

**WEST HAWAII UTILITY COMPANY  
POWER COST CHARGE CALCULATION  
EFFECTIVE: JULY, 2026**

**5/9/26-6/9/26**

|                                |                                |                     |                  |                                       |
|--------------------------------|--------------------------------|---------------------|------------------|---------------------------------------|
| HELCO:                         | WAIK DEEP WELL #1 PUMP (DW-1)  | 104,999.02          | 264496           | 0.3970                                |
|                                | WAIK WTR WELL #1 PH 1          | 330.00              | 607              | 0.5437                                |
|                                | WAIK DEEP WELL #2 PUMP (DW-2)  | 72,048.81           | 179,400          | 0.4016                                |
|                                | WAIK WELL SITE #2/PH 1         | 168.70              | 268              | 0.6295                                |
|                                | WAIK DEEP WELL #3 PUMP (DW-3)  | 63,163.36           | 157,200          | 0.4018                                |
|                                | WAIK WELL SITE #3/PH 1 P7X     | 58.21               | 31               | 1.8777                                |
|                                | WAIK DEEP WELL #4 PUMP (DW-4)  | 4,427.31            | 200              | 22.1366                               |
|                                | WAIK DEEP WELL #5 PUMP (DW-5)  | 5,475.99            | 10,800           | 0.5070                                |
|                                | WAIK DEEP WELL #6 PUMP (DW-6)  | -                   | 0                | - Meter removed for repair 6-9 months |
|                                | WAIK WELL SITE #6/AUXILIARY    | 417.05              | 790              | 0.5279                                |
|                                | WAIK DEEP WELL PUMP #7 3 PHASE | 114,019.88          | 297,000          | 0.3839                                |
|                                | WAIK WELL SITE #7/PH 1         | 83.05               | 88               | 0.9438                                |
|                                | WAIK WELL #8 CNTRL BLDG/PH 1   | 168.70              | 268              | 0.6295                                |
|                                | WAIK WELL #8 CNTRL BLDG/PH 3   | 93,725.76           | 243600           | 0.3848                                |
|                                | <b>SUBTOTAL</b>                | <b>\$459,085.84</b> | <b>1,154,748</b> | <b>0.3976</b>                         |
| <b>ENERGY RESOURCES - WIND</b> |                                |                     |                  |                                       |
|                                | <b>GRAND TOTAL</b>             | <b>\$459,085.84</b> | <b>1,154,748</b> | <b>0.3976</b>                         |

**POWER COST CALCULATIONS:**

|                                       |              |
|---------------------------------------|--------------|
| TOTAL DOLLARS:                        | \$459,085.84 |
| TOTAL KWH                             | 1,154,748    |
| UNIT PRICE FOR ELECTRICITY [\$ / kWh] | \$ 0.3976    |

**WHUC CALCULATIONS:**

|         |                                                             |
|---------|-------------------------------------------------------------|
| 0.3976  | UNIT PRICE FOR ELECTRICITY [\$ / kWh]                       |
| x       |                                                             |
| 5.6300  | Pump Efficiency Factor [kWh / TG]                           |
| x       |                                                             |
| 1.06385 | PSC/PUC fee = <b>2.3812</b> POWER COST CHARGE PER TG (WHUC) |

Formula used to calculate PCC

Electric Power Cost Per Thousand Gallons =

Previous Month's electrical cost per kwh x pump efficiency factor (kWh / 100 gallons) x 1.06385 (Public Service Company Tax and PUC Fee)

**WEST HAWAII UTILITY COMPANY-SEWER  
POWER COST CHARGE CALCULATION  
EFFECTIVE: JULY, 2026**

HELCO BILLING PERIOD:

5/7/26-6/5/26; 5/6/26-6/4/26

|                                       |                    |
|---------------------------------------|--------------------|
| 685283 QUEEN KAAHUMANU HWY BLDG 1 STP | 40,299.54          |
| Kolea Sewage Pump STN SPS-1           | 5,086.98           |
| Ala Ihi St SPS-2                      | 1,245.17           |
| Maintenance Rd 3 SPS-3                | 890.54             |
| GRAND TOTAL                           | <u>\$47,522.23</u> |

POWER COST CALCULATIONS:

|                                              |                |
|----------------------------------------------|----------------|
| PREVIOUS MONTH TOTAL DOLLARS:                | \$47,522.23    |
| PREVIOUS MONTH TOTAL METERED TG              | <u>104,060</u> |
| UNIT PRICE FOR METERED WATER SALES (\$ / TG) | \$ 0.4567      |

**WHUC CALCULATIONS:**

|         |                                                |
|---------|------------------------------------------------|
| 0.4567  | UNIT PRICE FOR METERED WATER SALES [\$ / TG]   |
| x       |                                                |
| 1.06385 | PSC/PUC fe = <b>0.4858</b>                     |
|         | <b>POWER COST<br/>CHARGE PER TG<br/>(WHUC)</b> |

Formula used to calculate PCC

Electric Power Cost Per Thousand Gallons =

Previous Month's Electric Cost / Divided by Previous Month's Total Metered TG of

Water to the Company's Customers x 1.06385 (Public Service Company Tax and PUC Fee)

**WEST HAWAII UTILITY COMPANY-IRRIGATION  
POWER COST CHARGE CALCULATION  
EFFECTIVE: JULY, 2026**

HELCO BILLING PERIOD:

**5/7/26-6/5/26**

|                                                |                    |               |               |
|------------------------------------------------|--------------------|---------------|---------------|
| 685283 Queen Kaahumanu Hwy Bldg 1 IRR Pump 2 3 | 12,634.84          | 30,247        | 0.4177        |
| Nursery Well                                   | 4,597.91           | 10,453        | 0.4399        |
| 51' Well (685283 Queen K Hwy Bldg 1 STP)       | 2,221.68           | 4,493         | 0.4945        |
| <b>SUBTOTAL</b>                                | <b>\$19,454.43</b> | <b>45,193</b> | <b>0.4305</b> |

ENERGY RESOURCES - WIND

|                    |                    |               |               |
|--------------------|--------------------|---------------|---------------|
| <b>GRAND TOTAL</b> | <b>\$19,454.43</b> | <b>45,193</b> | <b>0.4305</b> |
|--------------------|--------------------|---------------|---------------|

POWER COST CALCULATIONS:

|                                       |             |
|---------------------------------------|-------------|
| TOTAL DOLLARS:                        | \$19,454.43 |
| TOTAL KWH                             | 45,193      |
| UNIT PRICE FOR ELECTRICITY [\$ / kWh] | \$ 0.4305   |

**WHUC CALCULATIONS:**

|         |                                       |
|---------|---------------------------------------|
| 0.4305  | UNIT PRICE FOR ELECTRICITY [\$ / kWh] |
| x       |                                       |
| 0.5337  | Pump Efficiency Factor [kWh / TG]     |
| x       |                                       |
| 1.06385 | (PSC/PUC fee) <b>0.2444</b>           |

Formula used to calculate PCC

Electric Power Cost Per Thousand Gallons =

Previous Month's electrical cost per kWh x pump efficiency factor (kWh / 100 gallons) x 1.06385 (Public Service Company Tax and PUC Fee)

**POWER COST  
CHARGE PER TG  
(WHUC)**