WEST HAWAII WATER COMPANY POWER COST CHARGE CALCULATION EFFECTIVE: JUNE 2025

| <u>04/10/25 - 05/09/25</u> | | | | | |
|----------------------------|--------------------------------|--------------|---------|--------|-------------------------------------|
| HELCO: | WAIK DEEP WELL #1 PUMP (DW-1) | 67,135.55 | 176000 | 0.3815 | |
| | WAIK WTR WELL #1 PH 1 | 281.32 | 558 | 0.5042 | |
| | WAIK DEEP WELL #2 PUMP (DW-2) | 32,640.37 | 89,400 | 0.3651 | |
| | WAIK WELL SITE #2/PH 1 | 143.72 | 240 | 0.5988 | |
| | WAIK DEEP WELL #3 PUMP (DW-3) | 67,741.94 | 181,500 | 0.3732 | |
| | WAIK WELL SITE #3/PH 1 P7X | 56.40 | 27 | 2.0889 | |
| | WAIK DEEP WELL #4 PUMP (DW-4) | 4,382.56 | 3,400 | 1.2890 | |
| | WAIK DEEP WELL #5 PUMP (DW-5) | 4,477.93 | 4,000 | 1.1195 | |
| | WAIK DEEP WELL #6 PUMP (DW-6) | | 0 | - | Meter removed for repair 6-9 months |
| | WAIK WELL SITE #6/AUXILIARY | 383.40 | 794 | 0.4829 | |
| | WAIK DEEP WELL PUMP #7 3 PHASE | 96,773.94 | 278,100 | 0.3480 | |
| | WAIK WELL SITE #7/PH 1 | 73.22 | 77 | 0.9509 | |
| | WAIK WELL #8 CNTRL BLDG/PH 1 | 1,097.19 | 2444 | 0.4489 | |
| | WAIK WELL #8 CNTRL BLDG/PH 3 | 83,405.58 | 240000 | 0.3475 | |
| ENERGY RESOURCES - WIND | | | | | |
| | SUBTOTAL | 358,593.12 | 976,540 | 0.3672 | |
| | | | | | |
| ENERGY RESOURCES - WIND | | | | | |
| | | | | | |
| | GRAND TOTAL | \$358,593.12 | 976,540 | 0.3672 | |
| | | | | | |
| POWER COST CALCULATIONS: | | | | | |
| TOTAL DOLL | ARS: | \$358,593.12 | | | |
| TOTAL KWH | | 976,540 | | | |
| UNIT PRICE I | FOR ELECTRICITY [\$ / kWh] | \$ 0.3672 | | | |
| | | | | | |

WHWC CALCULATIONS:

0.3672 UNIT PRICE FOR ELECTRICITY [\$ / kWh]

x
5.6300 Pump Efficiency Factor [kWh / TG]

x
1.06385 PSC/PUC fee = 2.1994 POWER COST CHARGE PER TG (WHWC)

Formula used to calculate PCC

Electric Power Cost Per Thousand Gallons =

Previous Month's electrical cost per kwh x pump efficiency factor (kWh / 100 gallons) x 1.06385 (Public Service Company Tax and PUC Fee)