demand. That is, due to diversity between groups, the sum of the individual customer group's coincidental peak requirements are non-coincident to the system. The estimated demand factors used in these studies are considered reasonable for cost allocation purposes.

Cost of Service Study

Witness: Stout

Schedule 2 sets forth a description of the allocation codes which designate the

groups of percentage which are utilized to allocate the amount of a given cost element to the

customer groups or classes.

Accordingly, the Company's proposed and filed 2018 annual revenue requirement

was allocated to each customer class. The comparison of revenues at present rates, cost of

service allocated revenue requirement and 2018 proposed rate design revenues by customer

class is shown on Schedule 3. The results show that revenues by class from proposed rates

compared with cost of service allocated revenues for all customer classes match very closely

and there is no need for consideration of rate re-design based on cross-subsidization

considerations.

Rate Design

Seldom, if ever, are rates exactly in line with the cost of service indications at any

given time, nor is it usually possible to design rate structures which are in complete exact

agreement with all aspects of a cost of service allocation study. Generally, minor

differences will exist just as a matter of normal circumstances. Cost of service allocations

are the products of analyses based in part on judgement and experience, and their results

provide a substantial guide in the design of rates. Actual rate design, in addition to relying

on the results of cost of service analyses, should also include consideration of policy

matters, actual budget procedures, impact of rate changes, future planning, special customer

characteristics, and judicial regulatory, and contract requirements. Management has the

responsibility of adopting a proposed schedule of rates that are fair, just and reasonable.

As stated above, the revenue levels generated by customer class are very close and

well-conform with the cost of service based allocation of revenues.

Conclusion

The studies discussed in this report have considered the Company's filed revenue

requirement for Test Year 2018 and have used this requirement as the basis for developing a

proposed schedule of rates and charges. The studies and recommendations set forth herein

provide useful guides for the development of a system of equitable rates and charges. The

rates as designed generate revenue from each class are a fraction of a percent different from

the cost of service study.

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Schedule 1 Page 1 of 13

West Hawaii Water Company

Summary of Functional Cost Allocation Factors

Allocation Code	Description	Base Cost	Extra Cap Max Day	Extra Cap Max Hour	Customer Meters	Customer Services	Check Total	
20	Base Cost	100.00 %	6 0.00	6 0.00 °	% 0.00 %	0.00	% 100.00	%
21	Base/Ex C - Max Day	80,00 %	% 20.00 °	% 0.00 S	% 0.00 %	0.00	% 100.00	%
22	Base/Ex C - Max Hour	33.33 %	6 0.00	66.67	% 0.00 %	0.00	% 100.00	%
24	Meters	0.00 %	6 0.00	% 0.00 9	% 100.00 %	0.00	% 100,00	%
25	Services	0.00 %	% 0.00 °	% 0.00 s	% 0.00 %	100.00	% 100.00	%
27	Depreciated Plant	92.92 %	6.15	0.00	% 0.00 %	0.93	% 100.00	%
29	Total Plant in Service	95.20 %	% 4.23 °	% 0.00 °	% 0.00 %	0.58	% 100,01	%
33	Total Rate Base	72.28 9	% 21.78 1	% 1.56 °	% (0.01) %	4.38	% 99.99	%
37	T&D Operation	32.36 %	% 8.09 °	% 59.55	% 0.00 %	0.00	% 100.00	%
38	T&D Maintenance	32.36 9	% 8.09 °	% 59.55	% 0.00 %	0.00	% 100.00	%
41	Pumping	32.36 9	% 8.09	% 59.55 °	% 0.00 %	0.00	% 100.00	%
43	Purchased Power	85.00 %	% 10.00 ¹	% 5.00 9	% 0.00 %	0.00	% 100.00	%
44	T&D Mains	32.36	% 8.09	% 59.55 °	% 0.00 %	0.00	% 100.00	%
45	Distribution Storage	10.00 9	% 15.00 ¹	% 75.00 °	% 0.00 %	0.00	% 100.00	%
46	Total O&M Expense	63.90	% 9.63	% 18.26 °	% 0.00 %	8.21	% 100.00	%
47	Admin. & Gen'l Expense	23.34 9	% 5.83	% 27.97	% 0.00 %	42.85	% 99.99	%
48	Labor Benefits	50.33	% 12.47	% 37.20 4	% 0.00 %	0.00	% 100.00	%
	System Factors:		Base	Max Day	Max Hour			
	Max Đay - Average Day	125 9						
	Max Hour - Average Hour	300 9	% 33.33	%	66.67 %			
	T&D Mains	309 9	% 32.36	% 8.09 9	% 59.55 %			1

Transmission goes to base and maximum day. Distribution goes to base, maximum day and maximum hour. (M1 Manual)

Schedule 1 Page 2 of 13

West Hawaii Water Company

Test Period Ending December 31, 2018 Allocation of Pro Forma Rate Base

No.	Description	Total investment	Base Invest.	Extra Cap Max Day	Extra Cap Max Hour	Customer Meters	Customer Services	
bit WHWC 7	.2 Pro Forma Utility Plant in Service							
5	Intangible	20,460	\$ 20,460	s -	\$ -	s -	s -	
6	Land and fand rights	20,400	20,100			Ψ -		
7	Structures and Improvements	1,167,057	933.646	233,411		_		
8	Pumping Equipment	3,678,986	3,678,986	200,411				
9	Treatment Equipment	12,820	12,820					
10	Transmission & Distribution Plant	6,892,779	6,892,779				-	
11	Reservoirs	1,724,208	1.724.208					
12	Wells	2,231,009	1,784,807	446,202	-	•	•	
13	Office Furniture and Equipment	23,634	18,907	4.727	•	•	•	
14	Transportation	2,623		525	-	-	-	
		93.714	2,098	, 525		· ·	,	
14	Tools and Laboratory Equipment		40.000		-	•	93,714	
15	General Plant	12,782	10,226	2,556	•	•	•	
16	Asset Retirement Obligation			-	-	•	-	
17	Hawaii Water GO Allocation	49,713	49,713	-	•	-	-	
18	Big Island Aflocation	349,840	349,840	-	-	-	-	
	Total Plant in Service	16,259,624	15,478,490	687,421	-	*	93,714	
	(Percent Code 29)	100.01 9	6 95.20 9	% 4.23 9	% 0.00	% 0.00 9	% 0.58 %	Ĺ
	.5 Pro Forma Depreciation Reserve	(2.046)	\$ (2.046)	•	¢	¢	e	
4	Intangible	(2,046)	\$ (2,046)	\$ -	\$ -	\$ -	\$ -	
4 5	Intangibte Land and land rights		Ó	0	\$ - O	\$ - ₀	\$ - 0	
4 5 6	Intangible Land and land rights Structures and Improvements	(219,867)	(175,894)					
4 5 6 7	Intangible Land and land rights Structures and Improvements Pumping Equipment	(219,867) (1,526,177)	0 (175,894) (1,526,177)	0				
4 5 6 7 8	Intangible Land and land rights Structures and Improvements Pumping Equipment Treatment Equipment	(219,867) (219,867) (1,526,177) (7,415)	(175,894) (1,526,177) (7,415)	0				
4 5 6 7 8 9	Intangible Land and land rights Structures and Improvements Pumping Equipment Treatment Equipment Transmission & Oistribution Plant	(219,867) (1,526,177) (7,415) (4,432,313)	(175,894) (1,526,177) (7,415) (4,432,313)	0				
4 5 6 7 8 9	Intangible Land and land rights Structures and Improvements Pumping Equipment Treatment Equipment Transmission & Oistribution Plant Reservoirs	(219.867) (1.526.177) (7.415) (4.432,313) (710,899)	(175,894) (1,526,177) (7,415) (4,432,313) (710,899)	(43,973) - -				
4 6 7 8 9 10	Intangible Land and land rights Structures and Improvements Pumping Equipment Treatment Equipment Transmission & Oistribution Plant Reservoirs Wells	(219,867) (1,526,177) (7,415) (4,432,313) (710,889) (515,436)	0 (175.894) (1,526.177) (7,415) (4,432,313) (710.899) (412,348)	(43,973) - - - (103,087)				
4 5 6 7 8 9 10 11	Intangible Land and land rights Structures and Improvements Pumping Equipment Treatment Equipment Transmission & Oistribution Plant Reservoirs Wells Office Furniture and Equipment	(219,867) (1.526,177) (7,415) (4,432,313) (710,889) (515,436) (23,634)	(175.894) (1,526.177) (7,415) (4,432,313) (710.899) (412,348) (18,907)	(43,973) - - - (103,087) (4,727)				
4 5 6 7 8 9 10 11 12	Intangible Land and land rights Structures and Improvements Pumping Equipment Treatment Equipment Transmission & Oistribution Plant Reservoirs Wells Office Furniture and Equipment Transportation	(219,867) (1,526,177) (7,415) (4,432,313) (710,889) (515,436) (23,634) (2,579)	0 (175.894) (1,526.177) (7,415) (4,432,313) (710.899) (412,348)	(43,973) - - - (103,087)			-	
4 5 6 7 8 9 10 11 12 13	Intangible Land and land rights Structures and Improvements Pumping Equipment Treatment Equipment Transmission & Oistribution Plant Reservoirs Wells Office Furniture and Equipment Transportation Tools and Laboratory Equipment	(219,867) (1,526,177) (7,415) (4,432,313) (710,899) (515,436) (23,634) (2,579) (13,425)	(175.884) (1,526,175 (7,415) (4,432,313) (710.899) (412,348) (18,907) (2,063)	(43,973) - - (103,087) (4,727) (516)				
4 5 6 7 8 9 10 11 12 13 14	Intangible Land and land rights Structures and Improvements Pumping Equipment Treatment Equipment Transmission & Distribution Plant Reservoirs Wells Office Furniture and Equipment Transportation Tools and Laboratory Equipment General Plant	(219,867) (1,526,177) (7,415) (4,432,313) (710,889) (515,436) (23,634) (2,579)	(175.894) (1,526.177) (7,415) (4,432,313) (710.899) (412,348) (18,907)	(43,973) - - - (103,087) (4,727)			-	
4 5 6 7 8 9 10 11 12 13 14 15 16	Intangible Land and land rights Structures and Improvements Pumping Equipment Treatment Equipment Transmission & Oistribution Plant Reservoirs Wells Office Furniture and Equipment Transportation Tools and Laboratory Equipment General Plant Giobal Settlement	(219,867) (1,526,177) (7,415) (4,432,313) (710,899) (516,436) (23,634) (2,579) (13,425) (12,782)	(175,894) (1,526,177) (7,415) (4,432,313) (710,899) (412,348) (18,907) (2,063)	(43,973) - - (103,087) (4,727) (516)			-	
4 5 6 7 8 9 10 11 12 13 14 16 17	Intangible Land and land rights Structures and Improvements Pumping Equipment Treatment Equipment Transmission & Distribution Plant Reservoirs Wells Office Furniture and Equipment Transportation Tools and Laboratory Equipment General Plant Global Settlement Hawaii Water GO Allocation	(219,867) (1,526,177) (7,415) (4,432,313) (710,899) (515,436) (23,634) (2,579) (13,425) (12,782)	(175,894) (1,526,177) (7,415) (4,432,313) (710,899) (412,348) (18,907) (2,063) (10,226)	(43,973) - - (103,087) (4,727) (516)			-	
4 5 6 7 8 9 10 11 12 13 14 15 16	Intangible Land and land rights Structures and Improvements Pumping Equipment Treatment Equipment Transmission & Oistribution Plant Reservoirs Wells Office Furniture and Equipment Transportation Tools and Laboratory Equipment General Plant Global Settlement Hawaii Water GO Allocation Big Island Allocation	(219,867) (1,526,177) (7,415) (4,432,313) (710,899) (516,436) (23,634) (2,579) (13,425) (12,782)	(175,894) (1,526,177) (7,415) (4,432,313) (710,899) (412,348) (18,907) (2,063)	(43,973) - - (103,087) (4,727) (516)			-	
4 5 6 7 8 9 10 11 12 13 14 16 17	Intangible Land and land rights Structures and Improvements Pumping Equipment Treatment Equipment Transmission & Oistribution Plant Reservoirs Wells Office Furniture and Equipment Transportation Tools and Laboratory Equipment General Plant Global Settlement Hawaii Water GO Allocation Big Island Allocation Place Holder	(219,867) (1,526,177) (7,415) (4,432,313) (710,899) (515,436) (23,634) (2,579) (13,425) (12,782)	(175,894) (1,526,177) (7,415) (4,432,313) (710,899) (412,348) (18,907) (2,063) (10,226)	(43,973) - - (103,087) (4,727) (516)			-	
4 5 6 7 8 9 10 11 12 13 14 16 17	Intangible Land and land rights Structures and Improvements Pumping Equipment Treatment Equipment Transmission & Distribution Plant Reservoirs Wells Office Furniture and Equipment Transportation Tools and Laboratory Equipment General Plant Global Settlement Hawaii Water GO Allocation Big Island Allocation Place Holder Place Holder	(219,867) (1,526,177) (7,415) (4,432,313) (710,899) (515,436) (23,634) (2,579) (13,425) (12,782)	(175,894) (1,526,177) (7,415) (4,432,313) (710,899) (412,348) (18,907) (2,063) (10,226)	(43,973) - - (103,087) (4,727) (516)			-	
4 5 6 7 8 9 10 11 12 13 14 16 17	Intangible Land and land rights Structures and Improvements Pumping Equipment Treatment Equipment Transmission & Oistribution Plant Reservoirs Wells Office Furniture and Equipment Transportation Tools and Laboratory Equipment General Plant Global Settlement Hawaii Water GO Allocation Big Island Allocation Place Holder	(219,867) (1,526,177) (7,415) (4,432,313) (710,899) (515,436) (23,634) (2,579) (13,425) (12,782)	(175,894) (1,526,177) (7,415) (4,432,313) (710,899) (412,348) (18,907) (2,063) (10,226)	(43,973) - - (103,087) (4,727) (516)			-	
4 5 6 7 8 9 10 11 12 13 14 16 17	Intangible Land and land rights Structures and Improvements Pumping Equipment Treatment Equipment Transmission & Distribution Plant Reservoirs Wells Office Furniture and Equipment Transportation Tools and Laboratory Equipment General Plant Global Settlement Hawaii Water GO Allocation Big Island Allocation Place Holder Place Holder	(219,867) (1,526,177) (7,415) (4,432,313) (710,899) (515,436) (23,634) (2,579) (13,425) (12,782)	(175,894) (1,526,177) (7,415) (4,432,313) (710,899) (412,348) (18,907) (2,063) (10,226)	(43,973) - - (103,087) (4,727) (516)			-	
4 5 6 7 8 9 10 11 12 13 14 16 17	Intangible Land and land rights Structures and Improvements Pumping Equipment Treatment Equipment Transmission & Oistribution Plant Reservoirs Wells Office Furniture and Equipment Transportation Tools and Laboratory Equipment General Plant Global Settlement Hawaii Water GO Allocation Big Island Allocation Place Holder Place Holder	(219,867) (1,526,177) (7,415) (4,432,313) (710,899) (516,436) (23,634) (2,579) (13,425) (12,782) (33,828) (104,068)	(175,894) (175,894) (1,526,177) (7,415) (4,432,313) (710,899) (412,348) (18,907) (2,063) (2,063) (102,26) (33,328) (104,068) - - - \$ (7,436,184)	0 (43.973) (103.087) (4,727) (516) (2,556) \$ (154,859)	0	0	(13,425)	,
4 5 6 7 8 9 10 11 12 13 14 16 17	Intangible Land and land rights Structures and Improvements Pumping Equipment Treatment Equipment Transmission & Oistribution Plant Reservoirs Wells Office Furnture and Equipment Transportation Tools and Laboratory Equipment General Plant Global Settlement Hawaii Water GO Allocation Big Island Allocation Place Holder Place Holder Place Holder Total Pro Forma Depr. Reserve	(219,867) (1,526,177) (7,415) (4,432,313) (710,889) (515,436) (23,634) (2,579) (13,425) (12,782) (33,828) (104,068)	(175,894) (175,894) (1,526,177) (7,415) (4,432,313) (710,899) (412,348) (18,907) (2,063) (2,063) (102,26) (33,328) (104,068) - - - \$ (7,436,184)	0 (43.973) (103.087) (4,727) (516) (2,556) \$ (154,859)	0	0	(13,425)	
4 5 6 7 8 9 10 11 12 13 14 16 17	Intangible Land and land rights Structures and Improvements Pumping Equipment Treatment Equipment Treatment Equipment Transmission & Distribution Plant Reservoirs Wells Office Furniture and Equipment Transportation Tools and Laboratory Equipment General Plant Global Settlement Hawaii Water GO Allocation Big Island Allocation Place Holder Place Holder Place Holder Total Pro Forma Depr. Reserve Total Depreciation Reserve %	(219,867) (1,526,177) (7,415) (4,432,313) (710,899) (516,496) (23,634) (2,579) (13,425) (12,782) (33,828) (104,088) 	(175,884) (1,526,177) (7,415) (4,432,313) (710,899) (412,348) (18,907) (2,063) (10,226) 	0 (43,973)	0	\$	(13,425) 	,

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West Hawaii Water Company

Test Period Ending December 31, 2018 Allocation of Pro Forma Rate Base

Total Additions	Acct. No.	Description	Total Investment	Base Invest.	Extra Cap Max Day	Extra Cap Max Hour	Customer Meters	Customer Services	
Total Additions	chibit WHWC 7.16	Rate Base Additions							
Rate Base Deductions CAC & CIAC Plant:	16		\$176,523	\$ 112,798	\$ 16,999	\$ 32, 2 33	\$.	\$ 14,493	
CAC & CIAC Plant: MWHWC 7, 8		Total Additions	\$ 176,523	\$ 112,798	\$ 16,999	\$ 32,233	\$ -	\$ 14,493	
Mathematics Same		Rate Base Deductions							
Intangible S		CAC & CIAC Plant:							
Eard and lard rights		total and total			•	_	•	•	
Structures and Improvements			\$ -	3 -	\$ -	3 -	3 -	\$ -	
8			(424.080)	(07 ED4)	(24.200)	-	•	•	
9 Treatment Equipment (6,338) (6,338)					(24,390)	•	-	-	
10					-	*	•	-	
11					•	•	•	•	
12 Wells (665,064) (532,051) (133,013)					-	-	-	-	
13					(422.042)	-	•	•	
14						-	-	-	
14					, ,	-	-	-	
15 Genaral Plant (10,613) (8,490) (2,123) -			•	•	-	-	•	-	
16			(40.040)	(0.400)	(0.400)	•		•	
17					(2,123)	-	-	•	
Big Island Allocation Place Holder Place Hold			(2,214,195)	(2,214,193)	•	•	•	-	
Place Holder			-	•	•	•	•	-	
Place Holder	16		-	-	-	-	•	•	
Total CIAC \$ (13,297,568) \$ (13,137,081) \$ (160,487) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				- ^	- ^			•	
Sample S			-						
Sample S		Total CIAC	\$ (13.297.568)	\$ (13.137.081)	\$ (160.487)		9 -	•	
Control of the Cont	hibit WHWC 7.9		9 (10,201,000)						
Structures and Improvements			-	\$ -	\$ -	\$ -	\$ -	\$ -	
8						•	-		
9 Treatment Equipment 6,338 6,338					12,296	-	-	-	
Transmission & Distribution Plant					-		-	-	
11 Reservoirs 658,242 658,242					•		-	•	
12 Wells					•		-	-	
13					-	-	-	•	
Transportation						•	•	•	
Tools and Laboratory Equipment 10,613 8,490 2,123 -						-		•	
15 General Plant 10,613 8,490 2,123 -			•	-	-	-	•	-	
16			10.040	9.400	9 100	•	•	*	
Hawaii Water GO Allocation					2, 123	•	-	=	
Big Island Allocation			430,538		-	-	•	-	
Place Holder - 0 0 0 0 0 0 Place Holder - 0 0 0 0 0 0 Place Holder - 0 0 0 0 0 0 Total Accum. Depreciation 7,253,567 7,161,585 91,983 - - - -			•	•	•	•		-	
Place Holder - 0 0 0 0 0 Place Holder - 0 0 0 0 0 Total Accum. Depreciation 7,253,567 7,161,585 91,983 - - -	18		-		- ^			-	
Place Holder - 0 0 0 0 0 0 0 0 0 0 Total Accum. Depreciation 7,253,567 7,161,585 91,983			-						
Total Accum. Depreciation 7,253,567 7,161,585 91,983			•						
		Place Holder	-	0	0	0	0	0	
		Total Accum. Depreciation	7,253,567	7.161,585	91,983	<u> </u>			
Total CAC & CIAC \$ (6,044,002) \$ (5,975,496) \$ (68,504) \$ - \$ -									
		Total CAC & CIAC	\$ (6,044,002)	\$ (5,975,496)	\$ (68,504)	\$ -	\$ -	\$ -	

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F	Federal and State Income Tax													
Exhibit WHWC 7.10	ADIT Federal and State													
	Federal ADIT													
5	Intangible		4,501	\$	4,501	\$		\$	-	\$	-	\$		20
6	Land and land rights		457.040		400.074		-		-		•		-	33
7	Structures and Improvements		157,842		126,274		31,568		•		-		•	21 20
8	Pumping Equipment		262,906		262,906		2.4				•		-	20
9	Treatment Equipment Transmission & Distribution Plant		1,265 181,285		1,265		-		-		-		-	20
10	Reservoirs		75,909		181,285 75,909		-		-		-		-	20
11	Wells		210,914				40.400		-		-		-	21
12 13	Office Furniture and Equipment		18,867		168,731 15,094		42,183 3,773		-		-			21
14	Transportation		2,623		2,098		525		,		-		•	21
14	Tools and Laboratory Equipment		91,905		2,030	*	020	P	-	*	-	r	91,905	25
15	General Plant		2,169		1,735		434		_		- 1		51,500	21
16	Global Settlement		(575,691)		(575,691)								-	20
17	Hawaii Water GO Allocation		48,160		48,160		-						-	20
18	Big Island Allocation		248,900		248,900		-		_				_	20
·	Place Holder		· -		. 0		0		0		D		0	20
	Place Holder		-		0		0		0		0		0	20
	Place Holder		-		0		0		0		0		0	20
20	Total Federal ADIT	\$	731,553	\$	561,167	\$	78,483	\$		\$		\$	91,899	
21	Accumulated Book Depreciation	\$	350,902		326058		21580		0		0		3263	27
22	ADIT Balance	\$	(98,585)	-	-93853		-4170		. 0		0	*	-566	29
Exhibit WHWC 7.12	State ADIT													
5	Intangible		4,321	\$	4,321	\$	-	\$		\$	-	\$		20
6	Land and land rights		-		0		0		0		0		0	33
7	Structures and Improvements		223,141		178,512		44,628		-				-	21
8	Pumping Equipment		1,337,227		1,337,227				-		-		-	20
9	Treatment Equipment		1,215		1,215				-					20
10	Transmission & Distribution Plant		174,033		174,033		-		-		-		-	20
11	Reservoirs		72,873		72,873				-		-		-	20
12	Wells		202,478		161,982		40,496		-		-		-	21
13	Office Furniture and Equipment		18,113		14,490		3,623		-		•		-	21
14	Transportation		2,518		2,014		504		-		-		40.000	21
1 4 15	Tools and Laboratory Equipment General Plant		88,229 2,082		1,666		440				-		88,229	25 21
16	Global Settlement		(552,663)		(552,663)		416		•				-	21
17	Hawaii Water GO Allocation		46,233		46,233		-		•		•		•	20
18	Big Island Allocation		238,943		238,943		-		-		-			20
10	Place Holder		200,940		200,840		•		-		•		-	20
	Place Holder		_		0		0		0		0		0	20
	Place Holder				ō		Ď		ā		ő		0	20
20	Total State ADIT	\$	1,858,740	\$	1,680,846	\$	89,667	. \$	•	\$	-		88,229	
21	Accumulated Book Depreciation		350,902		326058		21580		0		0		3263	27
22	ADIT Balance	\$	(90,696)		(86,343)		(3,836)				-		(518)	29
	Total Federal and State ADIT	\$.	2,590,293	\$	2,242,013	\$	168,150	\$		\$	-	\$	180,128	
	Total Federal and State ADIT Balances	\$	(189,281)	\$	(180,196)	\$	(8,006)	\$		\$		\$	(1,084)	
Exhibit WHWC 7.14	Unamortized Hawaii General Excise Tax Credit		(86,151)		(82,016)		(3,644)		-		-		(491)	29
Exhibit WHWC 7.6	Net Salvage Adjustment		(443,135)		(421,855)		(18,730)		•		15		(2,560)	29
	Total Deductions		(6,762,569)		(6,659,563)		(98,884)		•		15		(4,135)	
	Total Pro Forma Rate Base		2,069,112		1,495,541		450,677		32,233		15		90,647	
	Rate Base %		99.99 9	/ ₆	72.28 %	6	21.78 %		1.56 %	6	(0.01) %		4.38 %	
	(Percent Code 33)													

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West Hawaii Water Company

Test Period Ending December 31, 2018 Allocation of Pro Forma Operation and Maintenance Expense

No.	Description		Total Cost	В	Base Cost	xtra Cap Max Day		tra Cap ax Hour		stomer leters		stomer ervices	Cod
	Historic Operations & Maintenance Expense												
	Pumping Taxes												
7030XX	Pumping Taxes		0		0	0		0		0		0	41
	Total Pumping Taxes Operations	\$		\$		\$	\$		\$	· · · ·	\$		
	Purchased Water												
7040XX	Purchased Water	\$. 0	0		0		0		0	43
	Total Purchased Water Operations	\$		\$		\$ 	\$	-	\$	-	\$		
	Purchasing Power												
7262XX	Purchased Power	\$	1,070,201		909671	107020		53510		0		0	43
	Total Purchasing Power Operations	S	1,070,201	\$	909,671	\$ 107.020	<u> </u>	53,510	\$	-	\$	-	
	Source of Supply Operations Expense												
701001	Source of Supply Wages	\$	370		370	-		-				-	20
701000	Supervision & Engineering		-		-	-		-		-		~	20
702000 702010	Operation Expense Contract Services - Engineering				•	•		-		•		-	20 20
703002	Miscellaneous - Other		334		334	-		-					20
703010	Allocation of Payroll		-		-								20
703020	Allocation of Transportation		-			-				-		-	20
703030	Allocation of Miscellaneous Entries		-		-	•		-		•		-	20
	Total Source of Supply Operations	S	704	\$	704	\$ 	\$		\$		S		
	Source of Supply Maintenance Expense												
706001	Source of Supply Maintenance Wages	\$	•							-		-	20
706000	Supervision & Engineering		•		-	-		-		-			20
707000	Structures & Improvements		-		-	-		-		-		-	20
708000	Coll & Impound Reservoirs		-		-	-		•		-			20
709000 711000	Lake, River, Other Intake Wells		22,661		22,661	•		-		-		-	20 20
712000	Supply Mains		22,001		22,001	-						-	20
	Total Source of Supply Maintenance	\$	22,661	\$	22,661	\$ 	S		\$		\$		
	Water Treatment and Water Quality Oper, Exp.												
741001	Water Treatment Wages	5	19,563	\$	15,651	\$ 3,913	\$	-	\$		\$		21
741000	Supervision & Engineering		(5,723)		(4,578)	(1,145)				-		-	21
742000	Operation Labor & Expense		1		1	- ^		-		-			21
742001 742002	Sampling at Wells Inorganic Laboratory Expense		13 144		11 115	3 29		•		•		-	21 21
742002	Organic Laboratory Expense		-		- 119					•		•	21
742004	Bacterial Laboratory Expense		1,109		887	222							21
742005	Laboratory Administration Expense		.,			-				-			21
742006	Outside Lab Fees		6		5	1		-		-			21
743000	Miscellaneous		2,210		1,768	442		-				-	21
744000	Chemical & Filter Material		9,852		7,882	1,970				-		-	21
745000	Water Trmt Allocation In/Out		-		-	•		-		-		-	21
745010	Allocation of Payroll		-		•	-		•				٠	21
745020 745030	Allocation of Transportation Allocation of Miscellaneous Entries		-		-	-		-		-		-	21 21
			07.47-			 							
	Total Water Treatment and Water Quality Oper	. \$	27,177	\$	21,742	\$ 5,435	<u>\$</u>	-	<u></u> <u>s</u>		\$	-	

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								i age (, 0	'1 12	,		
	Water Treatment and Water Quality Maint. Exp.												
746001 746000	Water Treatment Maintenance Wages Supervision & Engineering	(G,407)		9,479 (5,126)		2,370 (1,281)		-		-		•	21 21
747000 748000	Structures & Improvement Water Treatment Equipment	1,719		1,375		344		-		-		-	21 21
748003	Bacterial Laboratory Equipment			-		<u> </u>		· · · · · · · · · · · · · · · · · · ·	,	-		<u> </u>	21
	Total Water Treatment and Water Quality Maint, £ \$	7,161	- \$	5,728	<u>'\$</u>	1,433	`\$		`\$	-	- \$		
	Treatment and Disposal												
746111 746100	Treatment & Disposal Wages Supervision & Engineering	11,259 906		9,007 72 5		2,252 181		-		-		-	21 21
746110 746200	Operations Expense Purchased Wastewater Treatment	-		2		-				-		-	21 21
746300 746400	Sludge Removal Expense Chemicals	33		26		7		-		•		-	21
746500 746600	Materials & Supplies Contractual Svos - Engineering	10		8		2		-		-		-	21
746610	Contractual Svcs - Testing	-		-				•				-	21 21
746520 746700	Contractual Svos - Other Equipment Rental	-		-		-		-				-	21 21
746800 7469 0 0	Transportation Expense Miscellaneous Expense	18		14		- 4		-		-		-	21 21
746000	Trmt & Disp Allocation In/Out			-		•		•		•		-	21
	Total Treatment and Disposal 8	12,224	\$	9,780	\$	2,446	\$		\$		S.		
	Water Treatment and Disposal Maint. Exp												
766101 766100	Treatment and Disposal Maintenance Wages \$ Maintenance Expense			•		•		~		-			21 21
766500	Materials & Supplies	46		37		9		-		-		-	21
766610 766900	Contractual Svc - Testing Miscellaneous Expense	-		-		-		-		-		-	21 21
	Total Water Treatment and Disposal Maint, Exp.	46		37		9							
	Reclaimed Water Treatment												
747111	Reclaimed Water Treatment Wages S	370		296		74						-	21
747100 747110	Supervision & Engineering Operations Expense	0		-						-		-	21 21
747200 747500	Chemicals Materials & Supplies	0		•		-		-		-		-	21
747610 747620	Contractual Svcs - Testing	0		-		-				-		-	21
747700	Contractual Svcs - Other Equipment Rental	0 0				-		-		-		-	21 21
747800 747900	Transportation Expense Miscellaneous Expense	0		-		:		-		-		:	21 21
	Total Reclaimed Water Treatment 5	370	\$	296	\$	74	s		\$		\$		
	Reclaimed Water Treatment Maint.												
767101	Reclaimed Water Trinit Maint Wages	0				_		_		_		_	21
767100 767000	Maintenance Expense Materials & Supplies	0		•		-				-			21 21
767900	Contractual Svc - Testing	ő		-				•				-	21
	Total Reclaimed Water Treatment Maint.	0		·· ·		0		0		0		0	
	Reclaimed Water Distribution												
757101	Reclaimed Water Distrb Wages	0						~		-		-	21
757100 757110	Supervision & Engineering Operations Expense	0		-		-		-		-		-	21 21
757500 757600	Materials & Supplies Contractual Svos - Engineering	0		-		:		:		:		:	21 21
757620 757700	Contractual Svcs - Other Equipment Rental	0		-		•		-		-		-	21
757800	Transportation Expense	0		÷		-				-		·	21
757000	Reclaimed Water Dist Allocation In/Out			· <u>-</u>		-		-		-			21
	Total Reclaimed Water Distribution S			-	. 5		- \$	<u> </u>	5		\$		
	Reclaimed Water Distribution Maint.												
768101 768100	Reclaimed Water Distrib Maint Wages Maintenance Expense	346		277		69		-		-		-	21 21
768500	Materials & Supplies	-		-		•		-		-		-	21
	Total Reclaimed Water Distribution Maint. \$	346	\$	277	\$	69	\$.\$		\$		
	Transmission and Distribution - Operation Exp												
751001	Water Treatment Wages \$		\$	11,272	\$	2,818	\$		\$	-	\$	-	44
751000 752000	Supervision & Engineering Storage Facilities	906 22		293 7		73 2		539 13		-		-	44 44
753100 753200	Flushing Trans & Distrib Lines	100 11,884		32 3,846		8 961		60 7,077		-		-	44 44
753201 753300	Sampling In System Cross Connection Control	2,677		- 86G		217		1,594		-		-	44
753301	Cross Connection Control Wages	-		-		-		-		-		-	44
754100 754200	Turn On's and Turn Off's Other Meter Expenses	615		199		50		366		-		-	44 44
755000 756000	Customer Installation exp Miscellaneous	19,934		6,451		1,613		11,871		-			44 44
756010	Allocation of Payroll	10,034		-		1,615		-		-		-	44
756020 756030	Allocation of Transportation Allocation of Miscellaneous Entries	-		-		-		:		:		-	44 44
	Total Trans. & Dist Operation Expense \$	70,972	s	22,965	\$	5,742	\$	42.263	s		\$		
	Trans. & Dist Maintenance Expense												
	T & D Operation Expense	100.00 %	6	32.36 %	ь	8.09 %		59.55 %		0.00 %	Vo	0.00 %	
	(Percent Code 37)												

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758001	Trans, & Dist, Maint, Wages	\$ 18,056 \$	5,843	· \$	1,461	` \$	10,752	' \$		´s		44
758000	Supervision & Engineering				-						-	44
759000	Structures & Improvements	-			-		-		-		-	44
760000	Reservoirs & Tanks	1,327	429		107		790				-	44
761000	Mains	4,726	1,529		382		2,814				-	44
763000	Services	1,437	465		116		856				-	44
764000	Meters	12,434	4,024		1.006		7,404				-	44
765000	Hydrants	4,351	1,408		352		2,591		-		•	44
	Total Trans, & Dist Maintenance Expense	\$ 42,330 \$	13,698	\$	3,424	\$	25,207	\$		Ş		
	Total ⊤ & D Maintenance % (Percent Code 38)	100.00 %	32.36 %	ó	8.09 %		59,55	%	0.00	Va	0.00	%
	Total Trans. and Dist. O&M	\$ 113,303 \$	36,664	\$	9,166	\$	67,470	\$		\$		
	Fotal Trans. and Dist. O&M %	100.00 %	32.36 %	6	8.09 %		59.55	%	0.00	%	0.00	%

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West Hawaii Water Company

Test Period Ending December 31, 2018 Allocation of Pro Forma Operation and Maintenance Expense

721001 721000 722000	Historic Operations Expense (continued)													
721000 722000														
721000 722000	Pumping													
721000 722000	Pumping Wages	\$	143,618	*\$	46,475	' s	11,619	´\$	85,524	` \$		´s		
722000	Supervision & Engineering	*	(82,342)	*	(26,646)	-	(6,661)	•	(49,034)	•	-	•		
	Power Prod Exp		(02,0.2)		(20,0.0)		(4,551)		(10,001)		_		_	
723000	Fuel For Power Production								-		_			
724000	Pumping Expense		7,243		2,344		586		4,313		-			
725000	Miscellaneous		1,949		631		158		1,161		-		-	
725010	Allocation of Payroll		1,545		-				7,101					
725020	Allocation of Transportation													
725030	Allocation of Miscellaneous Entries				_		_		_		_			
726100	Fuel For Pumping				_						-			
720100														
	Total Pumping Operating Expense	\$\$	70,469	\$	22,804	\$_	5,702	\$	41,964	s		\$	<u>-</u>	
729001	Pumping & Maintenance Wages	\$	19,889	\$	6,436	\$	1,609	\$	11,844	\$	-	\$	-	
729000	Supervision & Engineering		(12,388)		(4,009)		(1,002)		(7,377)		-		•	
730000	Structures & Improvements		618		200		50		368		-		-	
732000	Pumping Equipment		2,233		723		181		1,330		-		-	
733000	Other Pumping Plant				-				•		-		٠	
	Total Pumping Maintenance Expense	\$	10,352	\$	3,350	\$	838	\$	6,165	\$		\$	-	
	Pumping for Wastewater													
727101	Pumping for Wastewater Wages	\$	1,931	\$	625	\$	156	\$	1,150	\$		\$		
727100	Supervision & Engineering				•		-		-		-		-	
727110	Operations Expenses		-				-		-		-		-	
727300	Fuel For Power Production		-		-		-				-		-	
727310	Contractual Svcs - Testing		-		-				-		-		-	
727320	Equipment Rental		-				-		-		-			
727900	Miscellaneous		385		124		31		229					
728000	Pumping for Wastewater Allocation In/Out		•		•		-		-		-		-	
	Total Pumping for Wastewater Operations	\$	2,315	\$	749	\$	187	\$	1,379	\$		\$	<u> </u>	
728101	Pumping for Wastewater Wages		1,721	\$	557	\$	139	\$	1,025	\$		\$		
728100	Maintenance Expense		•		-		-				•		-	
728500	Materials & Supplies		19		6		2		12		-		-	
728610	Contractual Svc - Testing				-		-				-		-	
728900	Miscellaneous Expensee		8		3		1		5		-		-	
	Total Pumping for Wastewater Maintenance	<u>\$</u>	1,749	\$	566	\$	142	\$	1,042	\$		\$		
	Collection													
704101	Collection Wages	\$	486	\$	157	\$	39	\$	289	\$	-	\$	-	
704100	Supervision & Engineering		-		-		•		-		-		-	
704110	Operations Expense		-				-		•		-		•	
704120	Chemicals				•				-		-		-	
704900	Miscelleneous Expenses		95		31		8		57		-		•	
	Total Collection	\$	581	\$	188	0	47		346		0	\$		
	Collection Maint.													
713101	Collection Maint Wages	\$	294	\$	95	\$	24	\$	175	\$	-	\$	-	
713100	Maintenance Expense		-		•		-		-		~		-	
713000	Materials & Supplies		-		-		-		*		-		-	
713900	Miscellaneous Expense		19		6		2		11		•		•	
	Total Collection Mairs.	\$	313	\$	101		26)	186		0	\$		

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	Customer Account Expenses												
	·												
771001	Customer Accounts Wages	\$ 57,883	\$	-	\$	-	\$	-	\$	-	\$	57,883	25
771000	Supervision			-		-		-		-		6.057	25 25
772000	Meter Reading	6,057		-		•		-		•		6,057	25 25
773000	Laboratory Misc	-		-				-		-		•	25 25
773100	Office Salaries	-		-		-		•		-			25
773201	Collecting Expense	53		-		•		-		•		53	25
773202	Collection Agency Fees	1,866		-		•		-				1,866	∠5 25
773300	Postage	1,602		-		•		-		-		1,602	25
773400	Cust. Records - Supplies & Exp	564		-		•		•		•		564	25 25
773401	Cust. Records - Equip. Rentals	304		-		•		-		-		204	25 25
773402	Cust. Records - Equip. Maint.	-		-		•		-		•			25
773403 774100	Cust, Records - Software Maint. Other Stationery & Print	•		•		•		•		•		•	25
774200	Telephone	_		-				-		-			25
774200 774201	Telephone - General	198		-		•		-		•		198	25
774202	Telephone - Cellular	8,530		-		•		-		•		8,530	25
774202	Telephone - Telemeter	3,411		-		•		-		-		3,411	25
774204	Telephone - Leased Lines	259		•		•		-		•		259	25
774300	Other Utilities & Janitor	200 66		-		•		-		•		66	25
774400	Flat Rate Inspections	45		-				-		•		45	25
774500	Conservation Expense	22,500		-		•		•		•		22,500	25
774501	Conservation Wages	22,500		-		•		-		-		22,500	25
774600	Leak Adjustment Expense			-				•		-		:	25
775000	Uncollectible Accounts	317		-		•		-		•		317	25
776000	Cust Acct Allocation In/Out	317		-		-		-				317	25
776010	Allocation of Payroll	-		-		-		•		-		•	25
776020	Allocation of Transportation			•				-		-		•	25
776030	Allocation of Miscellaneous Entries							-		-		-	25
770000	/ Glocation of Misconarioods Entitles	-		-		-		•		•		-	25
	Total Customer Account Expense	\$ 103,352	\$		\$	-	\$	····	\$		\$	103,351	
		 AF				- ^			•		X_		
	Subtotal, Operation & Maintenance												
	Without Power, Chemicals,												
	& Purchased Water	\$ 241,186	s	56,289	s	14,073	\$	67,470	s		\$	103.351	
					•		•	,			•		
	Subtotal O&M %	99.99	%	23.34	%	5.83	%	27.97	%	0.00	%	42.85 9	6
	(Percent Code 47)												
	Office Expense												
791001	Administrative & General Wages	\$ 66,364	\$	15,489	\$	3,869	\$	18,562	5	-	\$	28,437	47
791000	Admin & Gen Salary	87		20		5		24		-		37	47
792100	Employees Dues	881		206		51		246		•		378	47
792200	Postage	1,583		370		92		443		-		679	47
792300	Telephone	2,168		506		126		606		•		929	47
792301	Telephone - General	19		4		1		5		•		8	47
792302	Telephone - Cellular	50		12		3		14		-		21	47
792303	Telephone - Answering Service	213		51		13		61		1		92	47
792304	Telephone - leasing Lines	228		53		13		64		•		98	47
792400	Stationery and Printing	34		8		2		10		•		15	47
792500	Office Supplies & Expense	1,351		315		79		378		-		579	47
792501	Office Supplies	1,483		346		86		415		•		635	47
792502	Temporary Labor	_ ·		•		•		-		=		-	47
792505	Bank Fees	5,024		1,173		293		1,405		•		2,153	47
792600	Travel & Incidental Exp	8,313		1,940		485		2,325		-		3,562	47
792601	Travel - Meals	2,833		661		165		792		-		1,214	47
792602	Meals at CWS	142		33		8		40		•		61	47
792603	Training & Seminars	2,369		553		138		663		-		1,015	47
792604	Conferences	128		30		7		36		-		55	47
792605	Interal Projects			٠.		-		-		4		٠	47
792606	Community Service	4		1				1		-		2	47
792700	G.O. Building Expense	6,061		1,415		353		1,695		-		2,597	47
	Total Office Eveness	\$ 99,336	\$	22.406		5,789		27.700	e			40 FO?	47
	Total Office Expense	 22,330	- 3	23,186	\$	5,789	\$	27,785	\$	1	\$	42,567	47

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Property Forestands									Page	ΙV	OI I	3	
Compression Insurance	Injuries and Damages												
Compression Insurance	Property Insurance	s		s	_	s	_	s		s.		\$	-
Comparison Com		•	9,013	•	4,536	•	1,124	Ψ	3,353	•	-	•	-
Table Improved Damagers 1.0.666 5.067 1.476 4.410			-		•		-		•		-		-
Total Enviry & Dennetics			44.056				4 470				•		•
Empt Pension & Benefits Select Pension & Select Pensi	Liability insurance		11,855		5,957		1,4/8		4,410		-		-
Sawing Flam	Total Injury & Damages	\$	20,869	\$	10,503	S	2,602	\$	7,763	\$		\$	
Peter invest Fruit Expenses	Empl Pension & Benefits												
Traisp Expenses Belline Group Heal S, Life Ini PSDP Armonistation Employees Welfare Armin standard In/Out Off Cody Time - Sex Learn Employees Welfare Armin standard In/Out Off Cody Time - Sex Learn Deablity Benefits - Employer Deablity Benefits - Employer Traisp Expenses Traisp Expenses Traisp Expenses Traisp Expenses S	Savings Plan	\$	-	s	-	, \$	-	\$	-	\$	-	\$	
Transp Expenses Group Inseal & Life Into Perspayers Winfare Armin Employees Winfare Armin Insealment In/Out Company Sportment Benefits - Albection In/Out Desablity Benefits - Reck Desablity Benefits -			109,646		55,185	•	13,683		40,788		-		-
Retires Crops Page & Life Ins PSDOP Avanotization PSDOP Avanotization PSDOP Avanotization PSDOP Avanotization PSDOP Avanotization PSDOP Avanotization PSDOP Avanotization PSDOP Avanotization Employees Widera Administrated In/Out 126,366 63,553 15,750 46,986			•		-		•		-		-		-
Refiles Group Heal & Life Ins P600 Annotation of Employees Welflare Afficiation (170 to 170 t			-		•		•		•		-		•
PBOP Avontization			·										
Employees Welfare Administratement (MVL) Company Sopromored Benefites - Allecation (MVL) Off Loby Time - Slock seave Off Loby Time - Slock seave Obsoibly Generals - Employer Off Loby Time - Allocations (MVC) Off Loby Time - Allocations (MVC) Off Loby Time - All Chief Care - State of Stat			_		-				-		_		
Employees Welfare Administratement (MVL) Company Sopromored Benefites - Allecation (MVL) Off Loby Time - Slock seave Off Loby Time - Slock seave Obsoibly Generals - Employer Off Loby Time - Allocations (MVC) Off Loby Time - Allocations (MVC) Off Loby Time - All Chief Care - State of Stat	Employees Welfare Admin		-				-		-				
Off Cody Time - Sock Leave Disability Bernelits - Recid Disability Bernelits - Recid Disability Bernelits - Recid Disability Bernelits - Recid Disability Bernelits - Recid Disability Bernelits - Recident (Cody Cody Cody Cody Cody Cody Cody Cody	Employees Welfare Admin transferred In/Out				-				-		-		
Disability benefits - Red Properties		:	126,306		63,583		15,750		46,986				-
Disability Bernetics - Employer			-				-		-		-		
Off Duly Time - Allocations in York Off Duly Time - All Other							+		-		-		-
Off Duty Time - AII Other			471		237		59		175		-		•
Vacation Control Con			70.050		00.077		0.044		-		-		-
Positing Holdery					36,377		9,011		26,880		-		-
Total Employee Benefits \$ 3 308,681 \$ 155,367 \$ 38,488 \$ 114,826 \$ \$ \$ \$. \$. \$. \$. \$. \$. \$. \$.					-		•				•		•
Regulatory Commission Expense \$ 69,167 \$ 34,812 \$ 9,625 \$ 25,730 \$ 5 \$ 1							•						-
Regulatory Commission Expense \$ 69,167 \$ 34,812 \$ 8,625 \$ 26,730 \$ 5 \$ 1			308,681	S	155,367	\$	38,488	ş	114,826	\$		\$	
Legial Expense													
Other Outside Services		\$		\$		\$		\$		\$	-	\$	-
Training Consultants Auditors & Account Anna 5 24 284 65 195											-		-
Autitoris A Accountants Engineering Consultants Total Outside Services \$ 81,643 \$ 41,091 \$ 10,161 \$ 30,371 \$. \$. Misc General Expenses Franchise Requirements \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$. Full Reimbursement Fees Company Datentising 10,501 350 88 420 643 Fee Of Fiscal Agents General Corporate Expense 3 50 82 20 98 150 Miscellaneous General Expense 3 50 82 20 98 150 Miscellaneous General Expense 4 50 82 20 98 150 Miscellaneous General Expense 5 157 34 164 2251 Merging Related Expenses Chartable contributions Accrued Payroll Distrib G&A Allocation of Payroll Allocation of Payroll Allocation of Payroll Allocation of Transportation Allocation of Miscellaneous Entries Total Misc General Expense \$ 27,118 \$ 6,329 \$ 1,561 \$ 7,585 \$. \$ 11,621 Admin & General Expense \$ 27,118 \$ 6,329 \$ 1,561 \$ 7,585 \$. \$ 11,621 Admin & General Martlenance General Equipment 1,142 266 67 319 489 Accrued Payroll Allocation of Payroll Allocation of Payroll Allocation of Payroll Allocation of Payroll Allocation of Payroll Allocation of Payroll Allocation of Payroll Allocation of Payroll Allocation of Payroll Allocation of Payroll Allocation of Payroll Allocation of Payroll Allocation of Payroll Allocation of Payroll Allocation of Payroll Allocation of Transportation Allocation of					4,369		1,083				-		
Total Outside Services					-		-				-		-
Total Outside Services			324		264		65		195		•		-
Misc General Expenses Franchise Requirements \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	Engineering Consultants				•	_	•		-				-
Franchise Requirements	Total Outside Services	\$	81,643	\$	41,091	\$	10,181	\$	30,371	\$		3	
PUC Reimbursement Fees	Misc General Expenses												
Company Dues		\$		\$	-	\$	-	\$	-	\$	-	\$	-
Institutional Advertising			*		-		-		-		-		-
Fee Of Fiscal Agents											-		
General Corporate Expense			105		24		6		29		-		45
Miscellaneous General Exp Moving Cost-Employee 585 137 34 164 251 Merger Related Expenses Chartable contributions Accrued Payroll Distrib G&A Allocation in/Out Allocation of Payroll Allocation of Payroll Allocation of Miscellaneous Entries Total Asimin & General Maintenance General Expense \$ 27,118 \$ 6,329 \$ 1,581 \$ 7,585 \$ \$ 11,621 Admin & General Maintenance General Expense \$ 27,118 \$ 6,329 \$ 1,581 \$ 7,585 \$ \$ 11,621 Admin & General Maintenance General Expense \$ 27,118 \$ 6,329 \$ 1,581 \$ 7,585 \$ \$ 11,621 Admin & General Maintenance General Expense \$ 1,142 266 67 319 489 Accrued Payroll Distribution 1,142 266 67 319 489 Accrued Payroll Distribution Allocation of Payroll Allocation of Payroll Allocation of Payroll Allocation of Payroll Allocation of Miscellaneous Entries Total Asimin & General Maintenance Rent Expense 10,102 \$ 2,358 \$ 589 \$ 2,826 \$ \$ \$ 4,329 Total Admin, and General \$ 10,102 \$ 2,358 \$ 589 \$ 2,826 \$ \$ \$ 4,329 Total Admin, and General \$ 542,073 \$ 237,508 \$ 58,899 \$ 189,567 \$ 1 \$ 56,084 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,465 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,465 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,465 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,465 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,465 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,465 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,465 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,465 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,465 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,465 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,465 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,27			260		-		- 20		- 00		-		160
Moving Cost-Employee 5.85 1.37 3.4 164 2.51											-		
Merger Related Expenses Charitable contributions Accrued Payroll Distrib C&A Allocation In/Out											-		
Charitable contributions									-				-
Accrued Payroll Distrib G&A Allocation In/Out Allocation of Payroll Allocation of Transportation Allocation of Transportation Allocation of Miscellaneous Entries Total Misc General Expense \$ 27,118 \$ 6,329 \$ 1,581 \$ 7,585 \$. \$ 11,621 Admin & General Expense \$ 27,118 \$ 6,329 \$ 1,581 \$ 7,585 \$. \$ 11,621 Admin & General Maintenance General Struct & Improv 3,284 \$ 766 \$ 191 \$ 916 \$. \$ 1,407 General Equipment 1,142 266 67 319 489 Accrued Payroll Distribution Allocation of Payroll Allocation of Payroll Allocation of Payroll Allocation of Payroll Allocation of Miscellaneous Entries Total Admin & General Maintenance \$ 4,425 \$ 1,032 \$ 258 \$ 1,237 \$. \$ 1,896 Rent Rent Expense 10,102 \$ 2,358 \$ 589 \$ 2,826 \$. \$ 4,329 Total Rent Operations \$ 10,102 \$ 2,358 \$ 589 \$ 2,826 \$. \$ 4,329 Total Admin and General \$ 542,073 \$ 237,508 \$ 58,99 \$ 189,567 \$ 1 \$ 56,084 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,465 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,465 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,465 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,465 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,465 \$ 1 \$ 163,764					-		_		_		_		
G&A Allocation In/Out Allocation of Payroll Allocation of Transportation Allocation of Miscellaneous Entries Total Misc General Expense \$ 27,118 \$ 6,329 \$ 1,581 \$ 7,585 \$. \$ 11,621 Admin & General Maintenance General Struct & Improv 3,284 \$ 766 \$ 191 \$ 918 \$. \$ 1,407 General Equipment 1,142 2,66 67 319 489 Accrued Payroll Distribution					-		-		-		-		
Allocation of Transportation Allocation of Miscellaneous Entries Total Misc General Expense \$ 27,118 \$ 6,329 \$ 1,581 \$ 7,585 \$. \$ 11,621 Admin & General Expense \$ 27,118 \$ 6,329 \$ 1,581 \$ 7,585 \$. \$ 11,621 Admin & General Maintenance General Struct & Improv 3,284 \$ 766 \$ 191 \$ 918 \$. \$ 1,407 General Equipment 1,142 266 67 319 . 489 Accrued Payroll Distribution Allocation of Payroll			-										-
Allocation of Miscellaneous Entries Total Misc General Expense \$ 27,118 \$ 6,329 \$ 1,581 \$ 7,585 \$. \$ 11,621 Admin & General Maintenance General Struct & Improv 3,284 \$ 766 \$ 191 \$ 918 \$. \$ 1,407 General Equipment 1,142 266 67 319 . 489 Accrued Payroll Distribution					-		-		-		-		
Total Misc General Expense \$ 27,118 \$ 6,329 \$ 1,581 \$ 7,585 \$. \$ 11,621					-		-		-		-		
Admin & General Maintenance General Equipment 1,142 266 67 319 489 Accrued Payroll Distribution	Allocation of Miscellaneous Entries		•		*		•		-		-		-
General Struct & Improv 3,284 \$ 766 \$ 191 \$ 918 \$. \$ 1,407	Total Misc General Expense	\$	27,118	\$	6,329	\$	1,581	\$	7,585	\$		\$	11,621
General Equipment	Admin & General Maintenance												
General Equipment 1,142 266 67 319 489 Accrued Payroll Distribution	General Struct & Improv		3,284	\$	766	\$	191	s	918	\$		\$	1,407
Allocation of Payroll Allocation of Miscellaneous Entries Total Admin & General Maintenance \$ 4.425 \$ 1,032 \$ 258 \$ 1,237 \$ \$ \$ 1,896 Rent Rent Expense	General Equipment		1,142		266		67		319		-		
Allocation of Miscellaneous Entries Total Admin & General Maintenance \$ 4,425 \$ 1,032 \$ 258 \$ 1,237 \$ - \$ 1,896. Rent Rent Expense 10,102 \$ 2,358 \$ 589 \$ 2,826 \$ - \$ 4,329 Total Rent Operations \$ 10,102 \$ 2,358 \$ 589 \$ 2,826 \$ - \$ 4,329 Total Admin and General \$ 542,073 \$ 237,508 \$ 58,899 \$ 189,567 \$ 1 \$ 56,084 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,456 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,456 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,456 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,456 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 84,672 \$ 42,615 \$ 10,562 \$ 31,495 \$ - \$ \$ - \$	Accrued Payroll Distribution		-		•		-				-		-
Allocation of Miscellaneous Entries Total Admin & General Maintenance \$ 4,425 \$ 1,032 \$ 258 \$ 1,237 \$ - \$ 1,895 Rent Rent Expense 10,102 \$ 2,358 \$ 589 \$ 2,826 \$ - \$ 4,329 Total Rent Operations \$ 10,102 \$ 2,358 \$ 589 \$ 2,826 \$ - \$ 4,329 Total Admin and General \$ 542,073 \$ 237,508 \$ 58,99 \$ 189,567 \$ 1 \$ 56,084 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,456 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,456 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,456 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,456 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,456 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 3,364,456 \$ 1 \$ 163,764			-		-		-		-		-		-
Total Admin & General Maintenance \$ 4.425 \$ 1,032 \$ 258 \$ 1,237 \$ - \$ 1,896 Rent Rent Expense 10,102 \$ 2,358 \$ 589 \$ 2,826 \$ - \$ 4,329 Total Rent Operations \$ 10,102 \$ 2,358 \$ 589 \$ 2,826 \$ - \$ 4,329 Total Admin. and General \$ 542,073 \$ 237,508 \$ 58,899 \$ 189,567 \$ 1 \$ 56,084 Total Pro Forma O8M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,456 \$ 1 \$ 163,764 Total Pro Forma O&M Expense \$ 100,00 63.90 9,63 \$ 18,26 0.00 8,21 Total Labor Expense \$ 84,672 \$ 42,615 \$ 10,562 \$ 31,495 \$ - \$ -			•		-		-		-		-		-
Rent Expense 10,102 \$ 2,358 \$ 589 \$ 2,826 \$ - \$ 4,329 Total Rent Operations \$ 10,102 \$ 2,358 \$ 589 \$ 2,826 \$ - \$ 4,329 Total Admin. and General \$ 542,073 \$ 237,508 \$ 58,899 \$ 189,567 \$ 1 \$ 56,084 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,456 \$ 1 \$ 163,764 Total Pro Forma O&M Expense % (Percent Code 46) 100.00 63.90 9.63 % 18,26 0.00 % 8.21 % (Percent Code 46) Total Labor Expense \$ 84,672 \$ 42,615 \$ 10,562 \$ 31,495 \$ - \$ - \$ -											•		
Rent Expense 10,102 \$ 2,358 \$ 589 \$ 2,826 \$ - \$ 4,329 Total Rent Operations \$ 10,102 \$ 2,358 \$ 589 \$ 2,826 \$ - \$ 4,329 Total Admin. and General \$ 542,073 \$ 237,508 \$ 58,899 \$ 189,567 \$ 1 \$ 56,084 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,456 \$ 1 \$ 163,764 Total Pro Forma O&M Expense % (Percent Code 46) 100.00 63.90 9.63 18.26 0.00 8 8.21 % 8.21 Total Labor Expense \$ 84,672 \$ 42,615 \$ 10,562 \$ 31,495 \$ - \$ - \$ -		\$	4,425	\$	1,032	_\$	258	\$	1,237	\$			1,896
Total Rent Operations \$ 10,102 \$ 2,358 \$ 589 \$ 2,826 \$ - \$ 4,329 Total Admin. and General \$ 542,073 \$ 237,508 \$ 56,899 \$ 189,567 \$ 1 \$ 56,084 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,456 \$ 1 \$ 163,764 Total Pro Forma O&M Expense % (Percent Code 46) 100.00 63.90 9.63 18.26 0.00 8.21 % Total Labor Expense \$ 84,672 \$ 42,615 \$ 10,562 \$ 31,495 \$ - \$ \$ -													
Total Admin. and General \$ 542,073 \$ 237,508 \$ 58,899 \$ 189,567 \$ 1 \$ 56,084 Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,456 \$ 1 \$ 163,764 Total Pro Forma O&M Expense % (Percent Code 46) 100.00 63.90 9.63 18.26 0.00 8.21 % (Percent Code 46) Total Labor Expense \$ 84,672 \$ 42,615 \$ 10,562 \$ 31,495 \$ - \$ -			10,102				589	\$	2,826	\$	-	\$	4,329
Total Pro Forma O&M Expense \$ 1,995,498 \$ 1,275,184 \$ 192,082 \$ 364,456 \$ 1 \$ 163,764 Total Pro Forma O&M Expense % (Percent Code 46) 100.00 63.90 9.63 18.26 0.00 8.21 % (Percent Code 46) Total Labor Expense \$ 84.672 \$ 42,615 \$ 10,562 \$ 31.495 \$ - \$ -	Total Rent Operations	\$	10,102	\$	2,358	\$	589	\$	2,826	\$		\$	4,329
Total Pro Forma O&M: Expense % 100.00 % 63.90 % 9.63 % 18.26 % 0.00 % 8.21 % (Percent Code 46) Total Labor Expense \$ 84.672 \$ 42,615 \$ 10,562 \$ 31.495 \$ - \$ -	Total Admin. and General	\$	542,073	\$.	237,508	\$	58.899	\$	189,567	\$	1	\$	56,084
(Percent Code 46) Total Labor Expense \$ 84,672 \$ 42,615 \$ 10,562 \$ 31,495 \$ - \$ -	Total Pro Forma O&M Expense	\$	1,995,498	\$	1,275,184	\$	192,082	\$	364,455	\$	1	\$	163,764
			100.00 %	6	63.90 %	ŧ.	9.63 %	•	18,26 %	6	0.00	%	8.21 %
	Total Labor Expense	\$	84,672	\$	42.615	\$	10,562	\$	31.495	\$		s	
						 :					*****		

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West Hawaii Water Company

Test Period Ending December 31, 2018 Allocation of Pro Forma Depreciation Expense

Acct. No.	Description	Total Cost	Bas	e Cost		xtra Cap Max Day		tra Cap ax Hour		ustomer Meters		ustomer Services	C
Exhibit WHWC 7.6	Pro Forma Depreciation Expense												
103030	Intangibles		\$	-	\$		\$	-	\$	-	\$	-	
103061	Land			-		-		-		-		-	
103110	Structures & Improvement - Supply Plant	2,174		2,174		-		-		-			
103210	Structures & Improvement - Pumping Plant	21,136		21,136				-				-	
103310	Structures & Improvement - Treatment Plant	157		157		-		-		-		-	
103410	Structures & Improvement - Transmission & Distrit	4,980		4,980				-		-		-	
103411	Structures & Improvement - Pavement	2,183		2,183				-				-	
103710	Structures & Improvement - General Plant	948		948				-		-		-	
103240	Pumping Equipment	132,550		132,550		-							
103241	System Control Computer Equipment	9,587		9.587		-		_		_		-	
103320	Treatment & Disposal Equipment	329		329		-		_		-		-	
103431	A.C.	111,083		111,083		-							
103435	Ductile Iron Pipe	911		729		182							
103450	Services					.02							
103460	Meters & Meter Boxes	21,360				.=.		_		21,360			
103480	Hydrants	144		115		29				21,000			
103420	Reservoirs & Tanks	31,792		25,434		6,358		-		-			
103421	Tank Painting	23,323		18,658		4,665				-		-	
103421	Wells	95,027		76,022		19,005		-		-		-	
		33,027		70,022				-		-		-	
103720	Office Furn & Equip			:				-		•		•	
103721	Electronic Equipment/Computers							•		-		-	
103730	Transportation Equipment	(88)		(70)		(18)		-		-		-	
103750	Laboratory Equipment	1,085		868		217		-		-			
103770	Power Operated Equipment			•		•		-		-		-	
103780	Tools, Shop, Garage Equipment	60		48		12		-		=		-	
103790	General Plant	-		•		-				•		-	
103925	Asset Retirement Obligation	•		•				-		-		•	
exhibit WHWC 7.4	Global Settlement			-		•		-		-		-	
xhibit WHWC 7.4	Hawaii Water GO Allocation	1,082		253		63		303		-		464	
xhibit WHWC 7.4	Big Island Allocation	22,633		5,283		1,320		6,330		•		9.698	
		400 400				······································							
xhibit WHWC 7.9	Subtotal Depreciation Expense 5	482,456	\$	412,467	\$	31,833	\$	6,633	\$_	21,360		10,162	
4	Intangible	-	s	_	\$		\$		s		s		
5	Land and land rights		•		•		*		•	_	•		
6	Structures and Improvements	(3,362)		(2,689)		(672)						-	
7	Pumping Equipment	(100,080)		(100,080)		(012)						_	
8	Treatment Equipment	(100,000)	1	.100,000)				-					
9	Transmission & Distribution Plant	(136,321)		(136,321)		•		-		-		-	
10	Reservoirs	(41,553)		(41,553)		-		-		-		•	
11	Wells					(0.000)		-		•		-	
		(13,301)		(10,641)		(2,660)		-		-		-	
12	Office Furniture and Equipment	•		•		-		-		-		•	
13	Transportation	•		•		•		-		•		-	
14	Tools and Laboratory Equipment	-		-		-		-		-		•	
15	General Plant	-				-		-		-		-	
16	Global Settlement	(73,807)		(73,807)		-		•		-		-	
17	Hawaii Water GO Allocation			=		-		-		-		-	
18	Big Island Allocation					-		-				-	
	Place Holder												
	Place Holder Place Holder												
	, MA Ligar												
	Subtotal CIAC Depreciation Expense \$	(368,423)	\$ ((365,091)	\$	(3,332)	\$		\$	-	\$		
	Pro Forma Depr. Exp. §	114,033	\$	47,376	ş	28,501	\$	6,633	\$	21,360	\$	10,162	
	Depreciation Exp. %	100.00 %).	41.55 %		24.99		5.82 9	14	18.73		8.91 %	

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Test Period Ending December 31, 2018 Allocation of Pro Forma Revenue Requirement

	Description	Total Cost		Base Cost		xtra Cap Max Day		xtra Cap fax Hour		ustomer Meters		Customer Services	Code
	Pro Forma Revenue Requirement												
	Operation & Maintenance Expenses	\$ 1,995,498	\$	1,275,184	\$	192,085	\$	364,458	\$	1	\$	163,767	
	Depeciation & Amortization Expenses	114,033		47,376		28,501		6,633		21,360		10,162	
Exhibit WHWC 8.21	Taxes Other Than Income Taxes	167,464		121047		36478		2616		-17		7339	33
799998	PubCo Allocation In/out	123,028		88925		26799		1923		∙12		5393	33
	Total Operating Expenses Before Income Taxes	\$ 2,400,023	\$	1,532,532	\$	283,863		375,630	S	21,332	\$	186,661	
Exhibit WHWC 8.22	State Income Taxes	3,623		2,619		789		57		-		159	33
Exhibit WHWC 8.22	Federal Income Taxes	58,991		42,639		12,848		920		(6)		2,590	33
	Utility Operating Income	\$ 160,356	\$	115,916	\$	34,930	\$	2,502	\$	(16)	\$	7,024	33
	Total Revenue Requirement	\$ 2,622,777		1,693,706	\$	332,430	\$	379,109	\$	21,310	\$	196,434	
	Total Revenue Requirement %	99.99	%	64.58	%	12.67 %	V6	14.45 %	6	0.81 %	ь	7.48 %	
	Other Revenues					-		-		-		-	
	Net Revenue Requirement	\$ 2,622,777	\$	1,693,706	\$	332,430	\$	379,109	\$	21,310	\$	196,434	

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West Hawaii Water Company

Test Period Ending December 31, 2018 Development of Labor Allocator

Description	Tot	al Cost	Base Cost		Ira Cap ax Day	Extra Cap Max Hour	Customer Meters		tomer vices Code
Labor Expenses									
Supply	\$	370	\$ 370	\$		\$ -	\$ -	\$	-
Water Treatment		31,413	25,130		6,283				-
T&D Operation		34,834	11,272		2,818	20,743	-		-
T&D Maintenance		18,056	5,843		1,461	10,752			-
Subtotal Above		84,672	42,615		10,562	31,495	-		
Code 48		100.00 %	50.33	%	12.47 %	37.20	%	0 %	0.00 %
Benefits Labor		-	-		-				-
Total Labor		84,672	42,615		10,562	31,495			-
Percents		100.00 %	50.33	%	12.47 %	37.20	%	0 %	0.00 %

Schedule 2 Page 1 of 3

West Hawaii Water Company

Summary of Water Customer Class Allocation Factors

	ocation Code	Description	Residential		Multifamily	İ	Non-Residentia	1	Public Authori	ity		Check Total	
30.	60	Base Cost	64.49	%	23.54	%	5.69	%	6.28	%	%	100.00	%
	61	Maximum Day	56.19	%	30.75	%	6.23	%	6.85	%	%	100.02	%
	62	Maximum Hour	60.65	%	25.32	%	6.66	%	7.37	%	%	100.00	%
	64	Meters	67.92	%	27.33	%	1.71	%	3.06	%	%	100.02	%
	65	Services	81.79	%	15.80	%	1.30	%	1.12	%	%	100.01	%

West Hawaii Water Company

Customer Class Allocation Water Pro Forma Net Revenue Requirement

	Total	Residential	Multifamily	Non-Residential	Public Authority	Allocation Code
Base Cost	\$ 1,693,494	\$ 1,092,134	\$ 398,648	\$ 96,359	\$ 106,351	60
Maximum Day	332,430	186,792	102,222	20,710	22,771	61
Maximum Hour	379,109	229,930	95,990	25,249	27,940	62
Meters	21,310	14,474	5,824	364	652	64
Services	196,434	160,663	31,036	2,554	2,200	65
Total	\$ 2,622,777	\$ 1,683,993	\$ 633,720	\$ 145,236	\$ 159,9 14 \$	-
	100.00	% 64.20	% 24.16 1	% 5.54 %	6.10 %	%

Schedule 2 Page 2 of 3

West Hawaii Water Company

Water Customer Class Allocation Factors

	Annual	Consum	ption		Maxin	num Day			Maxim	um Hour		Custome	er Costs	Met	ers	Servi	ces
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
	Thousand			% of	Amount	Excess		% of	Amount	Excess				Equiv		Equiv	
Customer Class	Gallons	MGD	%	AvDay	MGD	(5)-(2)	%	AvDay	MGD	(9)-(5)	<u>%</u>	Bills	%	Units	%	Units	%
Residential	439,129	1.203	64.49	160	1.925	0.722	56.19	300	3.609	1.684	60.65	24,036	97.09	2,010.5	67.92	2,008.0	81.79
Multifamily	160,265	0.439	23.54	190	0.834	0.395	30.75	350	1.537	0.703	25.32	384	1.55	809.0	27.33	388.0	15.80
Non-Residential	38,755	0.106	5.69	175	0.186	0.080	6.23	350	0.371	0.185	6.66	240	0.97	50.5	1.71	31.8	1.30
Public Authority	42,726	0.117	6.28	175	0.205	0.088	6.85	350	0.410	0.205	7.37	96	0.39	90.5	3.06	27.4	1.12
Grand Total	680,875	1.865	100.00		3.150	1.285	100.02		5.927	2.777	100.00	24,756	100.00	2,961	100.02	2,455.2	100.01
	Allocation Code		60				61				62				64		65

Schedule 2 Page 3 of 3

West Hawaii Water Company

Development of Equivalent Water Meters and Equivalent Services

Residen	<u>tial</u>					
Meter <u>Size</u>	Number E of Meters	q, Meter <u>Ratio</u>	Equiv. <u>Meters</u>	Eq. Svc <u>Ratio</u>	Equiv. Services	Number of Bills
5/8" 3/4" 1"	1,998 0 5	1.0 1.5 2.5	1,998.0 0.0 12.5	1.0 1.3 2.0	1,998.0 0.0 10.0	23,976 0 60
Total	2,003		2,010.5		2,008.0	24,036
Multifam	iily					
Meter <u>Size</u>	Number E of Meters	q. Meter <u>Ratio</u>	Equiv. <u>Meters</u>	Eq. Svc <u>Ratio</u>	Equiv. <u>Services</u>	Number of Bills
2" 3"	18 1	8.0 15.0	144.0 15.0	4.0 4.0	72.0 4.0	216 12
6"	13	50.0	650.0	24.0	312.0	156
Total	32		809.0		388.0	384
Non-Res	idential					
Meter <u>Size</u>	Number E of Meters	q, Meter <u>Ratio</u>	Equiv. <u>Meters</u>	Eq. Svc <u>Ratio</u>	Equiv. <u>Services</u>	Number of Bills
5/8" 3/4"	7 0	1.0	7.0	1.0	7.0	84
3/4 1"	3	1.5 2.5	0.0 7.5	1,3 2.0	0,0 6,0	0 36
1 1/2"	4	5.0	20,0	2.7	10.8	48
2" 3"	2	8.0	16.0	4.0	8.0	24
3" 6"	1 3	15.0 50.0	15.0 150.0	4.0 8.0	4.0 24.0	12 36
	Ů	00.0	75070	3.0	21.0	50
Total	20		50,5		31.8	240
Public A	<u>uthority</u>					
Meter	Number E	q. Meter <u>Ratio</u>	Equiv. <u>Meters</u>	Eq. Svc <u>Ratio</u>	Equiv. <u>Services</u>	Number of Bills
Size						
1"	3	2.5	7.5	2.0	6.0	36
1" 1 1/2"	3 2	5.0	10.0	2.7	5.4	24
1" 1 1/2" 2"	3 2 1	5.0 8.0	10.0 8.0	2.7 4.0	5. 4 4.0	24 12
1" 1 1/2"	3 2	5.0	10.0	2.7	5.4	24 12 12
1" 1 1/2" 2" 3"	3 2 1 1	5.0 8.0 15.0	10.0 8.0 15.0	2.7 4.0 4.0	5. 4 4.0 4.0	24 12

2,961

Grand Totals

2,063

2,455 24,756

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<u>West Hawaii Water Company</u> Comparison Between Water Revenue from Existing Rates, the Indicated Cost of Service Revenues and Revenues at Proposed Rates

Class	Test Year Revenues at Present Rates	Percent	Indicated Cost of Service Revenues	Percent	At Proposed Rates	Percent
Residential	1,201,921	64.88%	1,683,907	64.20%	1,659,670	63.28%
Multifamily	433,282	23.39%	633,720	24.16%	649,931	24.78%
Non-Residential	108,530	5.86%	145,236	5.54%	149,090	5.68%
Public Authority	108,759	5.87%	159,914	6.10%	164,086	6.26%
Total Customer Class Revenue	1,852,492		2,622,777	100.00%	2,622,777	

Exhibit WHWC-T-200 Direct Testimony of Anthony Carrasco



West Hawaii Water Company General Rate Case Application Filed December 2017

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1		WEST HAWAII WATER COMPANY GENERAL RATE CASE				
2	DIRECT TESTIMONY OF ANTHONY CARRASCO					
3						
4	<u>Intre</u>	oduction				
5	Q.	Please state your name, position, and business address.				
6	A.	My name is Anthony Carrasco. My business mailing address is PO Box 384809				
7	Wail	koloa, Hawaii, 96738. I am the General Manager of Hawaii Water Service Company, Inc.				
8	("Ha	waii Water").				
9						
10	Q.	Please summarize your educational background and professional experience.				
11	A.	I have attended numerous courses in water treatment, water distribution and utility				
12	mana	agement at the University of California, Sacramento. My Operators Certifications include:				
13	Haw	aii Department of Health Water Distribution Operator IV and Treatment Operator IV				
14	certif	fications. I also have California State Water Resource Control Board Distribution Operator				
15	V an	d Treatment Operator IV certifications.				
16		I am a veteran who served in the United States Navy Seabees from January 1983 to 1986,				
17	recei	ving an Honorable Discharge with an R-1 reenlistment rating. From 1986 to 1989, I worked				
18	as a (Construction Foreman for an underground utility construction company. I worked for				
19	Calif	Ornia Water Service Company ("Cal Water") as an Operator from 1989 to 2000, a				
20	Supe	rintendent from 2000 to 2004, a District Manager from 2004 to 2016, and Director of Field				
21	Oper	ations in 2016.				
22						
23	Q.	What is the purpose of your testimony in this proceeding?				
24	A.	The purpose of my testimony in this proceeding is to explain the details of the 2018 test				
25	year	expense estimates and inflation methodology for West Hawaii Water Company				
26	("WI	HWC").				
27						
28	Q.	Please describe the general methodology in determining test year expense estimates.				
29	A.	An average of the most recent three-year actual recorded expenses (2015-2017) was used				
30	as the	e basis for most administrative, operational, and maintenance expenses in the test year.				
31	Since	e recorded expense data for 2017 was only available through June at the time the application				

Witness: Carrasco

was prepared, all 2017 expenses have been annualized. The annualized 2017 expenses will be updated with actuals when recorded 2017 expenses become available.

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A 3 year average from 2015 to 2017 is a reasonable starting point to forecast test year expenses and reflects normal operations of the district. Payroll, employee benefits, rents, insurance, and regulatory expenses have been estimated using different methodologies, as described in more detail in my testimony.

In addition, certain expenses include both direct charges and allocated expenses. Hawaii Water has nine business units, some of which are directly owned by Hawaii Water and some of which are owned by subsidiaries of Hawaii Water. Each business unit is treated separately for rate making purposes. For the most part, each business unit functions independently from one another. However, there are several functions which are shared among the local business units to maximize economies of scale. These functions include project engineering work, operations and business management, and customer service management. Prior to 2013, expenses for Hawaii Water were allocated to each business unit using the 4-factor allocation method and recorded as an expense in each business unit under the corresponding expense category. Beginning in 2013, certain expenses that were allocated to specific administrative, operational, and maintenance accounts from Hawaii Water General Office ("Hawaii Water GO"), Big Island operations, and Wastewater Administration were allocated as a single line item. For trending and analysis purposes, expenses that were allocated to WHWC from Hawaii Water GO and Big Island from 2015 to 2017 are shown as separate line items and then added to expenses directly charged to WHWC. An average of the sum of direct and allocated charges was used to determine test year expenses.

Recorded expenses were adjusted with a Consumer Price Index ("CPI") factor to account for changes in prices of goods and services from the averaging period up to the test year. This was done using a two-step process. First, the annual recorded expenses were adjusted to 2018 dollars using Honolulu CPI and then a 3 year average of the adjusted figures was calculated. Published U.S. Department of Labor Bureau of Labor and Statistics data was used to adjust recorded expenses. Since federal CPI data is not available for neighbor islands, the best

http://data.bls.gov/pdq/SurveyOutputServlet?series_id=CUURA426SA0,CUUSA426SA0

Application Filed December 2017 WHWC-T-200

Witness: Carrasco

available data which was for Honolulu was used.² This is an appropriate index for Hawaii Island and Maui operations. Details of inflation factors are shown on Exhibit WHWC 8.4.

The methodology of adjusting certain recorded expenses by CPI is reasonable for rate making because it better represents forecasted costs during the test year. If a CPI factor was not used to adjust recorded expenses, obsolete costs would be used to determine test year expenses and there would not be a reasonable opportunity to recover forecasted expenses during the test year. This is amplified since a phase-in period of the test year revenue requirement is proposed for WHWC.

Estimated operating and maintenance expenses for the test year are described and discussed below.

Labor

Hawaii Water's labor costs are shared among the various companies and systems operated by Hawaii Water in Hawaii, and each system's share of the labor cost is based on a 4-factor allocation methodology. The 4-factor allocation methodology is discussed in more detail in the Direct Testimony of Robert Stout (Exhibit WHWC-T-100). Labor expense is based on the cost of total labor, including wages, benefits and payroll taxes. The complete breakdown of Hawaii Water's payroll expense as allocated by the proposed 4-factor percentages is shown on Confidential Exhibit WHWC-T-201. As this exhibit contains employee names and payroll, this exhibit will be submitted subject to protective order once a protective order has been issued. Payroll for 2018 was calculated by escalating the estimated 2017 payroll by 2.7%, which is the expected increase in payroll. In order to reflect actual operating costs, the estimated 2017 payroll figures will be updated with actual 2017 payroll figures once they become available.

WHWC plans to add 4 new employees in the test year consisting of two full time positions and two part time positions. The full time positions are a Cross Connection Control Specialist and Electrical Mechanical Technician. The Cross Connection Control Specialist will support Big Island operations (720). The Electrical Mechanical Technician will support both Big Island and Maui operations (790). The part time positions are Utility Worker and Customer Service Representative. The Utility Worker will support Big Island operations and the Customer

² http://dbedt.hawaii.gov/economic/library/faq/faq03/

- 1 Service Representative will support Big Island and Maui operations. WHWC is also planning to
- 2 create two foreman positions that support only the Waikoloa Utilities. ³ Only internal candidates
- 3 are being considered for the positions; the number of employees will not be increased as a result
- 4 of the new positions. Allocated costs related to the additional positions are included in
- 5 Applicants' labor expense. Details of the six positions are shown in confidential Exhibit
- 6 WHWC-T-201.

7 Consistent with Hawaii Water's and its subsidiaries recent rate cases, WHWC accepts the

- 8 Consumer Advocate's position that pension costs should be included in test year expenses, but
- 9 401k employer matching expenses should be excluded. Although WHWC believes that 401k
- 10 employer matching expenses are appropriate to be recovered in rates as a part of total
- 11 compensation costs for its employees, consistent with Hawaii Water's acceptance of the
- 12 Consumer Advocate's position in the recent rate cases for Hawaii Water and its subsidiaries,
- 13 Applicants in this case are including pension costs and excluding 401k expenses. The total labor
- 14 estimate for WHWC is summarized in the table below:

15

Payroll	Benefits	Taxes	Total	Exhibit Reference
\$ 318,497	\$ 245,436	\$ 32,805	\$ 596,739	Exhibit WHWC 8.6
Table 201. Labor Expense.				

1718

19

20

21

22

23

24

25

available.

16

Details of labor expense can be found in the Exhibit listed in the table above.

Benefits expense is based on a study conducted by the Milliman Group regarding estimates for Pension and Retiree Healthcare, and is exclusive of 401k. Active employee healthcare is based on actual healthcare premiums for Hawaii Water's employees. The portion allocated to WHWC is estimated using a 4-factor allocation method. The test year calculation is based on the 2017 figures for pension and benefits because 2018 figures were not available at the time it prepared its application. The calculation will be updated with 2018 figures once they are

³ The Waikoloa Utilities are WHWC, West Hawaii Utility Company ("WHUC") and West Hawaii Sewer Company (WHSC").

⁴ In re Hawaii Water Service Company, Inc., Docket No. 2009-0310. Hawaii Water's subsidiaries have also accepted this position in their recent rate cases. See, e.g., In re Kona Water Service Company, Inc., Docket No. 2013-0375.

Witness: Carrasco

Fuel & Power

Purchased power expense varies with the amount of water pumped from wells. This expense was estimated by calculating a unit cost [\$ / kWh] of power for the test year and multiplying it by the expected kWh usage in the test year. A unit cost for purchased power was calculated by taking the ratio of recorded power cost and recorded power use for each year. The unit cost for the test year was estimated by taking a three year average from 2015 to 2017 of the calculated unit cost. Projected power use for the test year was estimated by taking a three year average from 2015 to 2017 of recorded power use. Fuel for power production expense was estimated by taking a three year average of recorded fuel for production. The following table summarizes the projected unit cost of power, power consumption, power expense, and fuel for power production expense for the test year for WHWC:

Unit Cost [\$ / kWh]	Power Consumption [kWh]	Power Expense [\$]	Fuel Pov Produ	ver	Total Fuel & Power Expense	Exhibit Reference
\$ 0.2641	10,712,765	\$ 1,070,201	\$	-	\$ 1,070,201	Exhibit WHWC 8.7

Table 202. Fuel and Power Expense.

Details of fuel and power expense can be found in the Exhibit listed in the table above.

Chemicals

Chemicals are purchased for water operations to treat and disinfect water in the water distribution system. Chemical purchased include hypochlorite, sodium carbonate, and flocculants.

The test year chemical expense was estimated by taking a three year average from 2015 – 2017 of CPI adjusted recorded expenses. The following table summarizes chemical expense for WHWC:

Chemi	cal Expense	Exhibit Reference
\$	9,827	Exhibit WHWC 8.9
	Table 203.	Chemical Expense.

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Witness: Carrasco

1	
2	Details of chemicals expense can be found in the Exhibit listed in the table above.
3	
4	Materials & Supplies
5	Materials and supplies expense is grouped using the following categories: treatment &
6	disposal, water treatment & water quality, transmission & distribution, collection, and pumping.
7	The test year materials & supplies expense for WHWC is calculated by taking a three year
8	average from 2015 – 2017 of CPI adjusted recorded expenses. The following table summarizes
9	materials & supplies expense for WHWC:
10	
	Materials & Exhibit Reference Supplies Expense
	\$ 75 Exhibit WHWC 8.10
11	Table 204. Materials & Supplies Expense.
12	
13	Details of materials & supplies expense can be found in the Exhibit listed in the table above.
14	
15	Waste Disposal
16	Waste disposal expense consists of fees for the removal and disposal of dewatered
17	sludge. No waste disposal expense is anticipated for WHWC.
18	
19	Affiliated Charges
20	California Water Service Group ("CWSG") includes several subsidiaries which include
21	Hawaii Water, Cal Water, Washington Water Service Company ("WWSC"), and New Mexico
22	Water Service Company ("NMWSC"). CWSG's expenses are allocated to its subsidiaries based
23	on relative proportions of work being performed. A large portion of the work resides in
24	Customer Support Services ("CSS") of Cal Water. Within CSS, there are a number of
25	departments that provide support services for its subsidiaries. These include corporate
26	governance (CEO, CFO, Corporate Secretary, etc.), audit, accounting and finance, information

technology, human resources, and communications. These functions are provided centrally at

CSS because it is more cost effective to do so than to hire the specific expertise needed for each

27

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Witness: Carrasco

particular subsidiary. This centralized service model has been shown in to be lower in cost to customers than staffing up locally for all necessary back office expertise such as noted above.

CSS departments incur capital project and operating costs each month. These costs are allocated to the appropriate business units each month to determine the business units' operating results, plant in service, regulatory assets, regulatory liabilities, and other balance sheet accounts. CSS department costs are allocated to business units using one of two methods: 1) direct charge method or 2) pooled cost method.

The direct charge method is used whenever CSS employees are assigned to specific business unit capital or operating projects. Using the direct charge method, CSS department employees' direct labor, benefits, business travel, and/or any other costs incurred are charged directly to business unit capital and expense projects each month. However, when it is not possible to use the direct charge method, the pooled cost method is used. The direct charge method cannot be used for services provided by CSS department employees that benefit two or more business units. These indirect CSS department costs are allocated to business units using the 4-factor allocation method.

Prior to 2013, the 4-factor cost (non-direct charged) affiliated expenses were allocated to the respective business units on a department by department basis. Thus, there were allocations from each of the shared functions departments previously mentioned. Beginning in 2013 a department called Public Company ("Pubco") was created to accumulate the respective expenses of the different CSS departments which are then allocated as a line item to the respective business units. Thus, the Pubco department provides the line item detail visibility while Hawaii Water receives one monthly expense entry. This is allocated to the individual business units using the 4-factor allocation method.

The CSS departments' whose expenses are allocated through PubCo to the Group's subsidiaries provide a direct benefit to the subsidiaries by reducing overall operating costs. The centralized functions that are shared among the subsidiaries are shown on the table below:

2

3

4

Group Functions/Departments	Group's Corporate and/or Shared Service Function Responsibility
General Office	Corporate costs including BOD fees, property & liability insurance, audit fees, RSA, SEC, common stock fees, etc.
Treasurer, CFO	Establishes, maintains and enforces Corporate Financial Governance including strategy, policy, standards, practices and programs as well as Investor Relations, Internal and Management Reporting, Financial Planning and Forecasting, Corporate Policy for Treasury, Cash Management, Risk Management, Corp Borrowings, Stock, Pensions, Process Improvement, etc. All corporations must have a Treasurer.
Internal Audit	Establishes, maintains and enforces Corporate Audit Governance including audit policy and procedures, SOX Compliance and reporting, coordination of all external and 3rd party audit services for entire enterprise. Provides a systematic, disciplined approach to evaluate and improve the effectiveness of risk management, control, and governance processes.
Legal	Establishes, maintains and enforces various legal activities including budget, strategy, and case management for the entire enterprise.
Controller & Financial Reporting and Accounting shared services	Establishes, maintains and enforces External Financial Reporting Governance including Corporate Policy and Controls, Enterprise Accounting Operations, Corporate Consolidations, SEC Reporting, External Audit coordination, Payroll, etc.
CEO, President, COO	Sets and oversees the execution the Corporate vision and strategy, Corporate governance and plans, Investor Relations. Manages Corporate Directors, Subsidiary General Managers, etc. All corporations must have a President.
Corporate Secretary	Leads the Company's compliance efforts with respect to legislative and regulatory developments affecting corporate governance. Responsible for anticipating and addressing corporate governance/reputation risks, develops independent standards for the Board of Directors and their committees, develops Company's governance principles and policies. All corporations must have a Corporate Secretary.
Continuous Improvement	Supports the Continuous Improvement process for the entire enterprise.
IT Security and Compliance	Responsible for all IT cyber security, SOX compliance, Data Room configurations, and ensuring company is compliance with various standards such as NIST, PCI, etc.
IT Infrastructure	Responsible for all IT network architecture to ensure goal of 99.999% uptime of hardware, servers, phone lines, etc.
Finance	Supports the enforcement of Corporate Financial Governance, includes risk management, treasury, planning and analysis activities.
Management Development	Establishes, maintains and enforces Management Development governance including strategy, policy, standards, practices and programs for entire enterprise. Ensures the enterprise has active program that identifies or attracts, develops and retains resources for future key position within the enterprise.
IT Technical Support	Responsible for IT User trouble shooting, help desk, phones, websites, etc.
Human Resource Administration	Establishes, maintains and enforces Human Resource governance including policy, standards, practices and programs for entire enterprise.
IT Governance /Administration	Establishes, maintains and enforces IT Governance policy, standards, practices and programs for the entire enterprise.
Corp Communications	Establishes, maintains and enforces all Corporate Communication governance including policy, standards and procedures leading to the design, development and approval of content whether verbal, written or display material for entire enterprise.

In Hawaii Water's most recent case for its Ka'anapali and Pukalani districts, Hawaii Water and the Consumer Advocate agreed to remove incentive compensation as well as certain other expenses from account 791000 from the overall allocation of affiliated charges to the

Witness: Carrasco

- district.⁵ While WHWC believes that incentive compensation is a part of a regular compensation
- 2 package that retains talented individuals in a competitive market, this adjustment was applied to
- affiliated charges that are allocated to WHWC, consistent with the stipulation that the
- 4 Commission adopted from the Ka'anapali and Pukalani cases.

5 The test year affiliated charges expense is based on a three year average from 2015 –

2017 of the adjusted allocation. The following table summarizes affiliated charges expense for

7 WHWC:

8

6

Affiliated Charges Expense \$ 123,028		Exhibit Reference		
		Exhibit WHWC 8.12		

Table 206. Affiliated Charges Expense.

10

11

9

Details of affiliated charges expense can be found in the Exhibit listed in the table above.

12

13

14

15

16

17

18

Outside Services

Outside services expense is organized using the following categories: legal expense, other outside services, and training consultants. Outside services is comprised of technical fees, legal fees, and other consulting services. Outside services expense was estimated for the test year by taking a three year average from 2015 – 2017 of CPI adjusted recorded expenses. The following table summarizes outside services expense for WHWC:

19

Outside Services Expense	Exhibit Reference		
\$ 12,476	Exhibit WHWC 8.13		

Table 207. Outside Services Expense.

2122

20

Details of outside services expense can be found in the Exhibit listed in the table above.

⁵ Decision and Order No. 33908 filed on September 12, 2016 in Docket No. 2015-0230 at 32; Stipulation of the Parties for Full Settlement filed on July 22, 2016 in Docket No. 2015-0230 at 26 – 27. Proposed Decision and Order No. 34822 filed on September 15, 2017 in Docket No. 2015-0236 at 31-32.

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Witness: Carrasco

Re	pairs	&	M	ain	ten	ance)

Repairs & maintenance expense is organized using the following categories: source of supply, pumping, water treatment, transmission & distribution, other production & distribution, and administrative & general. In Hawaii Water's accounting system, certain expenses are grouped with repairs and maintenance: chemicals, materials & supplies, waste disposal. These amounts are deducted from the total repairs & maintenance expense so that these expenses are not double counted. Repairs & maintenance expense is estimated for the test year by taking a three year average from 2015 – 2017 of CPI adjusted recorded expenses. The following table summarizes outside services expense for WHWC:

1 2

Repairs & Maintenance Expense	Exhibit Reference
\$ 130,154	Exhibit WHWC 8.14

Table 208. Repairs & Maintenance Expense.

Details of repairs & maintenance expense can be found in the Exhibit listed in the table above.

Rents

Rents expense consists of expenses related to existing leases. The actual amounts payable under existing property leases for the administrative offices in the Waikoloa Highlands Shopping Center in Waikoloa and the Waikoloa Base yard were allocated to WHWC. The following table summarizes rents expense for WHWC:

Rents		Exhibit Reference		
Е	xpense	Exilial Reference		
\$	10,102	Exhibit WHWC 8.15		
	Table 20	9. Rents Expense.		

Details of rental expense can be found in the Exhibit listed in the table above.

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Witness: Carrasco

1	Insurance
2	Insurance expense is estimated using costs allocated from Cal Water to Hawaii Water GO
3	Department 790. These costs are then allocated to the Hawaii business units using the 4-factor
4	methodology. The test year insurance expense is based on a quote from Marsh Insurance for
5	2016/17. The 2017/18 quote was not available when the application was prepared. The test year
6	insurance estimate will be revised once the 2017/18 figure is available. The following table
7	summarizes insurance expense for WHWC:
8	
	Insurance Exhibit Reference
	\$ 11,856 Exhibit WHWC 8.16
9	Table 210. Insurance Expense.
10	
11	Details of insurance expense can be found in the Exhibit listed in the table above.
12	
13	Regulatory
14	Regulatory expense includes expected work and activities related to completing this rate
15	case. These functions include preparation & filing expense, discovery & settlement expense, and
16	hearings & briefing expense. Regulatory expense also includes the cost of the cost of service
17	studies and depreciation studies. The total rate case expense is estimated to be \$207,500. In
18	order to plan and make the best use of their resources, WHWC proposes a 3 year amortization
19	period for regulatory expenses and intends to file a general rate case every 3 years. The
20	following table summarizes rents expense for WHWC:

21

Regulatory
Expense

Exhibit Reference

\$ 69,167

Exhibit WHWC 8.17

Table 211. Regulatory Expense.

23

24

22

Details of regulatory expense can be found in the Exhibit listed in the table above.

Witness: Carrasco

General & Administrative

General & administrative expense is organized using the following categories: office
expense and miscellaneous general & administrative expense. Office supplies expense consists
of expenses related to postage, telephone expenses, stationary & printing, bank fees, travel &
incidental expense, meals during travel, training & seminars, conferences, and internal projects.
Test year general & administrative expense was estimated by taking a three year average from
2015 – 2017 of CPI adjusted recorded expenses. The following table summarizes general &
administrative expense for WHWC:

General & Administrative Expense		Exhibit Reference
\$	45,147	Exhibit WHWC 8.19

Table 212. General & Administrative Expense.

Details of general & administrative expense can be found in the Exhibit listed in the table above.

Customer Accounts

Customer accounts expenses includes customer records, other stationary & print, telephone expenses, other utilities & janitor expense, and uncollectible accounts expense. The test year customer accounts expense was estimated by taking a three year average from 2015 – 2017 of CPI adjusted recorded expenses.

WHWC is also proposing to include a conservation budget in customer accounts expense in this case. Conservation expenses are designed to address efforts identified by the Hawaii Water Service Conservation Master Plan completed in March 2017. The focus will be on the items included for implementation over the next two to four years, as well as potential program pilots. Specific costs may include items such as: cost-effectiveness analysis, customer consumption analysis, public information development, and water loss program development. Conservation expenses are designed to be inclusive of all expenses associated with the conservation program. The following table summarizes customer accounts expense for WHWC:

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Witness: Carrasco

		Customer Accounts Expense	Exhibit Reference	
		\$ 39,503	Exhibit WHWC 8.20	
1		Table 213. Customer A	ccounts Expense.	
2				
3	Detail	ls of customer accounts expense for WHW	VC can be found in the	Exhibit listed in the table
4	above			
5				
6	Q.	Does this conclude your testimony?		
7	A.	Yes, it does.		

Exhibit WHWC-T-201 is Confidential and will be provided when a Protective Order has been issued in this Docket.

Exhibit WHWC-T-300 Direct Testimony of Stephen Green



West Hawaii Water Company General Rate Case Application Filed December 2017

Application Filed December 2017 Exhibit WHWC-T-300 Witness: Green

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1 2 3		WAIKOLOA GENERAL RATE CASE DIRECT TESTIMONY OF STEPHEN GREEN	
4	<u>I</u> ntro	duction	
5	Q.	Please state your name, position, and business address.	
6	A.	My name is Stephen Green. My business mailing address is PO Box 384809 Waikoloa,	
7	Hawa	nii, 96738. I am the Engineering Manager of Hawaii Water Service Company, Inc.	
8	("Ha	waii Water"). My responsibilities include overseeing capital projects of West Hawaii Water	
9	Comp	pany ("WHWC").	
10			
11	Q.	Please summarize your educational background, professional certifications, and	
12	profe	essional experience.	
13	A.	I am a licensed professional engineer (Hawaii PE license #6009) with Hawaii Water, and	
14	have	over 30 years' experience in design review, start-up, and operation of public drinking water	
15	syste	ms and wastewater collection and treatment systems. I have a Bachelor of Science degree	
16	in Me	echanical Engineering from the University of Hawaii. I have been employed for 25 years at	
17	WHU	JC as Chief Engineer, and presently for 9 years at Hawaii Water as Engineering Manager.	
18	WHU	JC was purchased by Hawaii Water in 2008. I've served 8 years on the Board of	
19	Certification of Public Water System Operators for the Safe Drinking Water Branch, Department		
20	of He	alth of Hawaii. I've been President of the Hawaii Society of Professional Engineers, Kona-	
21	Koha	la Chapter and Student Chapter President of the American Society of Mechanical	
22	Engir	neers. I hold Drinking Water Distribution System Operator Grade 4 Certification (D4-79)	
23	and V	Vastewater Treatment Plant Operator Grade 4 Certification (#515).	
24			
25	Q.	What is the purpose of your testimony in this proceeding?	
26	A.	The purpose of my testimony in this proceeding is to support capital investment projects	
27	that V	VHWC has completed since its last rate case and plans to complete in 2018. Additionally, I	
28	will d	liscuss the Waikoloa water loss control program.	
29			

Capital Improvements

- 2 Q. Please describe the capital improvements that have been completed since the last
- 3 general rate case in the Waikoloa Village Water division.
- 4 A. Exhibit WHWC-T-301 lists and describes the capital improvements for the Waikoloa
- 5 Village Water area with a cost of \$25,000 or more since 2013, all of which have been placed in
- 6 service or will be placed in service during the 2018 test year.

7

8

1

Waikoloa Water Loss Control Plan

- 9 Q. Please discuss WHWC's water loss control program.
- 10 A. In WHWC's last rate case, and Consumer Advocate and the Commission noted that
- 11 WHWC appeared to experience high levels of water loss, and the Commission concurred with
- 12 the Consumer Advocate's recommendation that WHWC continue to investigate the cause of the
- 13 Village water loss and take appropriate, corrective action. The Commission also ordered
- 14 WHWC to file with the commission a report that identified: (A) actual causes of water loss for
- 15 the Village water system; and (B) corrective action taken by WHWC. In accordance with the
- 16 Commission's order, WHWC filed its Water Loss Report on September 15, 2015 in Docket No.
- 17 2012-0148, which included the 2015 Waikoloa Water Loss Control Plan (collectively, the "2015
- Water Loss Report"). Since that time, WHWC conducted a water audit consistent with AWWA
- 19 Standard M-36 in 2014, with technical assistance from the Hawaii Commission on Water
- 20 Resources Management, updated the 2015 Water Loss Report, and completed AWWA M-36
- 21 water audits in 2015 and 2016. The water loss control plan and reports, as well as the initial
- water loss capital projects that WHWC intends to implement in 2018, are described in more
- 23 detail in the project justifications attached as Exhibit WHWC-T-301 at 28 and 31.

- 25 Q: DOES THIS CONCLUDE YOUR TESTIMONY?
- 26 A: Yes, it does.

¹ Decision and Order No. 32685 filed on February 19, 2015 in Docket No. 2012-0148 at 83.

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Big Island Project Justifications

For projects completed from 2013 through 2017 and projects planned to be in service in 2018

l		Waikoloa GRC	
2		Capital Project Justification	
3			
4	Project ID/WO:	00068103 and 00083857	
5	Project Description:	Big Island SCADA upgrade 2012 and 2013	
6			
7	SCADA System - Upg	rade Waikoloa & Kukio (Kona); New Big Island Central Office &	
8	Engineering.		
9			
10	The Supervisory Contr	ol and Data Acquisition ("SCADA") system for Waikoloa and Kukio	
11	needed to be upgraded	and replaced to match the systems in California Water Service ("Cal	
12	Water") to allow ease of	of maintenance and improved operations. This project entailed the	
13	addition of central offic	ce and Engineering office SCADA to monitor all of Hawaii Water Service	
14	Company, Inc.'s ("Hawaii Water") Big Island operations.		
15			
16	The scope of the project	et was to install SCADA equipment to communicate with the water system	
17	and wastewater system	from a central location. The water SCADA system includes well and tank	
18	site data transmission t	o the field office. The wastewater system includes wastewater treatment	
19	plant and wastewater li	ft station data transmission to the field office. The existing telemetric	
20	equipment was outdate	d and in need of replacement, having been in service more than 20 years.	
21	In addition, the upgrade	ed SCADA equipment provides more accurate information and has the	
22	ability to report emerge	ency levels and variances to the operator. It gives the operator the ability	
23	to check the system ren	notely by laptop. All tanks, pump stations, wastewater treatment plants,	
24	and wastewater lift stat	ions are connected to the system.	
25			
26	A fully functional SCA	DA system provides: remote monitoring, operational control, historic	
27	data collection, and dat	a reporting. The SCADA data provides the opportunity to implement a	
28	water management and	wastewater management system. On the potable water side, the benefits	

30

29

include decreasing the number of service interruptions and a strategy to measure and reduce

Witness: Green

1	water loss. On the wastewater side, the benefits include decreasing the likelihood of a sewer
2	overflow. The SCADA system helps reduce the number of after hour call outs, which can reduce
3	labor cost. Additionally, the SCADA system provides advanced warning of potential problems
4	so that corrective action can be implemented to increase operational reliability.
5	
6	The existing SCADA system in Waikoloa was originally installed in 1991 and was expanded a
7	few years later. The Waikoloa SCADA system was a stand-alone system accessed through a
8	single Human-Machine-Interface ("HMI") computer in the Engineer's office in Waikoloa with
9	Remote Telemetry Units ("RTU") linked by radio to the Waikoloa Engineering office. Kona
10	Water had a similar antiquated SCADA system that was based at the Kukio Wastewater
11	Treatment Plant using a different radio frequency than Waikoloa. Alarms and limited remote
12	access were only available through a telephone dialer. The system was inadequate and antiquated
13	and did not match Hawaii Water's parent company's SCADA technology. The new SCADA
14	system was integrated into a single SCADA system and allows remote access by Virtual Local
15	Area Network ("VLAN") through the company secure intra-net allowing operators, managers,
16	and SCADA technicians' access to both Waikoloa and Kona Water's SCADA system through
17	their computer. This was accomplished by installing a radio network with a radio repeater that
18	reaches from Waikoloa to Kukio (about 18 miles). Programming of RTUs and HMIs and design
19	of wiring schematics were accomplished with in-house personnel, the Electro-Mechanical
20	Technician ("EMT"), and installation was completed by the EMT and outside electrical
21	contractors based on their lower rates. Replacements and new installations of the equipment
22	installed are shown in the table below.
23	
24	The Big Island SCADA Upgrade in 2013 (Project 83857) was part of the scope of Project 68103.
25	The second project included the addition of 12 RTUs at the four Waikoloa Sewer pump stations,
26	Waikoloa Resort wastewater treatment plant, Waikoloa Village A-Plant, and Waikoloa Village
27	K-Plant.
28	

WAIKOLOA		
DISTRICT:		
RTU	SCADAPACK32	WELL DW1
RTU	SCADAPACK32	WELL DW2
RTU	SCADAPACK32	WELL DW3
RTU	SCADAPACK32	WELL DW4
RTU	SCADAPACK32	WELL DW5
RTU	SCADAPACK32	WELL DW6
RTU	SCADAPACK32	WELL DW7
RTU	SCADAPACK32	WELL DW8
RTU	SCADAPACK32	TANK 1200S
RTU	SCADAPACK32	TANK 1200N
RTU	SCADAPACK32	TANK 300
RTU	SCADAPACK32	SPS1
RTU	SCADAPACK32	SPS2
RTU	SCADAPACK32	SPS3
RTU	SCADAPACK32	SPS4 (Napaka)
RTU	SCADAPACK32	SPS5 (Beach)
RTO	MAPLE SYSTEMS	Srss (Beach)
HMI	HMI5100T	WELL DW1
111/11	MAPLE SYSTEMS	WEED DWI
HMI	HMI5100T	WELL DW2
	MAPLE SYSTEMS	
HMI	HMI5100T	WELL DW3
	MAPLE SYSTEMS	
HMI	HMI5100T	WELL DW4
	MAPLE SYSTEMS	
HMI	HMI5100T	WELL DW5
	MAPLE SYSTEMS	
HMI	HMI5100T	WELL DW6
111 47	MAPLE SYSTEMS	******* * *******
HMI	HMI5100T	WELL DW7
TINAT	MAPLE SYSTEMS	WELL DANG
HMI	HMI5100T MAPLE SYSTEMS	WELL DW8
НМІ	HMI5100T	TANK 1200S
111/11	MAPLE SYSTEMS	1ANK 12005
HMI	HMI5100T	TANK 1200N
TIAII	MAPLE SYSTEMS	171111 120011
HMI	HMI5100T	TANK 300
	MAPLE SYSTEMS	
HMI	HMI5100T	SPS1
	4	

MADIESVSTEMS	
	SPS2
	01 02
	SPS3
MAPLE SYSTEMS	
HMI5100T	SPS4 (Napaka)
MAPLE SYSTEMS	* * *
HMI5100T	SPS5 (Beach)
MDS INET900II	WELL DW1
MDS INET900II	WELL DW2
MDS INET900II	WELL DW3
MDS INET900II	WELL DW4
MDS INET900II	WELL DW5
MDS INET900II	WELL DW6
MDS INET900II	WELL DW7
	WELL DW8
MDS INET900II	(Master 1)
MDS INET900II	TANK 1200S
MDS INET900II	TANK 1200N
MDS INET900II	TANK 300
MDS INET900II	R-Plant (Master 2)
MDS INET900II	SPS1
MDS INET900II	SPS2
MDS INET900II	SPS3
MDS INET900II	SPS4 (Napaka)
MDS INET900II	SPS5 (Beach)
ASE SPT4	ENG OFFICE
SCADAPACK	WELL HR1
SCADAPACK	WELL HR2
SCADAPACK	WELL HR3
SCADAPACK	WELL HR4
	HMI5100T MAPLE SYSTEMS HMI5100T MDS INET900II ASE SPT4 SCADAPACK SCADAPACK SCADAPACK SCADAPACK

RTU **SCADAPACK** WELL HR5 RTU **SCADAPACK** TANK A RTU **SCADAPACK** TANK B RTU **SCADAPACK** TANK C RTU **TANK 312** SCADAPACK SPS1 RTU **SCADAPACK** RTU **SCADAPACK** SPS2 RTU **SCADAPACK** SPS3 RTU SPS4 SCADAPACK 5

RTU	SCADAPACK	SPS5
RTU	SCADAPACK	SPS6
RTU	SCADAPACK	SPS7
	MAPLE SYSTEMS	
HMI	HMI5100T	WELL HR1
	MAPLE SYSTEMS	
HMI	HMI5100T	WELL HR2
	MAPLE SYSTEMS	
HMI	HMI5100T	WELL HR3
	MAPLE SYSTEMS	
HMI	HMI5100T	WELL HR4
	MAPLE SYSTEMS	
HMI	HMI5100T	WELL HR5
	MAPLE SYSTEMS	
HMI	HMI5100T	TANK A
	MAPLE SYSTEMS	
HMI	HMI5100T	TANK B
	MAPLE SYSTEMS	
HMI	HMI5100T	TANK C
****	MAPLE SYSTEMS	CT 1 2 777 2 4 5
HMI	HMI5100T	TANK 312
111 41	MAPLE SYSTEMS	CDC1
HMI	HMI5100T	SPS1
T T N 4 T	MAPLE SYSTEMS	anaa
HMI	HMI5100T	SPS2
IINAI	MAPLE SYSTEMS	cnc2
HMI	HMI5100T MAPLE SYSTEMS	SPS3
HMI	HMI5100T	SPS4
111/11	MAPLE SYSTEMS	SI 3 4
HMI	HMI5100T	SPS5
111711	MAPLE SYSTEMS	51 55
HMI	HMI5100T	SPS6
7 X14 X1	MAPLE SYSTEMS	51 50
HMI	HMI5100T	SPS7
SCADA RADIO	MDS INET900II	WELL HR1
SCADA RADIO	MDS INET900II	WELL HR2
SCADA RADIO	MDS INET900II	WELL HR3
SCADA RADIO	MDS INET900II	WELL HR4
SCADA RADIO	MDS INET900II	WELL HR5
SCADA RADIO	MDS INET900II	TANK A
SCADA RADIO	MDS INET900II	TANK A
SCADA RADIO SCADA RADIO	MDS INET900II	
		TANK C (Master 3)
SCADA RADIO	MDS INET900II	TANK 312

SCADA RADIO	MDS INET900II	RO Plant (Master 4)
SCADA RADIO	MDS INET900II	SPS1
SCADA RADIO	MDS INET900II	SPS2
SCADA RADIO	MDS INET900II	SPS3
SCADA RADIO	MDS INET900II	SPS4
SCADA RADIO	MDS INET900II	SPS5
SCADA RADIO	MDS INET900H	SPS6
SCADA RADIO	MDS INET900II	SPS7

2 Cost Breakdown of Projects 68103 and 83857:

Big Island SCADA upgrade 2012	\$308,926.21
(Project 68103)	
Capitalized Interest	\$17,889.50
Overhead	\$71,138.52
Labor	\$68,582.67
Other	\$28,781.71
Total	\$495,318.67

 Big Island SCADA upgrade 2013 (Project 83857)
 \$58,277.64

 Capitalized Interest Overhead
 \$1,720.69

 Labor
 \$25,944.95

 Other
 \$5,731.08

 Total
 \$97,690.06

4

3

Waikoloa GRC 1 2 Capital Project Justification 3 4 Project ID/WO: 00093652 5 **Project Description:** 4-door, 4x4 truck 6 7 Project 93652 replaces a 2008 Nissan Frontier 4x4 truck with a 2014 Nissan Frontier 4x4 truck. 8 The 2008 Nissan Frontier has high mileage at 199,941 miles. It is still in the fleet as a floater 9 vehicle, but used only when absolutely necessary. 10 The newer 2014 Nissan Frontier 4x4 truck is needed to service the Waikoloa water and 11 12 wastewater systems. It is assigned to a Superintendent who is tasked with supervising both 13 potable water and wastewater operations. For the water system, the truck is required for the 14 Superintendent to supervise day to day operations of the wells, tanks, transmission and 15 distribution system. It is also used for routine maintenance, customer meter reading, response to 16 water main breaks, and service calls. For the wastewater system, the truck is required for the 17 Superintendent to supervise day to day operations of the collection systems and treatment plants, 18 routine maintenance, manhole inspection, and service calls. 19 20 Replacing the company's vehicles on a regular basis benefits the company's customers through 21 increased safety and reliability of company employees, and keeping drivers on the road and able 22 to perform their jobs. 23 24 25 Cost Breakdown: 4-door, 4x4 truck \$35,121.71 Total \$35,121.71

1 Waikoloa GRC **Capital Project Justification** 2 3 4 Project ID/WO: 106178 5 **Project Description:** EMT Service Truck 6 7 Project 106178 consists of purchase and specialized modification of a work truck for the 8 company's second EMT. Usually working independently to address distributed demands, the two 9 EMTs perform vital electrical and mechanical repairs on the company's pumps, motors, 10 electrical systems, computer systems, and communication systems for the water and wastewater 11 systems. The EMTs also perform necessary preventative maintenance on the pumps, motors, 12 electrical systems, computer systems, and communication systems for the water and wastewater 13 systems. The EMT positions are also vital to maintaining and troubleshooting the SCADA 14 system. The EMT positions are based on the Big Island as the EMTs are responsible for all of 15 Hawaii Water's in-house repairs and maintenance. Furthermore, their preventative maintenance 16 on pumps, motors, electrical systems, computer systems, and communication systems reduces 17 reactive repairs and increases reliability of the systems. Although the EMTs frequently travel 18 from the Big Island to work on repair and maintenance issues on Maui, this truck is for Big 19 Island operations. 20 21 The truck for the EMT is equipped with a service truck body containing numerous compartments 22 to store the necessary tools and supplies of the trade. These include specialized tools for the 23 EMT to perform the wide range of specialized duties including electrician, electronics 24 technician, and mechanical repairman. Before the first EMT truck was purchased, the specialized 25 EMT equipment, tools and supplies had to be first loaded onto a standard pickup, driven to the 26 site to perform the work, driven back and finally unloaded. The effort of loading and unloading 27 requires valuable mobilizing and demobilizing time that could instead be more efficiently 28 utilized for repair and maintenance work. The mobilization and demobilization time results in a 29 decrease in response time and a loss in efficiency of the EMT position. It is now standard to equip a utility truck with the necessary tools, equipment and supplies to maximize the EMT's 30

1 efficiency.

2

- 3 A competitive bid process was used to solicit bids for the EMT service body truck. Bids were
- 4 received from Orchid Isle Auto Center and Midpac Auto. Orchid Isle Auto Center was selected
- 5 based on cost. Purchase Order No. 5134 for \$48,318.90 was executed on April 13, 2017 for the
- 6 purchase of the 2017 Ford F-250 truck. The truck has been equipped with the specialized service
- 7 body by Knapheide Company in Tracy California. It is presently in transit to Hawaii for
- 8 anticipated delivery in December 2017 or January 2018.

9

10 Cost Breakdown:

EMT Service	\$73,507.15
Truck	
Overhead	\$1,224.21
Total	\$74,731.36

Witness: Green

1		Waikoloa GRC
2		Capital Project Justification
3		
4	Project ID/WO:	00111877
5	Project Description:	720-Itron Handheld Meter Readers
6		
7	The Itron Handheld meter readers make the meter reading process more efficient and accurate by	
8	implementing a semi-automation process. Currently, meter boxes are opened and meters are	
9	read manually. The Itron I	Handheld units store the water use from a specific meter by using a
10	unique meter number. The	e data stored in the Itron Handheld meter readers is then downloaded
11	for integration into Hawai	i Water's billing system.
12		
13	This project replaces six (6) FC200 Itron Handheld meter readers and docking stations with
14	FS400 Itron Handheld me	ter readers and docking stations at Waikoloa Village office.
15	Replacement of old FC20	0 Itron Handhelds is required because the units are obsolete and they
16	are no longer supported by	y Itron. For example, replacement parts or repairs are no longer
17	available for the FC200 m	odel. Currently, the batteries are not charging and one of the handheld
18	units does not turn on. The	e next best Itron handheld model is the FS300. However, this model is
19	not available for purchase	and support, replacement, and repair will end in 2021. This project
20	improves efficiency by rec	ducing the amount of time an operator spends reading meters, writing
21	on paper, and completing	manual rereads. The project is expected to be placed in service in
22	2018. The estimated cost of	of the project is \$26,765.

Waikoloa GRC 1 2 **Capital Project Justification** 3 4 Project ID/WO: 00112028 5 **Project Description:** 720-2018 Toyota 4Runner 4x4 6 7 This project replaces a 2007 Nissan XTerra (HKA780-V208221) with a 2018 Toyota 4Runner. 8 The 2007 Nissan XTerra has high mileage at 121,732 and requires mechanical repairs. These 9 repairs are more expensive than the value of the vehicle. The main problem with the 2007 Nissan 10 XTerra is the automatic transmission sometimes drops in to the neutral position while driving. 11 12 The 2018 Toyota 4Runner vehicle is for the Engineering Project Manager, and will be used to 13 inspect existing infrastructure, provide tours for consulting engineers, inspect new construction 14 projects, inspect developer construction projects, attend meeting and training, provide 15 operational support, and respond to emergencies, 16 17 Replacing the company's vehicles on a regular basis benefits the company's customers through 18 increased safety and reliability of company employees, and keeping drivers on the road and able 19 to perform their jobs. This project is expected to be placed in service during 2018. The estimated 20 cost of the project is \$42,925.

1		Waikoloa GRC
2		Capital Project Justification
3		
4	Project ID/WO:	00112029
5	Project Description:	720-2018 Toyota Tacoma TRD 4x4
6		
7	This project replaces a 2006 Ford F-150 (220HDH-V208204) with a 2018 Toyota Tacoma TRD	
8	4x4. The 2006 Ford F-150	has high mileage at 98,624 and requires body work and front end
9	repairs. These repairs are	more expensive than the value of the vehicle. An additional problem
10	with the 2006 Ford F-150	is a knocking sound in the engine, which is indicative of a failing
11	motor.	
12		
13	The new 2018 Toyota Tao	coma TRD 4x4 truck is necessary to service the Waikoloa water and
14	wastewater systems. For t	he water system, the truck is required for day to day operations, routine
15	maintenance, meter readir	ng, water main breaks, and service calls. For the wastewater system, the
16	truck is required for day b	by day operations, routine maintenance, manhole inspections, and
17	service calls.	
18		
19	Replacing the company's	vehicles on a regular basis benefits the company's customers through
20	increased safety and relial	bility of company employees, and keeping drivers on the road and able
21	to perform their jobs. This	s project is expected to be placed in service during 2018. The estimated
22	cost of the project is \$40,6	502.

Witness: Green

1		Waikoloa GRC
2	Capital Project Justification	
3		
4	Project ID/WO:	0093544
5	Project Description:	720-SCADA Report Writer System
6		
7	The SCADA system for V	Vaikoloa and Kukio needs to be upgraded and replaced where
8	necessary to match the sys	stems in Cal Water to allow ease of maintenance and improved
9	operations. This project c	onsists of the acquisition of the equipment and software necessary for
10	real-time energy efficienc	y reporting and creation of monthly production reports. This also
11	requires the installation of	f well level transducers, program updates for the RTUs, and some
12	master computer program	ming.
13		
14	The SCADA Report Write	er System upgrade will enable the SCADA system to produce DOH
15	reports, spreadsheets, and	trending plots automatically. This information is vital for operators to
16	complete their daily round	ls. This project is expected to be placed in service during 2018. The
17	estimated cost of this proje	ect is \$42,691.

Witness: Green

1		Waikoloa GRC
2		Capital Project Justification
3		
4	Project ID/WO:	0097976
5	Project Description:	720-Fuel Station
6		
7	Project 97976 is the design	gn and construction of an above-ground gasoline and diesel fuel storage
8	and dispensing system. It	t is proposed for installation at the centrally-located Waikoloa Resort
9	Waste Water Reclamatio	n Facility for the benefit of all Hawaii Water's Big Island Operations.
10	Hawaii Water presently	does not have gasoline and diesel fuel storage with pumps for filling of
11	company vehicles or equ	ipment. Currently, Hawaii Water Operators have to travel to retail
12	stations in Waikoloa Vill	age (gasoline only), Waikoloa Beach Resort (gasoline only), Waimea-
13	Kamuela, Kawaihae, and	Kailua-Kona for gasoline and diesel fuel. These retail fueling stations
14	are all subject to running	out of fuel, potentially for an extended time after a foreseeable natural
15	disaster such as a hurrica	ne. Having access to gasoline and diesel fuel is critical to day to day
16	operations and fulfilling	the responsibilities of supplying clean potable drinking water and
17	providing quality treatme	ent of wastewater.
18		
19	Hawaii Water does not h	ave the equipment and Department of Transportation HazMat
20	certifications to transport	fuel on the public roads. Without fuel storage capability, Hawaii Water
21	is as vulnerable to quickl	y running out of fuel during an emergency. A self-sufficient fuel supply
22	during an emergency wo	uld offer resiliency and allow Hawaii Water operations to continue for
23	an extended amount of ti	me during an emergency fuel shortage or supply interruption event on
24	the Big Island.	
25		
26	The project involves eng	ineering design, obtaining necessary permitting approvals and
27	construction of the appro	ved design. The project was awarded to Hawaii Petroleum Company, as
28	they are the primary petro	oleum supply vendor for the diesel fuel at the various backup
29	emergency generators for	r Hawaii Water. The facility under design will include a two-chamber
30	ConVault aboveground s	torage tank with integral secondary containment, fill ports, fuel gages,

- 1 fuel dispenser pumps, hoses, nozzles, and protective traffic bollards around the tank. This
- 2 project is currently open and scheduled for completion in 2018. This project is expected to be
- 3 placed in service during 2018. The estimated cost of the project is \$183,000.

1		Waikoloa GRC
2		Capital Project Justification
3		
4	Project ID/WO:	0083938
5	Project Description:	720-SCADA Radio Data Link
6		
7	The SCADA system for V	Vaikoloa and Kukio needs to be upgraded to match the standards of Cal
8	Water. An integral compo	onent of the SCADA system is the communication system. Part of the
9	current communication sy	stem does not meet security requirements and is vulnerable to cyber
10	security threats. This proj	ect entails enhancing the security requirements of the communication
11	system by replacing outda	ted parts of the existing communication systems with high-speed radio
12	data links. The existing A-	Plant SCADA and monitoring communication connection is through
13	cell phone internet and wi	Il be replaced with a high speed radio data link.
14		
15	This project also includes	a data link to the Kukio WWTP and RO water treatment plant which
16	were on a non-secure DSL	line which did not meet security requirements. These will be replaced
17	with company standard his	gh-speed radio data links. This project is expected to be placed in
18	service during 2018. The e	estimated cost of this project is \$53,201.

1 Waikoloa GRC 2 Capital Project Justification 3 4 Project ID/WO: 0102600 5 720-Big Island Radio Communication **Project Description:** 6 7 8 This project will upgrade existing radio system to a digital radio network. The existing analog 9 system is in need of repair and is unlicensed. Repairs to the existing system would be costly and 10 would require additional maintenance. Additionally, the existing radios are not compatible with 11 the radios recently purchased for Hawaii Water's Maui Operations. 12 13 Radio communication improves daily operational efficiency and the district's ability to 14 communicate while also not relying on another utility's networks. This radio system can also be 15 used in emergency situations where cell phone and other communication are lost. Examples 16 include hurricanes or other disasters. One of the issues Hawaii Water faces during a natural 17 disaster or island wide emergency is the failure of cellular service. It is vital to be able to 18 communicate during these emergencies not only intra-island but inter-island as well. In this 19 project, Hawaii Water will purchase (14) mobile 2-way radios, (5) handheld 2-way radios, and 20 (1) base station 2-way radio. The new digital radios are compatible with the radios recently 21 purchased for Hawaii Water's Maui Operations. This project is expected to be placed in service 22 during 2018. The estimated cost of this project is \$50,000.

l	Waikoloa Water System Project Justifications
2	
3	For projects completed from 2013 through 2017
1	and projects planned to be in service in 2018
5	
5	Waikoloa Village and Resort Water Systems

I		Walkoloa GRC
2		Capital Project Justification
3		
4	Project ID/WO:	00087077
5	Project Description:	DW-3 Pump Replacement
6		
7	There are currently four	wells in the North Well Field and three completed wells in the South
8	Well Field that obtain the	e source water for Waikoloa Village and Waikoloa Beach Resort.
9	Waikoloa Deep Well Nu	mber Three ("DW-3") (State Well No. 5546-02) is located in the South
10	Well field above Waikol	oa Village at an approximate elevation of 1,219 feet. Waikoloa DW-3
11	was drilled in 1991 to a d	depth of 1,330 feet. It was put into service in 1991 with a 16-inch
12	diameter casing. Other w	rells in the South Well Field consist of DW-2, DW-6 and DW-8,
13	although DW-8 is not ye	t outfitted and operational (See Project 24927). Waikoloa's DW-2, DW-
14	3, and DW-6 have the sa	me rated production capacity in the South Well Field with a rating of
15	1,000 gallons per minute	(GPM). All wells in the South Well Field (and North Well Field) draw
16	water from the Waimea	Aquifer.
17		
18	Project 87077 consisted of	of replacing the pump at Waikoloa DW-3. The pump failed after one
19	year of operation. After r	emoval, the pump was inspected and appeared to have failed
20	mechanically, with the in	npellors and pump bowls damaged. Several of the oil tube sections
21	appeared to have unscrev	ved far up above the pump which could have created the pump
22	bowl/impellor interference	ce. The oil tube and shaft were newly installed in 2011. Due to their
23	familiarity with the Waik	coloa System wells and limited number of available drillers, Beylik was
24	awarded a sole-source co	entract on August 13, 2012. On August 16, 2012, Beylik commenced
25	pump removal at DW-3.	Beylik replaced the pump with a new Goulds 11CHC-LL 20 stage
26	pump rated for 800 GPM	at 1,300 feet of Total Dynamic Head. For timeliness, the pump
27	installed was a standby p	ump for DW-4/DW-5 that Hawaii Water already had on hand. Although
28	rated for 800 GPM, the re	eplacement pump used actually performed at closer to 900 GPM once it
29	was placed into operation	n. The pump replacement project was placed in service on September 4,
30	2012	

Cost Breakdown:

DW-3 Pump	\$61,747.78
Capitalized Interest	\$642.48
Overhead	\$12,349.56
Total	\$74,739.82

Witness: Green

1		Waikoloa GRC
2		Capital Project Justification
3		
4	Project ID/WO:	00087079
5	Project Description:	DW-1 Pump Replacement
6		
7	There are currently four v	wells in the North Well Field and three completed wells in the South
8	Well Field that obtain the	source water for Waikoloa Village and Waikoloa Beach Resort.
9	Waikoloa Deep Well Nur	mber One ("DW-1") (State Well No. 5745-03) is located in the North
10	Well field above Waikolo	oa Village at an approximate elevation of 1,196 feet. Waikoloa DW-1
11	was drilled in 1988 to a d	epth of 1,333 feet. It was put into service in 1989 with a 16-inch
12	diameter casing. Other w	ells in the North Well Field consist of DW-4, DW-5 and DW-7,
13	although at the time of Pr	roject 87079, DW-7 was not yet constructed. Waikoloa's DW-1 had by
14	far the highest production	a capacity of the wells in the North Well Field at the time with a
15	capacity rating of 1,350 g	gallons per minute (GPM), compared with capacities of 800 GPM each
16	for DW-4 and DW-5 (DW	V-4 and DW-5 (casing diameters are each 12 inches). All wells in the
17	North Well Field (and So	uth Well Field) draw water from the Waimea Aquifer.
18		
19	Project 87079 consisted of	of replacing the pump at Waikoloa DW-1. When the pump within
20	Waikoloa DW-1 failed or	a July 24, 2012 (see the green line on the graph below for DW-1 pump
21	rate failing), well DW-3 i	n the South Well Field was already out of service (See Project 87077).
22	Having both DW-1 and I	OW-3 off line concurrently created an emergency water supply situation
23	With both DW-1 and DW	7-3 offline, all the other operable Waikoloa system wells in the North
24	Well Field and South We	ll Field had to be run 24 hours a day, seven days a week in order to
25	meet water demand. Ever	then, Water Conservation Notices had to be submitted to the major
26	irrigation customers so as	to ensure potable demands for drinking, cooking and sanitation
27	purposes were met. With	all other operable wells running at capacity 24/7, the total electricity
28	costs were increased by n	ot being able to run during times with lower rates.

- 1 While Beylik Well Drilling was already working on repairing Waikoloa DW-3, it was decided to
- 2 issue an emergency no-bid purchase order to Water Resources International (WRI) to repair the
- 3 failed pump within Waikoloa DW-1. The Notice to proceed was issued soon after pump failure
- 4 to WRI on August 10, 2012. Using a specialized drilling rig, WRI pulled out all of the suspended
- 5 piping in the well to reach the pump at the bottom. The pump that was removed had been
- 6 installed one year previous and had failed catastrophically. The failed pump was purchased as a
- 7 standby pump for DW-1 and was in storage for nearly a decade because the pump that failed in
- 8 2011 had lasted nearly 20 years. WRI was able to locate a rush manufactured pump with a ready
- 9 to air ship in one week. The new pump was attached to the string of suspended piping and
- reinstalled down the well. The new pump was put into service on September 12, 2012.

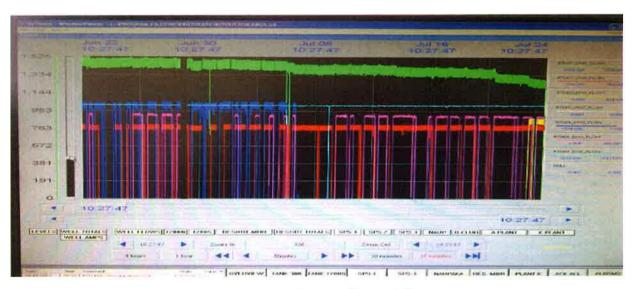


Figure 1. DW-1 Pump Rate Failure.

Cost Breakdown:

11

1213

14

DW-1 Pump	\$108,725.00
Capitalized Interest	\$2,925.45
Overhead	\$21,745.00
Total	\$133,395.45

1		Waikoloa GRC
2		Capital Project Justification
3		
4	Project ID/WO:	00097171
5	Project Description:	721-Well 1 Pump Replacement
6		
7	There are currently four v	vells in the North Well Field and three completed wells in the South
8	Well Field that obtain the	source water for Waikoloa Village and Waikoloa Beach Resort.
9	Waikoloa DW-1 (State W	Vell No. 5745-03) is located in the North Well field above Waikoloa
10	Village at an approximate	e elevation of 1,196 feet. Waikoloa DW-1 was drilled in 1988 to a depth
11	of 1,333 feet. It was put is	nto service in 1989 with a 16-inch diameter casing. Other wells in the
12	North Well Field consist	of DW-4, DW-5 and DW-7. Waikoloa's DW-1 had by far the highest
13	production capacity of the	e wells in the North Well Field at the time with a capacity rating of
14	1,350 gallons per minute	(GPM), compared with capacities of 800 GPM each for DW-4 and
15	DW-5 (DW-4 and DW-5 casing diameters are 12 inches each). All wells in the North Well Field	
16	(and South Well Field) da	raw water from the Waimea Aquifer.
17		
18	Project 97171 consists of	replacement of the pump in well DW-1. The DW-1 pump that failed in
19	2012 was replaced by a fa	st tracked manufactured pump (Project 87079) supplied by WRI and was
20	air freighted to the Big Isl	and due to the emergency situation of having to issue the water
21	conservation notice. After	installation the pump was put into service and the emergency water
22	conservation notice was li	fted after one month. In February 2014, Well DW-1 was taken out of
23	service to install a new M	otor Control Center (MCC). This work was done by in house personnel.
24	During the same period, the	ne construction of the MCC/Electrical Building (Project 97172) was
25	contracted to Isemoto Cor	tracting Co., Ltd. ("Isemoto"). After the building was completed, the
26	pump was put back into se	ervice on October 5, 2017, but the pump failed a few days later. The
27	failed pump is scheduled t	o be removed in December 2017. A special rig is
28		

- 1 required to lift the approximately 1,200 feet long column pipe, oil tube and shafting which weighs
- 2 approximately 50 tons. A new pump will be purchased after the old pump is removed and
- 3 evaluated. This project is expected to be placed in service during 2018. The estimated cost of the
- 4 project is \$150,656.

1	Waikoloa GRC	
2		Capital Project Justification
3		
4	Project ID/WO:	00097172
5	Project Description:	721-DW1 Electrical Building
6		
7	Project 97172 consisted o	of constructing a new building enclosure for the electrical controls of
8	Waikoloa DW-1. Waikol	oa DW-1 is located on TMK 6-8-002-019-0000 in the north well field
9	at an approximate elevation	on of 1,200 feet. The electrical controls for this well are housed in a
10	nearby metal Motor Cont	rols Cabinet. Although rated as weatherproof, this MCC has still
11	allowed dust and moisture	e to degrade the electrical components contained inside, causing
12	numerous failures and rep	pairs totaling over \$100,000. Safety was also a major concern as there
13	have been numerous occa	sions when emergency work had to be performed on the medium
14	electrical voltage (4,160 volts) equipment while it was raining, placing operators at significant	
15	safety risk.	
16		
17	In 2012, West Hawaii Wa	nter Company ("WHWC") commissioned John Parazette Architect to
18	design a building over the	e MCC. A standard metal building using a package design by Butler
19	Manufacturing over a slat	o foundation was proposed to the Hawaii County Department of Public
20	Works Building Division	in design plans dated February 22, 2012. The design was approved and
21	resulted in a Hawaii Cour	nty Building Permit dated May 3, 2012. In May of 2016, WHWC
22	solicited a proposal from	Isemoto to construct the building. A decision by WHWC to sole-source
23	award Isemoto was made	in June 2016 based on the following factors: Isemoto is the only
24	licensed full-service contr	ractor for Butler brand metal buildings on Hawaii, the County Building
25	Permit was applied by and	d paid for by Isemoto, and the County Building Permit names Isemoto
26	as the Builder. On Septen	nber 30, 2016, WHWC executed a construction agreement contract with
27	Isemoto. Following receip	ot of Payment and Performance Bonds from
28		

- 1 sureties backing Isemoto, construction of the slab foundation and building commenced in
- 2 October 2016. The building was completed and placed in service on January 2, 2017. The final
- 3 approved Occupancy Permit was received from the Hawaii County Department of Public Works
- 4 Building Division in September 2017. The estimated cost of the project is \$261,222.

1 Waikoloa GRC 2 **Capital Project Justification** 3 4 Project ID/WO: 00106179 5 **Project Description:** 721-Replace (3) Cla-vals 6 7 Project 106179 consists of replacing three Cla-Val brand automatic pressure control valves in the 8 water system network above Waikoloa Village at the 1200 North well field location. The 1200 9 North well field location consists of Deep Well 1 (DW-1), Deep Well 4 (DW-4), Deep Well 5 10 (DW-5), and Deep Well 7 (DW-7). The wells of the 1200 North well field range in depth from 11 1,231 feet below ground surface at DW-4, to 1,346 feet below ground surface at DW-7. These 12 four wells all pump to the two potable water storage tanks at the 1200 North location. Each of 13 the two potable water storage tanks at the 1200 North location have a capacity of one million 14 gallons (1 MG). 15 16 The main transmission pipeline from the 1200 North location has a pressure reducing valve 17 arrangement consisting of three parallel valves: one is 8-inch diameter, one is 6-inch diameter, 18 and one is 2-inch diameter in size. These three existing pressure reducing valves drop the water 19 pressure approximately 20 pounds per square inch (psi) from the spillway elevation of the 1200 20 North water storage tanks into the upper Waikoloa Village potable water distribution system. 21 The existing three pressure reducing valves were installed in the 1970's during the original 22 construction. They are worn out and overdue to be replaced. This project is expected to be placed 23 in service during 2018. The estimated cost to complete the project is \$26,434.

1	Waikoloa GRC	
2		Capital Project Justification
3		
4	Project ID/WO:	00106180 and 106183
5	Project Description:	721-Water Loss Control, Meter box installation
6		
7	Water Loss Control Progr	ram and Reports.
8		
9	Hawaii Water is committe	ed to water loss control as demonstrated by the development of
10	WHWC's Water Loss Re	port filed September 30, 2015 with the Hawaii Public Utilities
11	Commission in Docket N	o. 2012-0148 (the "2015 Water Loss Report"). Additionally, Hawaii
12	Water conducted water as	udits consistent with AWWA Standard M-36 in 2014, with technical
13	assistance from the Hawa	ii Commission on Water Resources Management. The technical
14	assistance included a train	ning workshop on how to perform a water audit consistent with the
15	AWWA Standard M-36 a	audit and auditing of the 2014 M-36 water audit. The outcome of the
16	technical assistance was t	he "Waikoloa Water Audit Technical Assistance Outcome," which in
17	addition to the 2015 Wate	er Loss Report is the blueprint to implement the AWWA M-36
18	program. In 2017, Hawa	ii Water updated the 2015 Water Loss Report (the "2017 Water Loss
19	Report"). Among other th	nings, the 2017 Water Loss Report specifically updated Table 4, The
20	Action Plan for Implemen	ntation Water Loss Control Program, documented the Water Audit
21	Training, and documented	d the completion of AWWA M-36 water audits from 2015 and 2016.
22		
23	The water audits focus or	the data validation score, which measures the quality of the data in the
24	AWWA M-36 audit. Wat	er loss control projects can have a high cost to implement and at some
25	point the cost to reduce w	vater loss will exceed the benefit, which is why the focus of a water loss
26	program is to ensure the o	data in the AWWA M-36 is continually improved. The short term focus
27	of the water loss control p	program is to improve the data in the AWWA M-36 water loss audit and
28	implement easily obtainal	ble projects such as meter replacement and meter calibration. The next
29	steps to implementing a v	vater loss control program are to deliverer specific projects. Two
30	specific water loss project	ts that the Waikoloa Utilities intend to implement in 2018 are the

1	installation of meter boxes (Projects 00106180 and 106183) and meter replacement (Projects
2	00112042 and 11043).
3	
4	Installation of meter boxes.
5	
6	Because each well production flow meter should be calibrated annually, Hawaii Water
7	developed a project to measure the well flow downstream of the wells by installation of meter
8	boxes in stable hydraulic environments. The meter boxes will provide a safe, easy to access place
9	for installation of strap-on temporary water meters for the annual calibration test.
10	
11	The AWWA M-36 Planning Matrix (2015 Water Loss Report, Table 1) is AWWA's M-36
12	Standard Water Loss Control Program. This specific project is from the 2017 Water Loss Report,
13	Table C, Action Plan for Implementation Water Loss Control Program. The project to calibrate
14	production flow meters was also recommended in the 2015Waikoloa Water Loss Reduction
15	Report, Table 1, Action Plan for Implementation Water Loss Control Program, Item 1. The
16	estimated cost of each of the projects (i.e. for WHUC and WHWC) is \$34,481.

Waikoloa GRC 1 2 **Capital Project Justification** 3 4 Project ID/WO: 00106441 5 **Project Description:** 721-Upgrade DW2 Starter 6 The motor starter for Waikoloa Well #2 (DW-2) was installed in 1992 which makes it 25 years old. 7 8 It uses reduced voltage transformer switchgear, which is an older technology. All of the controls 9 and protective relays are electrical-mechanical components. Parts are very difficult to obtain for 10 this type of technology. The old motor starter and controls will be replaced with an up to date soft 11 starter. A soft starter is a solid-state device that protects AC electric motors from damage caused by sudden influxes of power by limiting the large initial inrush of current associated with motor 12 startup. They provide a gentle ramp up to full speed and are used only at startup (and stop, if 13 14 equipped). Ramping up the initial voltage to the motor produces this gradual start. This in turn 15 reduces the wear and tear the motor experiences upon start-up. 16 17 Replacement of the old reduced voltage starter will reduce voltage drops in the electrical 18 distribution system. Instead of using the old control circuits which use mechanical-electrical 19 relays the new motor starter will use the existing SCADA RTU PLC. This will allow more input 20 data to be relayed into the SCADA system and inform the operator of status and problems to the motor and well operation. This project will be contracted out to an electrical contractor in 2018 21 22 and is expected to be placed in service the same year. The estimated cost of the project is 23 \$130,715.

Witness: Green

1		Waikoloa GRC
2		Capital Project Justification
3		
4	Project ID/WO:	00112042 and 11043
5	Project Description:	721-Water Loss Control, Meter Replacement
6		
7	Hawaii Water's water loss	control program and reports are described in the discussion of
8	Projects 00106180 and 10	6183. This specific project is for meter replacements and is listed as
9	Item 1.3A in Table C of the 2017 Action Plan.	
10		
11	The AWWA Standards fo	r meters are in the AWWA M-6 Manual. The AWWA Standard for the
12	intervals between replacer	nent/testing/calibration meters is not established for meters due many
13	factors, such as to the vari	ations in the physical and chemical characteristics of water throughout
14	the country as well as flow	rates through the meters. Table 5-2 in the AWWA M-6 Manual
15	contains the states' public	service commission regulations for periodic testing of water meters.
16	The table indicates Hawai	i currently does not have a regulation for periodic testing. The testing
17	periods shown on the Man	ual for California and Illinois are shown as follows:
18		

Table A: Summary Table 5-2 in the AWWA M-6 Manual:

Meter	Activity	California	Illinois
Size		Years	Years
5/8"	Testing	20	6
3/4**	Testing	20	6
1"	Testing	15	4
1.5"	Testing	10	4
2"	Testing	10	4

20

21

22

23

19

For older meters (reference Table A California), meter replacement is more cost effective than meter testing/rebuilding/calibration, because the age of the meters is considered beyond the

useful life. For meter testing, the Company must remove the meter, test the meter, rebuild the

- 1 meter, and calibrate the meter. This is compared to the cost of replacing the meter at an
- 2 approximate cost of \$100 for a new 3/4-inch meter, \$190 for a new 1-inch meter, \$390 for a new
- 3 1½-inch meter, and \$560 for a new 2-inch meter. The new meters are much more reliable than a
- 4 rebuilds and come with a manufacturer's warranty. This project is expected to be placed in
- 5 service in 2018. The estimated cost of each project (i.e. for WHUC and WHWC) is \$41,589.

1	Waikoloa GRC	
2		Capital Project Justification
3		
4	Project ID/WO:	024927
5	Project Description:	Waikoloa DW-8
6		
7	Waikoloa presently has se	even wells, four in the Waikoloa North Well Field (DW-1, DW-4, DW-5,
8	and DW-7) and three well	ls in the Waikoloa South Well Field (DW-2, DW-3, and DW-6). Both
9	well fields supply water to	o both Waikoloa Village and Waikoloa Beach Resort.
10	•	
11	Project 24927 consists of	adding a fourth well, Waikoloa DW-8, in the South Well Field. In
12	accordance with the 2002	State of Hawaii Water System Standards Section 111.08, water systems
13	must meet several criteria	in regards to pump capacity. Section 111.01 states that these standards
14	of planning shall be viewe	ed as the minimum limits in design criteria and that the water system shall
15	be designed to meet the no	eeds of the community for a reasonable number of years in the future. For
16	the Island of Hawaii, Sect	ion 111.01 states that the Total Pump Capacity of a water system shall:
17		
18	meet average d	ay demand with an operating time of 16 hours or meet
19	maximum day der	nand with an operating time of 24 hours with larger pump
20	unit on standby and not contributing to flow requirements.	
21		
22	The Waikoloa Potable Wa	ater Master Plan ("WPWMP") dated October 2013 states that with the
23	seven existing wells and the	he largest well out of service (DW-1), the continuous nominal pumping
24	capacity is 8.424 million g	gallons per day (MGD). The pump capacity for all wells operating 16
25	hours is 6.82 MGD. The a	ddition of DW-8 would coincide with changing the standby requirement
26	of having enough pumping	g capacity to meet water demands with the largest well in each well field
27	being out of service per th	e WPWMP (page 11). Therefore the safe capacity would still be 8.424
28	MGD with the largest pun	np on standby or out of service in each well field (North and South). As
29	stated above this would be	e the minimum limit for providing reasonable water service to our
30	customers.	

Witness: Green

1	
2	As witnessed in 2017 in other water systems, even this minimum standard is no assurance that
3	water service will not be interrupted or curtailed by pump failures above and beyond the minimum
4	standard. The Hawaii County Department of Water Supply ("HCDWS") has issued various
5	degrees of water conservation mandates for most of 2017 in their North Kona district. In June
6	2017 the HCDWS had 5 wells that were inoperative and had to issue emergency restrictions on
7	water use to only health and sanitation purposes. This was more severe than the 25% mandatory
8	restriction in place most of 2017 in the North Kona District. Another example of this is in Kohala
9	Ranch (a privately owned public water system). In 2017, Kohala Ranch had both of its wells fail at
10	the same time which meant they had no water source for their customers. These 2 examples show
11	the dire consequences of pump failures to public health and welfare, including loss of economic
12	value of landscaping that could not be irrigated, potential loss of other economic activity, and the
13	loss of confidence by the public in their public water system. It is prudent and wise for a public
14	water system to stay well ahead of the minimum standards in fulfilling its responsibility to protect
15	public health and welfare. A utility must also maintain operational reliability at all times.
16	
17	The process of bringing a new water source on-line is long and expensive. First, a suitable site
18	must be identified. Next, agreements and easements from landowners need to be obtained prior to
19	the exploration for water. Permits from the Commission on Water Resource Management are
20	required. Exploratory drilling and final well development must be pursued. Well outfitting must be
21	designed and the site must be developed. Finally, approval must be obtained from the Safe
22	Drinking Water Branch stating that the water is safe for public consumption. This process takes
23	many years and must be undertaken in anticipation of development and growth.
24	
25	Average water demand in the Waikoloa system was 5.09 MGD in 2013, 4.93 MGD in 2014, 5.09
26	MGD in 2015, and 5.59 MGD in 2016. Per the WPWMP, a growth rate of 3.5% was calculated
27	using actual data from 1993 to 2012 and used for growth projections (page 1). The maximum day
28	demand for 2016 is calculated to be 8.39 MGD using the maximum day demand factor of 1.5 from

the 2002 State of Hawaii Water Systems Standards Section 111.05. The WPWMP uses a

maximum day factor of 1.25 based on Waikoloa system operations. However, the company

29

1 believes that for prudent planning, and given the history of well failures that have occurred in the 2 past year in other water systems, the more conservative maximum day factor from the State of 3 Hawaii Water System Standards should be used. Water demand in the Waikoloa system for 2017 4 through October was 5.50 MGD. Therefore the maximum day demand for 2017 is calculated to be 5 8.25 MGD using the Hawaii Water system standards. The average demand in 2017 is expected to 6 be greater in 2017 than in 2016. Therefore, the maximum day demand is expected to be greater. 7 Additionally, recorded data demonstrates that the demand in the area is increasing. The criteria of 8 all wells meeting the average day demand over 16 hours can be met with 7 wells. However, the 9 company believes that the critical criteria to meet is the maximum day demand of 8.25 MGD 10 (2017) or 8.39 MGD (2016) with the largest well in each well field being off-line or out of service 11 and the remaining wells running 24 hours a day. 12 13 Without the development of DW-8, WHWC and WHUC expect the demand on the Waikoloa 14 Water system will be beyond safe capacity by the end of 2018. Using the 3.5 percent growth rate 15 and assuming that 5.50 MGD as the starting point for 2017, the demand will exceed the safe well 16 pumping capacity in 2018 using the 1.5 maximum day criteria. If the maximum day criteria of 1.25 17 is used, demand will exceed safe well pumping capacity in 2023. Given the long lead time of 18 getting water sources on-line, the addition DW-8 is not excess capacity, but rather is required to 19 meet expected demand and provide necessary reliability. 20 21 In 2009, Waikoloa DW-8 was drilled and flow tested; a well casing was also installed. Well 22 outfitting was designed by Tom Nance Water Resource Engineering and put out to bid in October 23 2017. Bids were received in December 2017 and the contract will be awarded to the lowest bidder. 24 Once the contract is awarded, work will be authorized to proceed. A requirement of the contract is 25 a 270 calendar day execution time. Therefore, the well is anticipated to be in service and pumping before the end of 2018. The estimated cost of the project is \$4,732,300. 26

VERIFICATION OF PAUL TOWNSLEY

STATE OF CALIFORNIA) SS.
PAUL TOWNSLEY, being first duly sworn, deposes and says:
1. That he is the Vice President-Regulatory Matters of WAIKOLOA WATER CO.,
INC., dba WEST HAWAII WATER COMPANY ("WHWC") and is the duly appointed
representative of WHWC in the above matter;
2. That he has read the foregoing Application and exhibits, and knows the contents
thereof; and
3. That he is authorized by WHWC to verify, and he does verify, that the contents of
the foregoing Application are true to the best of his knowledge, information, and belief.
FURTHER AFFIANT SAYETH NAUGHT.
DATED: DC , 1940 , , , , 2017.
PAUL TOWNSLEY
Subscribed and sworp to before me thisG day of
Notary Public, State of Why Commission expires: 121-202/



CERTIFICATE OF SERVICE

I hereby certify that on this date, copies of the foregoing document were duly served on the following, by having said copies delivered as set forth below:

DIVISION OF CONSUMER ADVOCACY DEPARTMENT OF COMMERCE AND CONSUMER AFFAIRS 335 Merchant Street, Room 326 Honolulu, Hawaii 96813 3 COPIES VIA HAND-DELIVERY

1 COPY VIA U.S. MAIL

THE HONORABLE HARRY KIM Mayor County of Hawaii 25 Aupuni Street Hilo, Hawaii 96720

DATED: Honolulu, Hawaii, December 29, 2017.

J. DOUGLAS ING PAMELA J. LARSON

DAVID Y. NAKASHIMA

Attorneys for Applicant

WAIKOLOA WATER CO., INC., dba WEST

HAWAII WATER COMPANY