# WEST HAWAII UTILITY COMPANY POWER COST CHARGE CALCULATION EFFECTIVE: OCTOBER 2019

| 8/14/19-9         | /12/1 <u>9</u>                |    |              |    |         |        |
|-------------------|-------------------------------|----|--------------|----|---------|--------|
| HELCO:            | WAIK DEEP WELL #1 PUMP (DW-1) |    | 65,525.81    | 2  | 225600  | 0.2905 |
|                   | WAIK WTR WELL #1 PH 1         |    | 66.79        |    | 92      | 0.7260 |
|                   | WAIK DEEP WELL #2 PUMP (DW-2) |    | 5,220.70     |    | 14,700  | 0.3551 |
|                   | WAIK WELL SITE #2/PH 1        |    | 129.74       |    | 270     | 0.4805 |
|                   | WAIK DEEP WELL #3 PUMP (DW-3) |    | 33,457.79    | 1  | 16,700  | 0.2867 |
|                   | WAIK WELL SITE #3/PH 1 P7X    |    | 51.28        |    | 27      | 1.8993 |
|                   | WAIK DEEP WELL #4 PUMP (DW-4) |    | 9,006.26     |    | 28,800  | 0.3127 |
|                   | WAIK DEEP WELL #5 PUMP (DW-5) |    | 25,229.19    |    | 87,800  | 0.2873 |
|                   | WAIK DEEP WELL #6 PUMP (DW-6) |    | 63,587.59    | 2  | 227,400 | 0.2796 |
|                   | WAIK WELL SITE #6/AUXILIARY   |    | 141.75       |    | 304     | 0.4663 |
|                   | WAIK DEEP WELL #7 PUMP (DW-7) |    | 69,155.46    | 2  | 247,200 | 0.2798 |
|                   | WAIK WELL SITE #7/PH 1        |    | 73.17        |    | 110     | 0.6652 |
| <b>ENERGY RE</b>  | SOURCES - WIND                |    |              |    |         |        |
|                   | SUBTOTAL                      |    | \$271,645.53 | 94 | 49,003  | 0.2862 |
| ENERGY RE         | SOURCES - WIND                |    |              |    |         |        |
|                   | GRAND TOTAL                   |    | \$271,645.53 | 94 | 49,003  | 0.2862 |
| POWER CO          | ST CALCULATIONS:              |    |              |    |         |        |
| TOTAL DOL         | LARS:                         |    | \$271,645.53 |    |         |        |
| TOTAL KWH         |                               |    | 949,003      |    |         |        |
| <b>UNIT PRICE</b> | FOR ELECTRICITY [\$ / kWh]    | \$ | 0.2862       |    |         |        |

## WHUC CALCULATIONS:

| 0.2862  | UNIT PRICE FOR ELECTRICITY [\$ / kWh]      |
|---------|--|
| X       |  |
| 5.6300  | Pump Efficiency Factor [kWh / TG]          |
| Х       |  |
| 1.06385 | PSC/PUC fee = 1.7144 POWER COST CHARGE PER |
|         | TG (WHUC)                                  |

Formula used to calculate PCC

Electric Power Cost Per Thousand Gallons =

Previous Month's electrical cost per kwh x pump efficiency factor (kWh / 100 gallons) x 1.06385 (Public Service Company Tax and PUC Fee)

# WEST HAWAII UTILITY COMPANY-SEWER POWER COST CHARGE CALCULATION EFFECTIVE: OCTOBER 2019

| HFI | CO BIL | LING | PERIOD: |
|-----|--------|------|---------|

| 8/10/19 - 9/10/19 | 8 | 110 | 119 | - 9 | 110 | 119 |
|-------------------|---|-----|-----|-----|-----|-----|
|-------------------|---|-----|-----|-----|-----|-----|

 Anaehoomalu STP
 28,399.01

 SPS #1
 4,757.74

 SPS#2
 1,021.42

 SPS#3
 794.49

**ENERGY RESOURCES - WIND** 

SUBTOTAL

\$34,972.66

**ENERGY RESOURCES - WIND** 

**GRAND TOTAL** 

\$34,972.66

POWER COST CALCULATIONS:

PREVIOUS MONTHTOTAL DOLLARS:

\$34,972.66

PREVIOUS MONTH TOTAL METERED TG

87,366

UNIT PRICE FOR METERED WATER SALES [\$ / TG]

\$ 0.4003

#### WHUC CALCULATIONS:

0.4003

UNIT PRICE FOR METERED WATER SALES [\$ / TG]

X

1.06385

PSC/PUC fee

=

0.4259

Formula used to calculate PCC

Electric Power Cost Per Thousand Gallons =

POWER COST CHARGE PER TG (WHUC)

Previous Month's Electric Cost / Divided by Previous Month's Total Metered TG of

Water to the Company's Customers x 1.06385 (Public Service Company Tax and PUC Fee)

# WEST HAWAII UTILITY COMPANY - IRRIGATION POWER COST CHARGE CALCULATION EFFECTIVE: OCTOBER 2019

| 1 | HEL | CO | RII | LIN | IG | PFR | IOD: |
|---|-----|----|-----|-----|----|-----|------|
|   |     |    |     |     |    |     |      |

| 9,649.19   | 32,300                                 | 0.2987                                |
|--|--|---------------------------------------|
| 3,486.48   | 11,011                                 | 0.3166                                |
| 1,711.02   | 4,680                                  | 0.3656                                |
| 138<br>80-14-15-15-15-15-15-15-15-15-15-15-15-15-15- |  |                                       |
| \$14,846.69  | 47,991                                 | 0.3094                                |
| \$14 946 GO  | 47.001                                 | 0.3094                                |
| Ψ14,040.03<br>———————————————————————————————————    | 47,331                                 | 0.3034                                |
| \$14,846.69<br>47,991<br>\$ 0.3094                   |  |                                       |
|  | \$14,846.69<br>\$14,846.69<br>\$14,991 | \$14,846.69 47,991 \$14,846.69 47,991 |

### WHUC CALCULATIONS:

| 0.3094  | UNIT PRICE FOR ELECTRIC     | CITY [\$ / kWh] |
|---------|-----------------------------|-----------------|
| X       |                             |                 |
| 0.5337  | Pump Efficiency Factor [kWh | / TG]           |
| Х       |                             |                 |
| 1.06385 | (PSC/PUC fee) =             | 0.1756          |

Formula used to calculate PCC

POWER COST CHARGE PER TG (WHUC)

Electric Power Cost Per Thousand Gallons =

Previous Month's electrical cost per kwh x pump efficiency factor (kWh / 100 gallons) x 1.06385 (Public Service Company Tax and PUC Fee)